



Questar Gas Company
180 East 100 South
P.O. Box 45360
Salt Lake City, UT 84145-0360
Fax 801 324 5935

Legal Department

March 28, 2007

QST-5

RECEIVED
2007 MAR 30 PM 2:09
IDAHO PUBLIC UTILITIES COMMISSION

VIA FEDERAL EXPRESS

Attn: Commission Secretary
Idaho Public Utilities Commission
P.O. Box 83720
Boise, Idaho 83720-0074

Re: Questar Gas Company's 2006 FERC Form 2: Annual Report

To Whom It May Concern::

Enclosed are three originals of its 2006 FERC Form 2: Annual Report of Major Natural Gas Companies. Pages 310 through 313a, 332, and 333 of this document include data regarding customer-specific information in addition to sensitive information about Questar Gas and affiliate company reserve volumes. Questar Gas requests that these pages be treated confidentially. Certain information has been redacted on these pages in the bound document and the pages have been stamped accordingly.

If disclosed to the general public, this information could subject Questar Gas to an unfair competitive injury with respect to other producers as well as purchasers of natural gas. Ultimately, this could have an adverse rate impact on Questar Gas' customers.

I have also enclosed pages 310 through 313a, 332, and 333, copied on yellow paper and stamped "CONFIDENTIAL," to be filed separately from the bound Annual Report, to avoid public review. It is our understanding that Questar Gas will be notified if these pages are not classified as confidential.

Very truly yours,

CLB/pr
Enclosures

J:\Regulated Companies\QGC\Correspondence\FERC Form 2 Idaho 3-28-07.doc

Check appropriate box:

Original signed form

Conformed copy

Form Approved
 OMB No. 1902-0028
 (Expires 7/31/96)



**FERC FORM NO. 2:
 ANNUAL REPORT OF MAJOR NATURAL
 GAS COMPANIES
 TO THE
 PUBLIC SERVICE COMMISSION
 OF IDAHO**

This report is mandatory under the Natural Gas Act, Sections 10(a) and 16, and 18 CFR 260.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

| | |
|--|--|
| <p>Exact Legal Name of Respondent (Company)</p> <p style="font-size: 1.5em; font-weight: bold; margin-left: 20px;">QUESTAR</p> <p style="margin-left: 20px;">QUESTAR GAS COMPANY 180 EAST FIRST SOUTH P.O. BOX 45360 SALT LAKE CITY, UTAH 84145-0360</p> | <p>Year of Report</p> <p style="text-align: center;">December 31, 2006</p> |
|--|--|

INSTRUCTIONS FOR FILING THE
FERC FORM NO. 2

GENERAL INFORMATION

I. Purpose

This form is designed to collect financial and operational information from major interstate natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is a nonconfidential public use form.

II. Who Must Submit

Each Major natural gas company which meets the filing requirements of 18 CFR 260.1 must submit this form.

NOTE: Major means having combined gas transported or stored for a fee exceeding 50 million Dth in each of the 3 previous calendar years.

III. What and Where to Submit

- (a) Submit the electronic medium in accordance with the procedures specified in 18 CFR § 385.2011 and an original and four (4) copies of this form to:

Office of the Secretary
Federal Energy Regulatory Commission
Washington, DC 20426

Retain one copy of this report for your files.

- (b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any *annual* financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
Washington, DC 20426

- (c) For the CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with current standards of reporting which will:

- (i) contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

GENERAL INFORMATION

- (ii) be signed by independent certified public accountants or independent licensed public accountants, certified or licensed by a regulatory authority of a State or other political subdivision of the United States (See 18 CFR 158.10-158.12 for specific qualifications.)

| <u>Schedules</u> | <u>Reference Pages</u> |
|--------------------------------|------------------------|
| Comparative Balance Sheet | 110-113 |
| Statement of Income | 114-116 |
| Statement of Retained Earnings | 118-119 |
| Statement of Cash Flows | 120-121 |
| Notes to Financial Statements | 122 |

Insert the letter or report immediately following the cover sheet of the original and each copy of this form.

- (d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirement free of charge from:

Public Reference and Files Maintenance Branch
Washington, DC 20426
(202) 208-2356

IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 2,475 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, Washington, DC 20426 (Attention: Michael Miller, ED-12.4); and to the Office of Information and Regulatory Affairs, Office of the Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

You shall not be penalized for failure to respond to this collection of information unless the collection of information displays a valid OMB control number.

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform Systems of Accounts (18 CFR 201)(U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important.) The truncating of cents is allowed except on the four basic financial statements where rounding to dollars is required. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use the current year amounts for statement of income accounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, either
 - (a) Enter the words "Not Applicable" on the particular page(s), or
 - (b) Omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VII. below).
- VI. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ().
- VII. When making revisions, resubmit the electronic medium and only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation, page 1. Mail dated resubmissions to:
Chief Accountant
Federal Energy Regulatory Commission
Washington, DC 20426
- VIII. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 by 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- IX. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in MMBtu and Dth.
- XII. Respondents may submit computer printed schedules (reduced to 8 1/2 x 11) instead of the schedules in the FERC Form 2 if they are in substantially the same format.
- XIII. Report footnotes on pages 551 and 552. Sort data on page 551 by page number. Sort data on page 552 by footnote number. The page number component of the footnote reference is the first page of a schedule whether it is a single page schedule or a multi-page schedule. Even if a footnote appears on a later page of a multi-page schedule the footnote will only reference the first page of the schedule. The first page of a multi-page schedule now becomes a proxy for the entire schedule. For example, Gas Plant in Service ranges across pages 204 through 209. A footnote on page 207 would contain a page reference of 204.

DEFINITIONS

- I. Btu per cubic foot—The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30 inches of mercury at 32°F, and under standard gravitational force (980.665 cm. per sec.) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).
- II. Commission Authorization—The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the Commission whose authorization was obtained and give date of the authorization.
- III. Dekatherm—A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- IV. Respondent—The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW

(Natural Gas Act, 15 U.S.C. 717-717w)

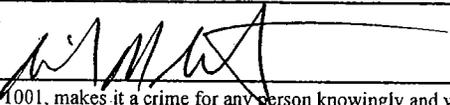
"Sec.10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest due and paid, depreciation, amortization, and other reserves, costs of facilities, cost of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, cost of renewal and replacement of such facilities, transportation, delivery, use, and sale of natural gas..."

"Sec. 16. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within which they shall be filed..."

GENERAL PENALTIES

"Sec.21(b). Any person who willfully and knowingly violates any rule, regulation, restriction, condition, or order made or imposed by the Commission under authority of this act, shall, in addition to any other penalties provided by law, be punished upon conviction thereof by a fine of not exceeding \$500 for each and every day during which such offense occurs."

**FERC FORM NO. 2:
ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES**

| IDENTIFICATION | | |
|--|---|---|
| 01 Exact Legal Name of Respondent Questar Gas Company | 02 Year of Report Dec. 31, 2006 | |
| 03 Previous Name and Date of Change (If name changed during year) | | |
| 04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 180 East First South, Salt Lake City, Utah 84111 | | |
| 05 Name of Contact Person Jeff Callor | 06 Title of Contact Person Financial Reports Supervisor | |
| 07 Address of Contact Person (Street, City, State, Zip Code) 180 East First South, Salt Lake City, Utah 84111 | | |
| 08 Telephone of Contact Person, Including Area Code (801) 324-5249 | 09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | 10 Date of Report (Mo, Da, Yr) March 29, 2007 |
| ATTESTATION | | |
| The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report. | | |
| 01 Name David M. Curtis | 02 Title Vice President and Controller | |
| 03 Signature  | 04 Date Signed (Mo, Day, Yr) March 29, 2007 | |
| Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction. | | |

| | | | |
|--|---|--------------------------------|--------------------------------|
| Name of Respondent Questar Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec 31, 2006 |
|--|---|--------------------------------|--------------------------------|

List of Schedules (Natural Gas Company)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

| Line No. | Title of Schedule (a) | Reference Page No. (b) | Date Revised (c) | Remarks (d) |
|----------|--|---------------------------|---------------------|----------------|
| | GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS | | | |
| 1 | General Information | 101 | | |
| 2 | Control Over Respondent | 102 | | |
| 3 | Corporations Controlled by Respondent | 103 | | |
| 4 | Security Holders and Voting Powers | 107 | | |
| 5 | Important Changes During the Year | 108 | | |
| 6 | Comparative Balance Sheet | 110-113 | | |
| 7 | Statement of Income for the Year | 114-116 | | |
| 8 | Statement of Accumulated Comprehensive Income and Hedging Activities | 117 | | |
| 9 | Statement of Retained Earnings for the Year | 118-119 | | |
| 10 | Statements of Cash Flows | 120-121 | | |
| 11 | Notes to Financial Statements | 122 | | |
| | BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits) | | | |
| 12 | Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion | 200-201 | | |
| 13 | Gas Plant in Service | 204-209 | | |
| 14 | Gas Property and Capacity Leased from Others | 212 | | |
| 15 | Gas Property and Capacity Leased to Others | 213 | | |
| 16 | Gas Plant Held for Future Use | 214 | | |
| 17 | Construction Work in Progress-Gas | 216 | | |
| 18 | General Description of Construction Overhead Procedure | 218 | | |
| 19 | Accumulated Provision for Depreciation of Gas Utility Plant | 219 | | |
| 20 | Gas Stored | 220 | | |
| 21 | Investments | 222-223 | | |
| 22 | Investments in Subsidiary Companies | 224-225 | | |
| 23 | Prepayments | 230 | | |
| 24 | Extraordinary Property Losses | 230 | | |
| 25 | Unrecovered Plant and Regulatory Study Costs | 230 | | |
| 26 | Other Regulatory Assets | 232 | | |
| 27 | Miscellaneous Deferred Debits | 233 | | |
| 28 | Accumulated Deferred Income Taxes | 234-235 | | |
| | BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) | | | |
| 29 | Capital Stock | 250-251 | | |
| 30 | Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock | 252 | | |
| 31 | Other Paid-in Capital | 253 | | |
| 32 | Discount on Capital Stock | 254 | | |
| 33 | Capital Stock Expense | 254 | | |
| 34 | Securities Issued or Assumed and Securities Refunded or Retired During the Year | 255 | | |
| 35 | Long-Term Debt | 256-257 | | |
| 36 | Unamortized Debt Expense, Premium, and Discount on Long-Term Debt | 258-259 | | |
| 37 | Unamortized Loss and Gain on Reacquired Debt | 260 | | |

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| Name of Respondent Questar Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec 31, 2006 |
|--|---|--------------------------------|--------------------------------|

List of Schedules (Natural Gas Company) (continued)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

| Line No. | Title of Schedule (a) | Reference Page No. (b) | Date Revised (c) | Remarks (d) |
|----------|--|---------------------------|---------------------|----------------|
| 38 | Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes | 261 | | |
| 39 | Taxes Accrued, Prepaid, and Charged During Year | 262-263 | | |
| 40 | Miscellaneous Current and Accrued Liabilities | 268 | | |
| 41 | Other Deferred Credits | 269 | | |
| 42 | Accumulated Deferred Income Taxes-Other Property | 274-275 | | |
| 43 | Accumulated Deferred Income Taxes-Other | 276-277 | | |
| 44 | Other Regulatory Liabilities | 278 | | |
| | INCOME ACCOUNT SUPPORTING SCHEDULES | | | |
| 45 | Gas Operating Revenues | 300-301 | | |
| 46 | Revenues from Transportation of Gas of Others Through Gathering Facilities | 302-303 | | |
| 47 | Revenues from Transportation of Gas of Others Through Transmission Facilities | 304-305 | | |
| 48 | Revenues from Storage Gas of Others | 306-307 | | |
| 49 | Other Gas Revenues | 308 | | |
| 50 | Gas Operation and Maintenance Expenses | 317-325 | | |
| 51 | Exchange and Imbalance Transactions | 328 | | |
| 52 | Gas Used in Utility Operations | 331 | | |
| 53 | Transmission and Compression of Gas by Others | 332 | | |
| 54 | Other Gas Supply Expenses | 334 | | |
| 55 | Miscellaneous General Expenses-Gas | 335 | | |
| 56 | Depreciation, Depletion, and Amortization of Gas Plant | 336-338 | | |
| 57 | Particulars Concerning Certain Income Deduction and Interest Charges Accounts | 340 | | |
| | COMMON SECTION | | | |
| 58 | Regulatory Commission Expenses | 350-351 | | |
| 59 | Distribution of Salaries and Wages | 354-355 | | |
| 60 | Charges for Outside Professional and Other Consultative Services | 357 | | |
| | GAS PLANT STATISTICAL DATA | | | |
| 61 | Compressor Stations | 508-509 | | |
| 62 | Gas Storage Projects | 512-513 | | |
| 63 | Transmission Lines | 514 | | |
| 64 | Transmission System Peak Deliveries | 518 | | |
| 65 | Auxiliary Peaking Facilities | 519 | | |
| 66 | Gas Account-Natural Gas | 520 | | |
| 67 | System Map | 522 | | |
| 68 | Footnote Reference | 551 | | |
| 69 | Footnote Text | 552 | | |
| 70 | Stockholder's Reports (check appropriate box) | | | |
| | <input type="checkbox"/> Four copies will be submitted | | | |
| | <input type="checkbox"/> No annual report to stockholders is prepared | | | |

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|---|---|--------------------------------|---------------------------------|
| Name of Respondent QUESTAR GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
| GENERAL INFORMATION | | | |
| <p>1. Provide name and title of officer having custody of the general corporate books of account and address of where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p style="text-align: right;">David M. Curtis, Vice Pres & Controller 180 East First South St. P.O. Box 45360 Salt Lake City, Utah 84145-0360</p> | | | |
| <p>2. Provide the name of the State under the laws which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p style="text-align: center;">State of Utah - May 7, 1935</p> | | | |
| <p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> | | | |
| <p>4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>Colorado - Producing Properties, Natural Gas, Distribution Montana - Producing Properties New Mexico - Producing Properties Utah - Natural Gas, Distribution Utility and Producing Properties Wyoming - Natural Gas, Distribution Utility and Producing Properties Idaho - Natural Gas, Distribution Utility</p> | | | |
| <p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) <input type="checkbox"/> Yes...Enter the date when such independent accountant was initially engaged: _____.</p> <p>(2) <input checked="" type="checkbox"/> No</p> | | | |

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|---|---|--------------------------------|-------------------------------------|
| Name of Respondent QUESTAR GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state

name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.
2. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

Questar Gas is a wholly owned subsidiary of Questar.

Detailed information is disclosed in the 2006 Form 10-k reports filed by Questar Gas and Questar Corporation.

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| Name of Respondent Questar Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec 31, 2006 |
|--|---|--------------------------------|--------------------------------|

Corporations Controlled by Respondent

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

| Line No. | Name of Company Controlled (a) | Type of Control (b) | Kind of Business (c) | Percent Voting Stock Owned (d) | Footnote Reference (e) |
|----------|-----------------------------------|------------------------|-------------------------|-----------------------------------|---------------------------|
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| Name of Respondent QUESTAR GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
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SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement

how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the ten largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

| | | |
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| 1. Give date of the latest closing of the stock book prior to end of year, and in a footnote, state the purpose of such closing: November 17, 2006 | 2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy Total: 9,189,626 By proxy: 0 | 3. Give the date and place of such meeting: May 16, 2006 Tulsa, Oklahoma |
|---|--|--|

| Line No. | Name (Title) and Address of Security Holder (a) | VOTING SECURITIES | | | |
|----------|--|-------------------------------|------------------|---------------------|-----------|
| | | Number of votes as of (date): | | | |
| | | Total Votes (b) | Common Stock (c) | Preferred Stock (d) | Other (e) |
| 4 | TOTAL votes of all voting securities | 9,189,626 | 9,189,626 | | |
| 5 | TOTAL number of security holders | One | One | | |
| 6 | TOTAL votes of security holders listed below | 9,189,626 | 9,189,626 | | |
| 7 | Questar Corporation | 9,189,626 | 9,189,626 | | |
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| Name of Respondent QUESTAR GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
|---|---|--------------------------------|---------------------------------|

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" or "not applicable" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development,

purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

1. See Page 108a
2. None
3. None
4. None
5. None
6. None
7. None
8. None
9. See Page 108b, 108c
10. None
11. See Pages 108d, 108e, 108f, 108g
12. None

| | | | |
|--|---|--------------------------------|---------------------------------|
| Name of Respondent QUESTAR GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
| IMPORTANT CHANGES DURING THE YEAR | | | |
| <p>1. CHANGES AND ADDITIONS TO FRANCHISE RIGHTS</p> <p>Franchise rights were obtained by Questar Gas Company in the calendar year of 2006 from the following:</p> <p>Cottonwood Heights term length of 15 years (initial) with 3-year renewal periods</p> | | | |

9. IMPORTANT LEGAL PROCEEDINGS

Rate Regulation and Other Matters

Regulation

As a public utility, Questar Gas is subject to the jurisdiction of the PSCU and PSCW. Natural gas sales and transportation services are provided under rate schedules approved by the two regulatory commissions. Questar Gas is authorized to earn a return on equity of 11.2% in Utah and 11.83% in Wyoming. Both the PSCU and PSCW permit Questar Gas to recover gas costs through a balancing-account procedure and to reflect natural gas-price changes on a periodic, generally semi-annual basis. Questar Gas has also received permission from the PSCU and PSCW to recover in its gas costs specific costs associated with derivative contracts.

Questar Gas has significant relationships with affiliates that have allowed it to lower its costs and improve efficiency. Transactions between Questar Gas and its affiliates are subject to greater scrutiny by regulators. See Note 8 of the financial statements included in Item 8 part II in this Annual Report for a discussion of gas-processing cost coverage.

Questar Gas is subject to the requirements of the Pipeline Safety Improvement Act. Questar Gas estimates that it will cost \$4.0 to \$5.0 million per year to comply with the Act, not including costs of pipeline replacement if necessary. The PSCU has allowed Questar Gas to recover \$2.0 million per year of the costs beginning June 2006 and to record a regulatory asset for additional incremental operating costs incurred to comply with this Act.

Questar Gas Rate Changes

In October 2006, the PSCU approved a pilot program for a CET retroactive to January 1, 2006, to promote energy conservation. Under the Company's prior rate structure, declining usage lowered revenues and increasing usage per customer raised revenues. Under the CET, Questar Gas non-gas revenues are decoupled from the volume of gas used by customers. The tariff specifies a margin per customer for each month with differences to be deferred and recovered from customers or refunded to customers through periodic rate adjustments. These adjustments will be limited to one percent of total revenues for the first year. The program will be reviewed after one year. Questar Gas recorded a \$1.7 million revenue reduction in 2006 to recognize the impact of implementing the CET.

Effective June 1, 2006, the PSCU approved a settlement of other issues and ordered Questar Gas to reduce the nongas portion of customer rates by \$9.7 million to reflect a reduction in depreciation rates, a change in capital structure, and recovery of pipeline integrity costs.

In January 2007, the PSCU approved a "demand-side management" program (DSM) effective January 1, 2007. Under the DSM, Questar Gas will encourage the conservation of natural gas through advertising, rebates for efficient homes and appliances, and energy audits. The costs of the DSM will be deferred and recovered from customers through periodic rate adjustments.

State Rate Regulation

Questar Gas files periodic applications with the PSCU and PSCW requesting permission to reflect annualized gas-cost increases or decreases in its rates. Gas costs are passed on to customers on a dollar-for-dollar basis with no markup.

Gas-Processing Dispute

In October 2005, Questar Gas, the Utah Division of Public Utilities and the Committee of Consumer Services submitted a stipulation to the PSCU to resolve issues related to cost recovery of gas processing activities. The PSCU issued an order on January 6, 2006, approving the stipulation beginning on February 1, 2005. The stipulation provides for the recovery of 90% of the non fuel cost of service for processing and 100% of the fuel costs up to 360 Mdth per year. Half of the third-party processing revenues are shared with customers after the first \$0.4 million. In the fourth quarter of 2005 Questar Gas reduced expenses for recovery of gas costs by \$4.9 million for the period from February 1, 2005 to December 31, 2005. This settlement was appealed to the Utah Supreme Court by a group of individuals. The Utah Supreme Court heard the case in February 2007. An order is anticipated later in the year.

Legal Proceedings

Questar Gas is involved in various commercial and regulatory claims and litigation and other legal proceedings that arise in the ordinary course of its business. Management does not believe any of them will have a material adverse effect on the Company's financial position. An accrual is recorded for a loss contingency when its occurrence is probable and damages can be reasonably estimated based on the anticipated most likely outcome. Some of the claims involve highly complex issues relating to liability, damages and other matters subject to substantial uncertainties and, therefore, the probability of liability or an estimate of loss cannot be reasonably determined.

Grynberg. Questar affiliates are involved in various pending lawsuits filed by Jack Grynberg, an independent producer. In *United States ex rel. Grynberg v. Questar Corp.*, Civil No. 99-MD-1604, consolidated as *In re Natural Gas Royalties Qui Tam Litigation*, Consolidated Case MDL No. 1293 (D. Wyo.), Grynberg filed *qui tam* claims against Questar under the federal False Claims Act that were substantially similar to other cases filed against other industry pipelines and their affiliates. The cases were consolidated for discovery and pre-trial motions in Wyoming's federal district court. The cases involve allegations of industry-wide mismeasurement of natural gas quantities on which royalty payments are due the federal government.

The defendants filed a motion contending that the court has no jurisdiction over the case because Grynberg cannot satisfy the statutory requirements for jurisdiction. The defendants argued that Grynberg's allegations were publicly disclosed prior to the filing of his complaint and that Grynberg is not the "original source" of the information on which the allegations are based. By order dated October 20, 2006, the district court granted defendants motion and dismissed all of Grynberg's claims against all the defendants for lack of jurisdiction. The judge found that Grynberg was not the "original source" and therefore could not bring the action. Grynberg has appealed the case to the U.S. Tenth Circuit Court of Appeals.

In *Grynberg and L & R Exploration Venture v. Questar Pipeline Co.*, Civil No. 97CV0471 (D. Wyo.), Grynberg brought breach of contract claims, statutory claims and fraud claims against Questar entities related to a certain gas purchase contract for the purchase of gas produced from wells located in Wyoming. In December, 1998, the federal district court granted Questar's motion for partial summary judgment on a contract termination issue and in June 2001, the court granted partial summary judgment dismissing the antitrust claims from the case. By order dated September 12, 2006, the judge also dismissed the fraud claims and ratable-take claims. The breach of contract claims are the only issues remaining to be decided. Grynberg has appealed the case to the U.S. Tenth Circuit Court of Appeals.

Environmental Matters

Questar Gas is listed as a responsible party at sites involving hazardous wastes.

| | | | |
|---------------------|--|----------------|----------------|
| Name of Respondent | This Report Is: | Date of Report | Year of Report |
| QUESTAR GAS COMPANY | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | Dec. 31, 2006 |

IMPORTANT CHANGES DURING THE YEAR

IMPORTANT ANNUALIZED RATE CHANGES DURING 2006

| UTAH | AVG | TEMP. | Jan 1, 2006 | March 1, 2006 | REVENUE |
|-------------------|----------------|--------------------|------------------------|----------------------|-----------------------|
| | CUST | ADJ DTH | Change in Revenue | Change in Revenue | March 01, 2006 |
| GSI | 804,218 | 88,991,283 | \$986,840,584 | \$906,323,125 | (\$80,517,459) |
| GSE | 0 | 0 | \$0 | \$0 | \$0 |
| GSS | 7,022 | 603,398 | \$7,761,134 | \$7,215,119 | (\$546,015) |
| F1 | 658 | 7,843,761 | \$71,505,380 | \$64,084,055 | (\$7,421,325) |
| F-3 | 40 | 0 | \$130,596 | \$130,464 | (\$132) |
| F-4 | 2 | 1,804,282 | \$16,002,500 | \$14,296,282 | (\$1,706,218) |
| NGV | 1 | 137,419 | \$1,547,046 | \$1,417,052 | (\$129,994) |
| E1 | 0 | 0 | \$0 | \$0 | \$0 |
| FT | 38 | 16,624,635 | \$2,449,630 | \$2,551,469 | \$101,839 |
| MT | 1 | 22,410 | \$12,436 | \$12,436 | \$0 |
| IT | 78 | 18,460,615 | \$2,840,219 | \$3,006,363 | \$166,144 |
| TOTAL UTAH | 812,058 | 134,487,803 | \$1,089,089,525 | \$999,036,365 | (\$90,053,160) |

| WYOMING | AVG | TEMP. | Jan 1, 2006 | March 1, 2006 | REVENUE |
|-----------------|---------------|------------------|---------------------|---------------------|----------------------|
| | CUST | ADJ DTH | Change in Revenue | Change in Revenue | March 01, 2006 |
| GSI | 23,388 | 3,156,565 | \$35,002,655 | \$32,784,409 | (\$2,218,246) |
| GSW | 1,083 | 148,443 | \$1,686,303 | \$1,581,984 | (\$104,319) |
| F1 | 47 | 283,599 | \$2,654,591 | \$2,455,294 | (\$199,297) |
| NGV | 1 | 4,601 | \$53,032 | \$49,798 | (\$3,234) |
| IC | 3 | 378,476 | \$119,604 | \$119,604 | \$0 |
| IT | 1 | 58,658 | \$15,447 | \$15,447 | \$0 |
| TOTAL WY | 24,523 | 4,030,342 | \$39,531,632 | \$37,006,536 | (\$2,525,096) |

Contract Rates for I-2, IS2, I-4, and IS4 are not included in above.

| | | | |
|---------------------|--|----------------|----------------|
| Name of Respondent | This Report Is: | Date of Report | Year of Report |
| QUESTAR GAS COMPANY | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | Dec. 31, 2006 |

IMPORTANT CHANGES DURING THE YEAR

IMPORTANT ANNUALIZED RATE CHANGES DURING 2006

| UTAH | AVG | TEMP. | March 1, 2006 | April 7, 2006 | REVENUE |
|-------------------|----------------|--------------------|----------------------|----------------------|-----------------------|
| | CUST | ADJ DTH | Change in Revenue | Change in Revenue | April 7, 2006 |
| GSI | 804,218 | 88,991,283 | \$906,323,125 | \$872,422,787 | (\$33,900,338) |
| GSE | 0 | 0 | \$0 | \$0 | \$0 |
| GSS | 7,022 | 603,398 | \$7,215,119 | \$6,985,259 | (\$229,860) |
| F1 | 658 | 7,843,761 | \$64,084,055 | \$61,096,055 | (\$2,988,000) |
| F3 | 40 | 0 | \$130,464 | \$130,464 | \$0 |
| F4 | 2 | 1,804,282 | \$14,296,282 | \$13,608,960 | (\$687,322) |
| NGV | 1 | 137,419 | \$1,417,052 | \$1,364,704 | (\$52,348) |
| E1 | 0 | 0 | \$0 | \$0 | \$0 |
| FT | 38 | 16,624,635 | \$2,551,469 | \$2,551,469 | \$0 |
| MT | 1 | 22,410 | \$12,436 | \$12,436 | \$0 |
| IT | 78 | 18,460,615 | \$3,006,363 | \$3,006,363 | \$0 |
| TOTAL UTAH | 812,058 | 134,487,803 | \$999,036,365 | \$961,178,497 | (\$37,857,868) |

| WYOMING | AVG | TEMP. | March 1, 2006 | April 7, 2006 | REVENUE |
|-----------------|---------------|------------------|---------------------|---------------------|-------------|
| | CUST | ADJ DTH | Change in Revenue | Change in Revenue | Nov 1, 2005 |
| GSI | 23,388 | 3,156,565 | \$32,784,409 | \$32,784,409 | \$0 |
| GSW | 1,083 | 148,443 | \$1,581,984 | \$1,581,984 | \$0 |
| F1 | 47 | 283,599 | \$2,455,294 | \$2,455,294 | \$0 |
| NGV | 1 | 4,601 | \$49,798 | \$49,798 | \$0 |
| IC | 3 | 378,476 | \$119,604 | \$119,604 | \$0 |
| IT | 1 | 58,658 | \$15,447 | \$15,447 | \$0 |
| TOTAL WY | 24,523 | 4,030,342 | \$37,006,536 | \$37,006,536 | \$0 |

Contract Rates for I-2, IS2, I-4, and IS4 are not included in above.

| | | | |
|---------------------|--|----------------|----------------|
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IMPORTANT CHANGES DURING THE YEAR

IMPORTANT ANNUALIZED RATE CHANGES DURING 2006

| UTAH | AVG | TEMP. | April 7, 2006 | June 1, 2006 | REVENUE |
|-------------------|----------------|--------------------|----------------------|----------------------|----------------------|
| | CUST | ADJ DTH | Change in Revenue | Change in Revenue | June 1, 2006 |
| GS1 | 804,218 | 88,991,283 | \$872,422,787 | \$863,333,577 | (\$9,089,210) |
| GSE | 0 | 0 | \$0 | \$0 | \$0 |
| GSS | 7,022 | 603,398 | \$6,985,259 | \$6,874,772 | (\$110,487) |
| F1 | 658 | 7,843,761 | \$61,096,055 | \$60,914,094 | (\$181,961) |
| F3 | 40 | 0 | \$130,464 | \$127,008 | (\$3,456) |
| F4 | 2 | 1,804,282 | \$13,608,960 | \$13,583,654 | (\$25,306) |
| NGV | 1 | 137,419 | \$1,364,704 | \$1,348,875 | (\$15,829) |
| E1 | 0 | 0 | \$0 | \$0 | \$0 |
| FT | 38 | 16,624,635 | \$2,551,469 | \$2,448,217 | (\$103,252) |
| MT | 1 | 22,410 | \$12,436 | \$11,678 | (\$758) |
| IT | 78 | 18,460,615 | \$3,006,363 | \$2,883,602 | (\$122,761) |
| TOTAL UTAH | 812,058 | 134,487,803 | \$961,178,497 | \$951,525,477 | (\$9,653,020) |

| WYOMING | AVG | TEMP. | April 7, 2006 | June 1, 2006 | REVENUE |
|-----------------|---------------|------------------|---------------------|---------------------|--------------|
| | CUST | ADJ DTH | Change in Revenue | Change in Revenue | June 1, 2006 |
| GS1 | 23,388 | 3,156,565 | \$32,784,409 | \$32,784,409 | \$0 |
| GSW | 1,083 | 148,443 | \$1,581,984 | \$1,581,984 | \$0 |
| F1 | 47 | 283,599 | \$2,455,294 | \$2,455,294 | \$0 |
| NGV | 1 | 4,601 | \$49,798 | \$49,798 | \$0 |
| IC | 3 | 378,476 | \$119,604 | \$119,604 | \$0 |
| IT | 1 | 58,658 | \$15,447 | \$15,447 | \$0 |
| TOTAL WY | 24,523 | 4,030,342 | \$37,006,536 | \$37,006,536 | \$0 |

Contract Rates for I-2, IS2, I-4, and IS4 are not included in above.

| | | | |
|---|---|--------------------------------|---------------------------------|
| Name of Respondent QUESTAR GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
|---|---|--------------------------------|---------------------------------|

IMPORTANT CHANGES DURING THE YEAR

IMPORTANT ANNUALIZED RATE CHANGES DURING 2006

| UTAH | AVG | TEMP. | June 1, 2006 | Nov. 1, 2006 | REVENUE |
|-------------------|----------------|--------------------|----------------------|----------------------|------------------------|
| | CUST | ADJ DTH | Change in Revenue | Change in Revenue | Nov. 1, 2006 |
| GS1 | 771,737 | 85,166,343 | \$863,333,577 | \$771,358,081 | (\$91,975,496) |
| GSE | 0 | 0 | \$0 | \$0 | \$0 |
| GSS | 6,926 | 582,764 | \$6,874,772 | \$6,242,618 | (\$632,154) |
| F1 | 655 | 7,149,969 | \$60,914,094 | \$52,792,175 | (\$8,121,919) |
| F3 | 40 | 0 | \$127,008 | \$129,852 | \$2,844 |
| F4 | 2 | 3,270,250 | \$13,583,654 | \$11,696,949 | (\$1,886,705) |
| NGV | 1 | 129,548 | \$1,348,875 | \$1,206,123 | (\$142,752) |
| E1 | 0 | 0 | \$0 | \$0 | \$0 |
| FT | 38 | 12,807,883 | \$2,448,217 | \$2,431,401 | (\$16,816) |
| MT | 1 | 23,217 | \$11,678 | \$11,678 | \$0 |
| IT | 76 | 17,957,998 | \$2,883,602 | \$2,882,497 | (\$1,105) |
| TOTAL UTAH | 779,476 | 127,087,972 | \$951,525,477 | \$848,751,374 | (\$102,774,103) |

| WYOMING | AVG | TEMP. | June 1, 2006 | Nov. 1, 2006 | REVENUE |
|-----------------|---------------|------------------|---------------------|---------------------|----------------------|
| | CUST | ADJ DTH | Change in Revenue | Change in Revenue | Nov. 1, 2006 |
| GS1 | 22,764 | 3,048,035 | \$32,784,409 | \$28,081,634 | (\$4,702,775) |
| GSW | 1,122 | 159,217 | \$1,581,984 | \$1,360,829 | (\$221,155) |
| F1 | 48 | 286,414 | \$2,455,294 | \$2,032,778 | (\$422,516) |
| NGV | 1 | 7,886 | \$49,798 | \$42,946 | (\$6,852) |
| IC | 3 | 349,647 | \$119,604 | \$119,604 | \$0 |
| IT | 1 | 66,007 | \$15,447 | \$15,447 | \$0 |
| TOTAL WY | 23,939 | 3,917,206 | \$37,006,536 | \$31,653,238 | (\$5,353,298) |

Contract Rates for I-2, IS2, I-4, and IS4 are not included in above.

| | | | |
|---|---|--------------------------------|---------------------------------|
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|---|---|--------------------------------|---------------------------------|

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Balance at Beginning of Year (c) | Balance at End of Year (d) |
|----------|--|----------------------|-------------------------------------|-------------------------------|
| 1 | UTILITY PLANT | | | |
| 2 | Utility Plant (101-106, 114) | 200-201 | 1,378,578,772 | 1,407,097,983 |
| 3 | Construction Work in Progress (107) | 200-201 | 10,435,615 | 16,554,697 |
| 4 | TOTAL Utility Plant (Enter Total of lines 2 and 3) | | 1,389,014,386 | 1,423,652,680 |
| 5 | (Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115) | 200-201 | (615,934,453) | (597,958,748) |
| 6 | Net Utility Plant (Enter Total of line 4 less 5) | - | 773,079,933 | 825,693,932 |
| 7 | Nuclear Fuel (120.1-120.4, 120.6) | - | | |
| 8 | (Less) Accum. Prov. for Amort. of Nucl. Fuel Assem. (120.5) | - | | |
| 9 | Net Nuclear Fuel (Enter Total of line 7 less 8) | - | | |
| 10 | Net Utility Plant (Enter Total of lines 6 and 9) | - | 773,079,933 | 825,693,932 |
| 11 | Utility Plant Adjustments (116) | 122-123 | | |
| 12 | Gas Stored Underground-Noncurrent (117) | 220 | | |
| 13 | OTHER PROPERTY AND INVESTMENTS | | | |
| 14 | Nonutility Property (121) | 221 | | |
| 15 | (Less) Accum. Prov. for Depr. and Amort. (122) | 221 | | |
| 16 | Investments in Associated Companies (123) | 222-223 | | |
| 17 | Investment in Subsidiary Companies (123.1) | 224-225 | 0 | 0 |
| 18 | (For Cost of Account 123.1, See Footnote Page 224, line 42) | - | | |
| 19 | Noncurrent Portion of Allowances | - | | |
| 20 | Other Investments (124) | 222-223-229 | 0 | 0 |
| 21 | Special Funds (125-128) | - | 4,029,883 | 4,140,237 |
| 22 | TOTAL Other Property & Investments (Total of lines 14 thru 20) | - | 4,029,883 | 4,140,237 |
| 23 | CURRENT AND ACCRUED ASSETS | | | |
| 24 | Cash (131) | - | 3,092,237 | 3,575,339 |
| 25 | Special Deposits (132-134) | - | 0 | 0 |
| 26 | Working Funds (135) | - | 114,150 | 64,450 |
| 27 | Temporary Cash Investments (136) | 222-223 | 0 | 0 |
| 28 | Notes Receivable (141) | - | 27 | 0 |
| 29 | Customer Accounts Receivable (142) | - | 188,627,099 | 151,376,479 |
| 30 | Other Accounts Receivable (143) | - | 2,772,740 | 2,514,416 |
| 31 | (Less) Accum. Prov. for Uncollectible Acct.-Credit (144) | - | (4,050,687) | (3,089,039) |
| 32 | Notes Receivable from Associated Companies (145) | - | 0 | 0 |
| 33 | Accounts Receivable from Assoc. Companies (146) | - | 2,101,771 | 2,084,714 |
| 34 | Fuel Stock (151) | - | | |
| 35 | Fuel Stock Expense Undistributed (152) | - | | |
| 36 | Residuals (Elec) and Extracted Products (Gas) (153) | - | | |
| 37 | Plant Material and Operating Supplies (154) | - | 6,660,794 | 7,769,609 |
| 38 | Merchandise (155) | - | | |
| 39 | Other Materials and Supplies (156) | - | 67,813 | 63,002 |
| 40 | Nuclear Materials Held for Sale (157) | - | | |
| 41 | Allowances (158.1 and 158.2) | - | | |
| 42 | (Less) Noncurrent Portion of Allowances | - | | |
| 43 | Stores Expense Undistributed (163) | - | (79,876) | 39,590 |
| 44 | Gas Stored Underground - Current (164.1) | 220 | 57,526,203 | 50,148,152 |
| 45 | Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) | 220 | | |
| 46 | Prepayments (165) | 230 | 3,125,155 | 2,381,474 |
| 47 | Advances for Gas (166-167) | 229 | | |
| 48 | Interest and Dividends Receivable (171) | - | 0 | 0 |
| 49 | Rents Receivable (172) | - | | |
| 50 | Accrued Utility Revenues (173) | - | | |
| 51 | Miscellaneous Current and Accrued Assets (174) | - | 0 | 0 |
| 52 | TOTAL Current & Accrued Assets (Enter Total of lines 23 thru 50) | | 259,957,428 | 216,928,185 |

| | | | |
|---|---|--------------------------------|---------------------------------|
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|---|---|--------------------------------|---------------------------------|

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Balance at Beginning of Year (c) | Balance at End of Year (d) |
|----------|--|----------------------|-------------------------------------|-------------------------------|
| 52 | DEFERRED DEBITS | | | |
| 53 | Unamortized Debt Expense (181) | - | 2,398,230 | 2,186,129 |
| 54 | Extraordinary Property Losses (182.1) | 230 | | |
| 55 | Unrecovered Plant and Regulatory Study Costs (182.2) | 230 | | |
| 56 | Other Regulatory Assets (182.3) | - | 12,547,423 | 13,073,205 |
| 57 | Prelim. Survey and Investigation Charges (Electric) (183) | - | 0 | 0 |
| 58 | Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2) | 231 | | |
| 59 | Clearing Accounts (184) | - | (268,364) | (294,895) |
| 60 | Temporary Facilities (185) | - | | |
| 61 | Miscellaneous Deferred Debits (186) | 233 | 10,343 | (6,563) |
| 62 | Def. Losses from Disposition of Utility Plt. (187) | - | | |
| 63 | Research, Devel. and Demonstration Expend. (188) | 352-353 | 0 | 0 |
| 64 | Unamortized Loss on Reacquired Debt (189) | - | 9,504,294 | 8,756,704 |
| 65 | Accumulated Deferred Income Taxes (190) | 234-235 | 2,277,518 | 3,778,859 |
| 66 | Unrecovered Purchased Gas Costs (191) | - | 39,851,814 | (43,360,448) |
| 67 | Misc Dr-Fin Hedge Mark-to-Mrkt | - | 0 | 7,573,500 |
| 68 | TOTAL Deferred Debits (Enter Total of lines 53 thru 65) | | 66,321,256 | (8,293,508) |
| 69 | TOTAL Assets and other Debits (Enter Total of lines 10, 11, 12, 21, 51, and 66) | | 1,103,388,500 | 1,038,468,846 |

| | | | |
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| Name of Respondent QUESTAR GAS COMPANY | This Report is : (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
|--|--|--------------------------------|---------------------------------|

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Omit Cents | |
|----------|--|----------------------|-------------------------------------|-------------------------------|
| | | | Balance at Beginning of Year (c) | Balance at End of Year (d) |
| 1 | PROPRIETARY CAPITAL | | | |
| 2 | Common Stock Issued (201) | 250-251 | 22,974,065 | 22,974,065 |
| 3 | Preferred Stock Issued (204) | 250-251 | 0 | 0 |
| 4 | Capital Stock Subscribed (202, 205) | 252 | | |
| 5 | Stock Liability for Conversion (203, 206) | 252 | | |
| 6 | Premium on Capital Stock (207) | 252 | 115,254,975 | 115,959,087 |
| 7 | Other Paid-In Capital (208-211) | 253 | 0 | 0 |
| 8 | Installments Received on Capital Stock (212) | 252 | | |
| 9 | (Less) Discount on Capital Stock (213) | 254 | | |
| 10 | (Less) Capital Stock Expense (214) | 254 | 0 | 0 |
| 11 | Retained Earnings (215, 215.1, 216) | 118-119 | 180,095,362 | 190,626,036 |
| 12 | Unappropriated Undistributed Subsidiary Earnings (216.1) | 118-119 | 0 | 0 |
| 13 | (Less) Reacquired Capital Stock (217) | 250-251 | | |
| 14 | TOTAL Proprietary Capital (Enter Total of lines 2 thru 13) | - | 318,324,902 | 329,559,239 |
| 15 | LONG-TERM DEBT | | | |
| 16 | Bonds (221) | 256-257 | 323,000,000 | 313,000,000 |
| 17 | (Less) Reacquired Bonds (222) | 256-257 | | |
| 18 | Advances from Associated Companies (223) | 256-257 | | |
| 19 | Other Long-Term Debt (224) | 256-257 | 0 | 0 |
| 20 | Unamortized Premium on Long-Term Debt (225) | 258-259 | 0 | 0 |
| 21 | (Less) Unamortized Discount on Long-Term Debt-Dr. (226) | 258-259 | 0 | 0 |
| 22 | TOTAL Long-Term Debt (Enter Total of lines 16 thru 21) | - | 323,000,000 | 313,000,000 |
| 23 | OTHER NONCURRENT LIABILITIES | | | |
| 24 | Obligations Under Capital Leases - Noncurrent (227) | - | | |
| 25 | Accumulated Provision for Property Insurance (228.1) | - | | |
| 26 | Accumulated Provision for Injuries and Damages (228.2) | - | | |
| 27 | Accumulated Provision for Pensions and Benefits (228.3) | - | | |
| 28 | Accumulated Miscellaneous Operating Provisions (228.4) | - | 1,014,181 | 1,072,292 |
| 29 | Accumulated Provision for Rate Refunds (229) | - | | |
| 30 | TOTAL Other Noncurrent Liab. (Enter Total of lines 24 thru 29) | | 1,014,181 | 1,072,292 |
| 31 | CURRENT AND ACCRUED LIABILITIES | | | |
| 32 | Notes Payable (231) | - | 0 | 10,000,000 |
| 33 | Accounts Payable (232) | - | 151,924,079 | 140,338,832 |
| 34 | Notes Payable to Associated Companies (233) | - | 77,400,000 | 13,200,000 |
| 35 | Accounts Payable to Associated Companies (234) | - | 27,409,720 | 32,565,977 |
| 36 | Customer Deposits (235) | - | 3,770,525 | 4,839,483 |
| 37 | Taxes Accrued (236) | 262-263 | (3,455,249) | 2,427,081 |
| 38 | Interest Accrued (237) | - | 4,308,098 | 4,319,821 |
| 39 | Dividends Declared (238) | - | 0 | 0 |
| 40 | Matured Long-Term Debt (239) | - | | |
| 41 | Matured Interest (240) | - | | |
| 42 | Tax Collections Payable (241) | - | 15,871,659 | 10,957,975 |
| 43 | Miscellaneous Current and Accrued Liabilities (242) | 268 | 6,911,190 | 7,863,150 |
| 44 | Obligations Under Capital Leases-Current (243) | - | | |
| 45 | TOTAL Current & Accrued Liab. (Enter Total of lines 32 thru 44) | | 284,140,022 | 226,512,319 |

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| Name of Respondent QUESTAR GAS COMPANY | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
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STATEMENT OF INCOME FOR THE YEAR

- | | |
|--|--|
| <p>1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.</p> <p>2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.</p> <p>3. Report data for lines 7, 9 and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.</p> <p>4. Use page 122 for important notes regarding the statement of income or any account thereof.</p> | <p>5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.</p> <p>6. Give concise explanations concerning significant amounts of any refunds made or</p> |
|--|--|

| Line No. | Account (a) | (Ref.) Page No. (b) | TOTAL | |
|----------|---|---------------------------|---------------------|----------------------|
| | | | Current Year (c) | Previous Year (d) |
| 1 | UTILITY OPERATING INCOME | | | |
| 2 | Operating Revenues (400) | 300-301 | 1,064,587,155 | 962,547,441 |
| 3 | Operating Expenses | | | |
| 4 | Operating Expenses (401) | 317-325 | 927,387,359 | 826,070,792 |
| 5 | Maintenance Expenses (402) | 317-325 | 9,445,792 | 7,189,978 |
| 6 | Depreciation Expense (403) | 336-338 | 40,817,774 | 45,754,340 |
| 7 | Amort. & Depl. of Utility Plant (404-405) | 336-338 | 31,107 | 36,970 |
| 8 | Amort. of Utility Plant Acq. Adj. (406) | 336-338 | | |
| 9 | Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407) | | | |
| 10 | Amort. of Conversion Expenses (407) | | | |
| 11 | Regulatory Debits (407.3) | | | |
| 12 | (Less) Regulatory Credits (407.4) | | | |
| 13 | Taxes Other Than Income Taxes (408.1) | 262-263 | 11,643,128 | 11,012,532 |
| 14 | Income Taxes - Federal (409.1) | 262-263 | 17,046,383 | 17,674,328 |
| 15 | - Other (409.1) | 262-263 | 4,126,758 | 1,935,465 |
| 16 | Provision for Deferred Income Taxes (410.1) | 234-235 | (1,184,662) | 211,754 |
| 17 | (Less) Provision for Deferred Income Taxes-Cr. (411.1) | 234-235 | 0 | 0 |
| 18 | Investment Tax Credit Adj. - Net (411.4) | | 0 | 0 |
| 19 | (Less) Gains from Disp. of Utility Plant (411.6) | | | |
| 20 | Losses from Disp. of Utility Plant (411.7) | | | |
| 21 | (Less) Gains from Disposition of Allowances (411.8) | | | |
| 22 | Losses from Disposition of Allowances (411.9) | | | |
| 23 | TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 18) | | 1,009,313,640 | 909,886,158 |
| 24 | Net Utility Operating Income (Enter Total of line 2 less 19) (Carry forward to page 117, line 21) | | 55,273,515 | 52,661,283 |

| | | | |
|---------------------|--|----------------|----------------|
| Name of Respondent | This Report is: | Date of Report | Year of Report |
| QUESTAR GAS COMPANY | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | Dec. 31, 2006 |

STATEMENT OF INCOME FOR THE YEAR (Continued)

received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, line 2 to 23, and report the information in the blank space on page 122 or in a supplemental statement.

| ELECTRIC UTILITY | | GAS UTILITY | | OTHER UTILITY | | Line No. |
|------------------|-------------------|------------------|-------------------|------------------|-------------------|----------|
| Current Year (e) | Previous Year (f) | Current Year (g) | Previous Year (h) | Current Year (i) | Previous Year (j) | |
| | | | | | | 1 |
| | | 1,064,587,155 | 962,547,441 | | | 2 |
| | | | | | | 3 |
| | | 927,387,359 | 826,070,792 | | | 4 |
| | | 9,445,792 | 7,189,978 | | | 5 |
| | | 40,817,774 | 45,754,340 | | | 6 |
| | | 31,107 | 36,970 | | | 7 |
| | | | | | | 8 |
| | | | | | | 9 |
| | | | | | | 10 |
| | | | | | | 11 |
| | | | | | | 12 |
| | | 11,643,128 | 11,012,532 | | | 13 |
| | | 17,046,383 | 17,674,328 | | | 14 |
| | | 4,126,758 | 1,935,465 | | | 15 |
| | | (1,184,662) | 211,754 | | | 16 |
| | | 0 | 0 | | | 17 |
| | | 0 | 0 | | | 18 |
| | | | | | | 19 |
| | | | | | | 20 |
| | | | | | | 21 |
| | | | | | | 22 |
| | | 1,009,313,640 | 909,886,158 | | | 23 |
| | | 55,273,515 | 52,661,283 | | | 24 |

| | | | |
|---|---|--------------------------------|---------------------------------|
| Name of Respondent QUESTAR GAS COMPANY | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
|---|---|--------------------------------|---------------------------------|

STATEMENT OF INCOME FOR THE YEAR (Continued)

| Line No. | Account (a) | (Ref.) Page No. (b) | TOTAL | |
|----------|---|---------------------------|---------------------|----------------------|
| | | | Current Year (c) | Previous Year (d) |
| 25 | Net Utility Operating Income (Carried fwd. from page 114) | - | 55,273,515 | 52,661,283 |
| 26 | OTHER INCOME AND DEDUCTIONS | | | |
| 27 | Other Income | | | |
| 28 | Nonutility Operating Income | | | |
| 29 | Rev. From Merchandising, Jobbing & Contract Work (415) | | | |
| 30 | (Less) Costs & Exp. of Merch., Job. & Contr. Work (416) | | | |
| 31 | Revenues From Nonutility Operations (417) | | | |
| 32 | (Less) Expenses of Nonutility Operations (417.1) | | | |
| 33 | Nonoperating Rental Income (418) | | | |
| 34 | Equity in Earnings of Subsidiary Companies (418.1) | 119 | 0 | 0 |
| 35 | Interest and Dividend Income (419) | | 1,161,443 | 830,635 |
| 36 | Allow. for Other Funds Used During Construction (419.1) | | 0 | 0 |
| 37 | Miscellaneous Nonoperating Income (421) | | 5,703,841 | 4,396,438 |
| 38 | Gain on Disposition of Property (421.1) | | 122,228 | 168,952 |
| 39 | TOTAL Other Income (Enter Total of lines 25 thru 34) | | 6,987,511 | 5,396,024 |
| 40 | Other Income Deductions | | | |
| 41 | Loss on Disposition of Property (421.2) | | 417,224 | 161,734 |
| 42 | Miscellaneous Amortization (425) | 340 | 0 | 7,812 |
| 43 | Miscellaneous Income Deductions (426.1-426.5) | 340 | 347,869 | 300,439 |
| 44 | TOTAL Other Inc. Deductions (Total of lines 37 thru 39) | | 765,093 | 469,986 |
| 45 | Taxes Applicable to Other Income and Deductions | | | |
| 46 | Taxes Other Than Income Taxes (408.2) | 262-263 | | |
| 47 | Income Taxes-Federal (409.2) | 262-263 | 1,407,354 | (5,826,577) |
| 48 | Income Taxes-Other (409.2) | 262-263 | 287,186 | 506,897 |
| 49 | Provision for Deferred Inc. Taxes (410.2) | 234-235 | 560,276 | 7,168,897 |
| 50 | (Less) Provision for Deferred Income Taxes-Cr.(411.2) | 234-235 | | |
| 51 | Investment Tax Credit Adj.-Net (411.5) | | | |
| 52 | (Less) Investment Tax Credits (420) | | (392,099) | (394,889) |
| 53 | TOTAL Taxes on Other Inc. & Deduct. (Total of 42 thru 48) | | 1,862,717 | 1,454,328 |
| 54 | Net Other Inc. & Deduct. (Enter Total of lines 35,40,49) | | 4,359,702 | 3,471,710 |
| 55 | INTEREST CHARGES | | | |
| 56 | Interest on Long-Term Debt (427) | | 19,628,284 | 16,986,552 |
| 57 | Amort. of Debt Disc. and Expense (428) | 258-259 | 1,021,879 | 1,010,055 |
| 58 | Amort. of Loss on Reacquired Debt (428.1) | | 0 | 0 |
| 59 | (Less) Amort. of Premium on Debt-Credit (429) | 258-259 | 0 | 0 |
| 60 | (Less) Amort. of Gain on Reacquired Debt-Credit (429.1) | | 0 | 0 |
| 61 | Interest on Debt to Assoc. Companies (430) | 340 | 378,195 | 1,679,186 |
| 62 | Other Interest Expense (431) | 340 | 1,931,556 | 561,764 |
| 63 | (Less) Allow. for Borr. Funds Used During Constr.-Cr.(432) | | (356,922) | (79,158) |
| 64 | Net Interest Charges (Enter Total of lines 52 thru 59) | | 22,602,993 | 20,158,399 |
| 65 | Income Before Extraord. Items (Total of lines 21, 50 & 60) | | 37,030,224 | 35,974,594 |
| 66 | EXTRAORDINARY ITEMS | | | |
| 67 | Extraordinary Income (434) | | 0 | 0 |
| 68 | (Less) Extraordinary Deductions (435) | | | |
| 69 | Net Extraord. Items (Enter Total of line 63 less line 64) | | | |
| 70 | Income Taxes-Federal and Other (409.3) | 262-263 | | |
| 71 | Extraord. Items After Taxes (Total of line 65 less line 66) | | | |
| 72 | Net Income (Enter Total of lines 65 and 67) | | 37,030,224 | 35,974,594 |

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| Name of Respondent Questar Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Dec. 31, 2006 | Year of Report Dec. 31, 2006 |
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Statement of Accumulated Comprehensive Income and Hedging Activities

- Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
- Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
- For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

| Line No. | Item (a) | Unrealized Gains and Losses on available-for-sale securities (b) | Minimum Pension liability Adjustment (net amount) (c) | Foreign Currency Hedges (d) | Other Adjustments (e) |
|----------|---|---|--|--------------------------------|--------------------------|
| 1 | Balance of Account 219 at Beginning of Preceding Year | | | | |
| 2 | Preceding Year Reclassification from Account 219 to Net Income | | | | |
| 3 | Preceding Year Changes in Fair Value | | | | |
| 4 | Total (lines 2 and 3) | | | | |
| 5 | Balance of Account 219 at End of Preceding Year / Beginning of Current Year | | | | |
| 6 | Current Year Reclassifications from Account 219 to Net Income | | | | |
| 7 | Current Year Changes in Fair Value | | | | |
| 8 | Total (lines 6 and 7) | | | | |
| 9 | Balance of Account 219 at End of Current Year | | | | |

Name of Respondent

Questar Gas Company

This Report Is:

(1) An Original

(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report

Dec. 31, 2006

Statement of Accumulated Comprehensive Income and Hedging Activities(continued)

| Line No. | Other Cash Flow Hedges (Specify) (f) | Other Cash Flow Hedges (Specify) (g) | Totals for each category of items recorded in Account 219 (h) | Net Income (Carried Forward from Page 116, Line 72) (i) | Total Comprehensive Income (j) |
|---|---|---|--|--|-----------------------------------|
| 1 | | | | | |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | 7,573,500 | | | | |
| (This Gas Purchase Price Hedge is recorded in account 192000) | | | | | |

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[Next page is 118]

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|--|---|--------------------------------|---------------------------------|
| Name of Respondent QUESTAR GAS COMPANY | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
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STATEMENT OF RETAINED EARNINGS FOR THE YEAR

- Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
- State the purpose and amount for each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 493, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- At lines 3,4,7,9,11. And 15, add rows as necessary to report all data. When rows are added, the additional row numbers should follow in sequence, e.g., 3.01, 3.02, etc.

| Line No. | Item (a) | Contra Primary Account Affected (b) | Current Year Amount (in dollars) (c) | Previous Year Amount (in dollars) (d) |
|---|--|-------------------------------------|--------------------------------------|---------------------------------------|
| UNAPPROPRIATED RETAINED EARNINGS (Account 216) | | | | |
| 1 | Balance - Beginning of Year | | 180,095,862 | 170,121,268 |
| 2 | Changes (Identify by prescribed retained earnings accounts) | | 0 | 0 |
| 3 | Adjustments to Retained Earnings (Account 439) | | | |
| 4 | Credit: | | | |
| 5 | Credit: | | | |
| 6 | Credit: Retirement of Preferred Stock | 204.0 | 0 | 0 |
| 7 | Credit: | | | |
| 8 | Credit: | | | |
| 9 | TOTAL Credits to Retained Earnings(Acct.439)(Total of lines 4 thru 8) | | 0 | 0 |
| 10 | Debit: | | | |
| 11 | Debit: Retirement of Preferred Stock | 204.0 | 0 | |
| 12 | Debit: | | | |
| 13 | Debit: | | | |
| 14 | Debit: | | | |
| 15 | TOTAL Debits to Retained Earnings(Acct.439)(Total of lines 10 thru 14) | | 0 | 0 |
| 16 | Balance Transferred from Income (Account 433 less Account 418.1) | | 37,030,224 | 35,974,594 |
| 17 | Appropriations of Retained Earnings (Account 436) | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | TOTAL Appropriations of Retained Earnings(Acct.436)(Lines 18 thru 21) | | 0 | 0 |
| 23 | Dividends Declared - Preferred Stock (Account 437) | | | |
| 24 | 8% Cumulative Preferred \$100 Stated Value | | 0 | |
| 25 | | | 0 | 0 |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | TOTAL Dividends Declared-Preferred Stock(Acct.437)(Lines 24 thru 28) | | | |
| 30 | Dividends Declared - Common Stock (Account 438) | | | |
| 31 | Cash Dividends | | (26,500,000) | (26,000,000) |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | TOTAL Dividends Declared-Common Stock(Acct.438)(Lines 31 thru 35) | | (26,500,000) | (26,000,000) |
| 37 | Transfers from Acct.216.1,Unappropriated Undistributed Subsidiary Earnings | | | |
| 38 | Balance-End of Year (Total of lines 1,9,15,16,22,29,36 and 37) | | 190,626,086 | 180,095,862 |

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| Name of Respondent QUESTAR GAS COMPANY | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
|--|---|--------------------------------|---------------------------------|

STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)

| Line No. | Item (a) | Current Year | Prior Year |
|----------|--|-------------------------------|-------------------------------|
| | | Amount (in dollars) (b) | Amount (in dollars) (c) |
| | APPROPRIATED RETAINED EARNINGS (Account 215) State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year. | | |
| 39 | | | |
| 40 | | | |
| 41 | | | |
| 42 | | | |
| 43 | | | |
| 44 | | | |
| 45 | TOTAL Appropriated Retained Earnings (Account 215) | | |
| | APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1) State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote. | | |
| 46 | TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1) | | |
| 47 | TOTAL Appropriated Retained Earnings (Account 215, 215.1) (Enter Total of lines 45 & 46) | | |
| 48 | TOTAL Appropriated Retained Earnings (Account 215, 215.1, 216) (Enter Total of lines 38 & 47) | 190,626,086 | 180,095,862 |
| | UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216. | | |
| 49 | Balance - Beginning of Year (Debit or Credit) | 0 | 0 |
| 50 | Equity in Earnings for Year (Credit) (Account 418.1) | 0 | 0 |
| 51 | (Less) Dividends Received (Debit) | | |
| 52 | Other Changes (Explain) | 0 | 0 |
| 53 | Balance - End of Year (Total of lines 49 thru 52) | 0 | 0 |

| | | | |
|---------------------|---|----------------|----------------|
| Name of Respondent | This Report Is: | Date of Report | Year of Report |
| QUESTAR GAS COMPANY | (1) X An Original (2) A Resubmission | (Mo, Da, Yr) | Dec. 31, 2006 |

STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respective annual stockholders report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others
3. Operating Activities--Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

| Line No. | DESCRIPTION (See Instructions for Explanation of Codes) (a) | Amounts (b) |
|----------|---|----------------|
| 1 | Net Cash Flow from Operating Activities | |
| 2 | Net Income (Line 68(c) on page 117) | 37,030,224 |
| 3 | Non-Cash Charges (Credits) to Income | |
| 4 | Depreciation and Depletion | 43,777,439 |
| 5 | Amortization of (Specify) | |
| 6 | ARO - Accum Depr Change | 76,939 |
| 7 | Share-based Compensation | 704,112 |
| 8 | Deferred Income Taxes (Net) | (14,765,394) |
| 9 | Investment Tax Credit Adjustments (Net) | (392,099) |
| 10 | Net (Increase) Decrease in Receivables | 36,564,381 |
| 11 | Net (Increase) Decrease in Inventory | 6,154,582 |
| 12 | Net (Increase) Decrease in Allowances Inventory | |
| 13 | Net (Increase) Decrease in Payables and Accrued Expenses | (3,427,703) |
| 14 | Net (Increase) Decrease in Other Regulatory Assets | (525,782) |
| 15 | Net Increase (Decrease) in Other Regulatory Liabilities | (240,319) |
| 16 | (Less) Allowance for Other Funds Used During Construction | 356,922 |
| 17 | (Less) Undistributed Earnings from Subsidiary Companies | |
| 18 | Other: | |
| 19 | Unrecovered Purchased Gas Costs | 75,638,762 |
| 20 | Other Deferred Debits | 1,003,125 |
| 21 | Prepayments | 743,682 |
| 22 | Deferred Credits | 5,312,073 |
| 23 | Asset Retirement Obligation | 58,111 |
| 24 | Net Cash Provided by (Used in) Operating Activities | |
| 25 | (Total of lines 2 thru 20) | 188,069,053 |
| 26 | Cash Flows from Investment Activities: | |
| 27 | Construction and Acquisition of Plant (including land): | |
| 28 | Gross Additions to Utility Plant (less nuclear fuel) | (97,255,854) |
| 29 | Gross Additions to Nuclear Fuel | |
| 30 | Gross Additions to Common Utility Plant | |
| 31 | Gross Additions to Nonutility Plant | |
| 32 | (Less) Allowance for Other Funds Used During Construction | (356,922) |
| 33 | Other: Retirement of Utility Plant | 787,478 |
| 34 | | |
| 35 | Cash Outflows for Plant (Total of lines 26 thru 33) | (96,825,298) |
| 36 | | |
| 37 | Acquisition of Other Noncurrent Assets (d) | (110,354) |
| 38 | Proceeds from Disposal of Noncurrent Assets (d) | |
| 39 | | |
| 40 | Investments in and Advances to Assoc. and Subsidiary Companies | |
| 41 | Contributions and Advances from Assoc. and Subsidiary Companies | |
| 42 | Disposition of Investments in (and Advances to) | |
| 43 | Associated and Subsidiary Companies | |
| 44 | Purchase of Investment Securities (a) | |
| 45 | Proceeds from Sales of Investment Securities (a) | |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|--|--|--|----------------|
| QUESTAR GAS COMPANY | (1) X An Original (2) A Resubmission | (Mo, Da, Yr) | Dec. 31, 2006 |
| STATEMENT OF CASH FLOWS (Continued) | | | |
| 4. Investing Activities | | 5. Codes used: | |
| Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122. | | (a) Net proceeds or payments. | |
| Do not include on this statement the dollar amount of leases capitalized per USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122 | | (b) Bonds, debentures and other long-term debt. | |
| | | (c) Include commercial paper. | |
| | | (d) Identify separately such items as investments, fixed assets, intangibles, etc. | |
| | | 6. Enter on page 122 clarifications and explanations. | |
| Line No. | DESCRIPTION (See Instruction No. 5 for Explanation of codes) | Amounts | |
| | (a) | (b) | |
| 46 | Loans made or Purchased | | |
| 47 | Collections on Loans | | |
| 48 | | | |
| 49 | Net (Increase) Decrease in Receivables | | |
| 50 | Net (Increase) Decrease in Inventory | | |
| 51 | Net (Increase) Decrease in Allowances Held for Speculation | | |
| 52 | Net (Increase) Decrease in Payables and Accrued Expenses | | |
| 53 | Other: | | |
| 54 | | | |
| 55 | | | |
| 56 | Net Cash Provided by (Used in) Investing Activities | | |
| 57 | (Total of lines 34 thru 55) | | (96,935,651) |
| 58 | | | |
| 59 | Cash Flows from Financing Activities: | | |
| 60 | Proceeds from Issuance of: | | |
| 61 | Notes Pay-Current Portion LT Debt | | 10,000,000 |
| 62 | Long-term Debt (b) | | (10,000,000) |
| 63 | Preferred Stock | | |
| 64 | Common Stock | | |
| 65 | Other: Notes payable to affiliates | | (64,200,000) |
| 66 | | | |
| 67 | Net Increase in Short-Term Debt(c) | | |
| 68 | Other: | | |
| 69 | | | |
| 70 | | | |
| 71 | Cash Provided by Outside Sources (Total of lines 61 thru 69) | | (64,200,000) |
| 72 | | | |
| 73 | Payments for Retirement of: | | |
| 74 | Long-term Debt (b) | | |
| 75 | Preferred Stock | | 0 |
| 76 | Common Stock | | |
| 77 | Other: Amortization of Discount on Long-term Debt | | |
| 78 | | | |
| 79 | Net Decrease in Short-term Debt (c) | | |
| 80 | | | |
| 81 | Dividends on Preferred Stock | | |
| 82 | Dividends on Common Stock | | (26,500,000) |
| 83 | Net Cash Provided by (Used in) Financing Activities | | |
| 84 | (Total of lines 70 thru 81) | | (90,700,000) |
| 85 | | | |
| 86 | Net Increase (Decrease) in Cash and Cash Equivalents | | |
| 87 | (Total of lines 22, 57 and 83) | | 433,402 |
| 88 | | | |
| 89 | Cash and Cash Equivalents at Beginning of Year | | 3,206,387 |
| 90 | | | |
| 91 | Cash and Cash Equivalents at End of Year | | 3,639,789 |

| Name of Respondent QUESTAR GAS COMPANY | | This Report is : (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
|--|--|--|-------------------------------------|--------------------------------|---------------------------------|
| COMPARATIVE BALANCE SHEET (LIABILITES AND OTHER CREDITS) (Continued) | | | | | |
| Omit Cents | | | | | |
| Line No. | Title of Account (a) | Ref. Page No. (b) | Balance at Beginning of Year (c) | Balance at End of Year (d) | |
| 46 | DEFERRED CREDITS | | | | |
| 47 | Customer Advances for Construction (252) | | 22,248,567 | 40,028,490 | |
| 48 | Accumulated Deferred Investment Tax Credits (255) | | 3,381,843 | 2,989,743 | |
| 49 | Deferred Gains from Disposition of Utility Plant (256) | | | | |
| 50 | Other Deferred Credits (253) | 269 | 18,162,647 | 5,694,797 | |
| 51 | Other Regulatory Liabilities (254) | 278 | 2,072,742 | 1,832,423 | |
| 52 | Unamortized Gain on Reacquired Debt (257) | 260 | 0 | 0 | |
| 53 | Accumulated Deferred Income Taxes (281-283) | | 131,043,596 | 117,779,543 | |
| 54 | TOTAL Deferred Credits (Enter Total of lines 47 thru 52) | | 176,909,395 | 168,324,996 | |
| 55 | | | | | |
| 56 | | | | | |
| 57 | | | | | |
| 58 | | | | | |
| 59 | | | | | |
| 60 | | | | | |
| 61 | | | | | |
| 62 | | | | | |
| 63 | | | | | |
| 64 | | | | | |
| 65 | | | | | |
| 66 | | | | | |
| 67 | | | | | |
| 68 | TOTAL Liabilities & Other Credits (Enter Total of lines 14, 22, 30, 45, 54) | | 1,103,388,500 | 1,038,468,846 | |

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the

year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

Note 1 – Summary of Significant Accounting Policies

Nature of Business

Questar Gas Company (Questar Gas or Company) is a wholly-owned subsidiary of Questar. The Company provides retail natural gas distribution in Utah, southwestern Wyoming and a small portion of southeastern Idaho.

Preparation of Financial Statements

The financial statements of Questar Gas were prepared in accordance with U.S. generally accepted accounting principles (GAAP) and with the instructions for annual reports on Form 10-K and Regulations S-X and S-K.

Use of Estimates

The preparation of financial statements and notes in conformity with GAAP requires management to formulate estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and the disclosure of contingent assets and liabilities. Actual results could differ from these estimates.

Regulation

Questar Gas is regulated by the PSCU and the PSCW. The Idaho Public Utilities Commission has contracted with the PSCU for rate oversight of Questar Gas operations in a small area of southeastern Idaho. These regulatory agencies establish rates for the transportation and sale of natural gas. The regulatory agencies also regulate, among other things, the extension and enlargement or abandonment of jurisdictional natural gas facilities. Regulation is intended to permit the recovery, through rates, of the cost of service, including a return on investment.

The financial statements of rate-regulated businesses are presented in accordance with regulatory requirements. Methods of allocating costs to time periods, in order to match revenues and expenses, may differ from those of other businesses because of cost-allocation methods used in establishing rates. Regulatory assets and liabilities are recorded to reflect these timing differences.

Revenue Recognition

Questar Gas records revenues for gas delivered to residential and commercial customers but not billed as of the end of the accounting period. Unbilled gas deliveries are estimated for the period from the date meters are read to the end of the month. Approximately one-half month of revenue is estimated in any period. Gas

costs and other variable costs are recorded on the same basis to ensure proper matching of revenues and expenses. Questar Gas tariff allows for monthly adjustments to customer bills to approximate the effect of abnormal weather on nongas revenues. The weather-normalization adjustment significantly reduces the impact of weather on gas-distribution earnings. In 2006, the PSCU approved a pilot program for a "conservation enabling tariff" (CET) effective January 1, 2006, to promote energy conservation. Under the CET, Questar Gas non-gas revenues are decoupled from the volume of gas used by customers. The tariff specifies a margin per customer for each month with differences to be deferred and recovered from customers or refunded to customers through periodic rate adjustments. These adjustments will be limited to one percent of total revenues for the first year.

Cash and Cash Equivalents

Cash equivalents consist principally of repurchase agreements with maturities of three months or less. In almost all cases, the repurchase agreements are highly liquid investments in overnight securities made through commercial-bank accounts that result in available funds the next business day.

Purchased-Gas Adjustments and Other Regulatory Assets and Liabilities

Questar Gas accounts for purchased-gas costs in accordance with procedures authorized by the PSCU and the PSCW. Purchased-gas costs that are different from those provided for in present rates are accumulated and recovered or credited through future rate changes. Questar Gas may hedge a portion of its natural gas supply to mitigate price fluctuations for gas-distribution customers. The regulatory commissions allow Questar Gas to record periodic mark-to-market adjustments for commodity price derivatives in the purchased-gas-adjustment account. In addition to purchased-gas adjustments, rate-regulated businesses are permitted to defer recognition of certain costs, which is different from the accounting treatment required of nonrate-regulated businesses. See Note 4 to the financial statements for a description and comparison of regulatory assets and liabilities as of December 31, 2006 and 2005.

Property, Plant and Equipment

Property, plant and equipment is stated at historical cost. Maintenance and repair costs are expensed as incurred.

Major categories of gas-distribution fixed assets are grouped together and depreciated using the straight-line method at rates ranging from 1% to 25% per year. Gains and losses on asset disposals are recorded as adjustments in accumulated depreciation. Gas-production fixed assets are depreciated using the unit-of-production method.

The Company has not capitalized future-abandonment costs on a majority of its long-lived gas-distribution assets because the Company does not have a legal obligation to restore the area surrounding abandoned assets. In these cases, the regulatory agencies have opted to leave retired facilities in the ground undisturbed rather than excavate and dispose of the assets. Average depreciation, depletion and amortization rates for the year ended December 31, were as follows:

| | 2006 | 2005 | 2004 |
|--------------------|--------|--------|--------|
| Distribution plant | 3.4% | 3.9% | 3.7% |
| Gas wells, per Mcf | \$0.11 | \$0.11 | \$0.11 |

Effective June 1, 2006, Utah customer rates were reduced by \$9.7 million per year, primarily to reflect changes in the Company's depreciation rates. Depreciation expense was approximately \$5.3 million lower for this seven-month period as a result of the depreciation rate change.

Impairment of Long-Lived Assets

Properties are evaluated on a specific-asset basis or in groups of similar assets, as applicable. Impairment is indicated when a triggering event occurs and the sum of the estimated undiscounted future net cash flows of an evaluated asset is less than the asset's carrying value. If impairment is indicated, fair value is calculated using a discounted-cash-flow approach. Cash-flow estimates require forecasts and assumptions for many years into the future for a variety of factors, including commodity prices and operating costs.

Goodwill and Other Intangible Assets

Goodwill represents the excess of the amount paid over the fair value of net assets acquired in a business combination and is not subject to amortization. Goodwill is tested for impairment at a minimum of once a year or when a triggering event occurs. If a triggering event occurs, the undiscounted net cash flows of the intangible asset or entity to which the goodwill relates are evaluated. Impairment is indicated if undiscounted cash flows are less than the carrying value of the assets. The amount of the impairment is measured using a discounted-cash-flow model considering future revenues, operating costs, a risk-adjusted discount rate and other factors.

Capitalized Interest and Allowance for Funds Used During Construction

The Company capitalizes the cost of capital during the construction period of plant and equipment using a method required by regulatory authorities. Capitalized financing costs, called allowance for funds used during construction (AFUDC), consist of debt and equity portions. The debt portion of AFUDC is recorded as a reduction of interest costs and the equity portion is recorded in other income. Interest expense was reduced by \$0.4 million in 2006 and \$0.1 million in 2005 and 2004. No amounts of equity AFUDC were recorded in the three years ended December 31, 2006.

Derivative Instruments

The Company follows the accounting provisions of SFAS 133, as amended, "Accounting for Derivative Instruments and Hedging Activities." Derivative instruments are recorded at fair value. Changes in fair value, which result in gains or losses, are reported in the purchased-gas adjustment account. The Company has a number of contracts that are derivative instruments that are specifically excluded from the provisions of SFAS 133 because they are normal sales and purchase transactions.

Credit Risk

The Company's primary market area is located in Utah, southwestern Wyoming and southeastern Idaho. Exposure to credit risk may be impacted by the concentration of customers in this area due to changes in economic or other conditions. Customers include individuals and numerous industries that may be affected differently by changing conditions. Management believes that its credit review procedures, loss reserves, customer deposits and collection procedures have adequately provided for usual and customary credit related losses. Loss reserves are periodically reviewed for adequacy and may be established on a specific case basis. Questar Gas estimates bad-debt expense as a percentage of general-service revenues with periodic adjustments. Uncollected accounts are generally written off six months after gas is delivered and interest is no longer accrued.

Bad debt expense amounted to \$4.8 million in 2006, \$8.6 million in 2005 and \$6.2 million in 2004. The allowance for bad debt expenses was \$3.1 million and \$4.1 million at December 31, 2006, and 2005, respectively.

Income Taxes

Questar and its subsidiaries file a consolidated federal income tax return. Questar Gas accounts for income tax expense on a separate return basis and records tax benefits as they are generated. Deferred income taxes have been provided for the temporary timing differences arising between the book and tax carrying amounts of assets and liabilities. These differences create taxable or tax deductible amounts for future periods. Questar Gas uses the deferral method to account for investment tax credits as required by regulatory commissions.

Recent Accounting Developments

In July 2006, the Financial Accounting Standards Board (FASB) issued FASB Interpretation 48 "Accounting for Uncertainty in Income Taxes" (FIN 48). The interpretation applies to all tax positions related to income taxes subject to FASB Statement 109 "Accounting for Income Taxes." FIN 48 clarifies the accounting for uncertainty in income taxes by prescribing a minimum recognition threshold for a tax position to be reflected in the financial statements. If recognized, the tax benefit is measured as the largest amount of tax benefit that is more-likely-than-not to be realized upon ultimate settlement. FIN 48 is effective for Questar beginning January 1, 2007. The Company does not expect the provisions of FIN 48 will have a significant impact on its financial statements.

In September 2006, the FASB issued SFAS 157 "Fair Value Measures". SFAS 157 defines fair value, establishes a framework for measuring fair value and expands disclosures about fair-value measures

required under other accounting pronouncements, but does not change existing guidance as to whether or not an instrument is carried at fair value. SFAS 157 is effective for fiscal years beginning after November 15, 2007. The Company is continuing to assess the impact of SFAS 157.

In December 2006, the FASB issued an exposure draft titled "Disclosures about Derivative Instruments and Hedging Activities." The proposed statement would amend and expand the disclosure requirements in SFAS 133 "Accounting for Derivative Instruments and Hedging Activities", and other related accounting pronouncements. The proposed expanded disclosure is intended to provide enhanced understanding of (i) how and why an entity uses derivative instruments; (ii) how derivative instruments and related hedged items are accounted for under SFAS 133 and its related interpretations; and (iii) how derivative instruments affect an entity's financial position, results of operations, and cash flows. The proposed effective date would be for fiscal years and interim periods ending after December 15, 2007. The Company has not evaluated the potential effect of the proposed disclosures.

In February 2007, the FASB issued SFAS 159 "The Fair Value Option for Financial Assets and Financial Liabilities." SFAS 159 permits the measurement of certain financial instruments at fair value. Entities may choose to measure eligible items at fair value at specified election dates, reporting unrealized gains and losses on such items at each subsequent reporting period. SFAS 159 is effective for fiscal years beginning after November 15, 2007. The Company has not evaluated the potential impact of the fair value option.

Reclassifications

Certain reclassifications were made to prior year financial statements to conform with the 2006 presentation of current portion of deferred income taxes and regulatory assets and liabilities.

Note 2 – Share-Based Compensation

Prior to January 1, 2006, Questar and the Company accounted for share-based compensation using the intrinsic value method prescribed by Accounting Principles Board Opinion (APBO) 25 "Accounting for Stock Issued to Employees" and related interpretations. No compensation cost was recorded for stock options because the exercise price equaled the market price on the date of grant. The granting of restricted shares results in recognition of compensation cost. Restricted shares are valued at the grant-date market price and amortized to expense over the vesting period. Questar Gas uses an accelerated method in recognizing share-based compensation costs with graded-vesting periods.

Questar and the Company implemented SFAS 123R effective January 1, 2006, and chose the modified prospective phase-in method of accounting by SFAS 123R. The modified prospective phase-in method requires recognition of compensation costs for all share-based payments granted, modified or settled after January 1, 2006, as well as for any awards that were granted prior to the implementation date for which the required service has not yet been performed. As a result of adopting SFAS 123R, the Company's income before income taxes and net income for the year ended December 31, 2006, were approximately \$0.1 million lower than if the Company had continued to account for share-based compensation under APBO 25. The pro forma share-based compensation expense impact for the year of 2005 was approximately \$0.3 million. Share-based compensation associated with unvested restricted shares amounted to \$0.6 million for the year ended December 31, 2006.

Transactions involving stock options granted to employees of Questar Gas under the LTSIP are summarized below:

| | Outstanding Options | Price Range | Weighted- average Price |
|-------------------------------------|------------------------|--------------------------|----------------------------|
| Balance at January 1, 2006 | 651,646 | \$15.00 – \$28.01 | \$25.06 |
| Exercised | (182,176) | 15.00 – 28.01 | 27.11 |
| Employee transfer | (4,500) | 27.11 | 27.11 |
| Balance at December 31, 2006 | 464,970 | \$15.00 – \$28.01 | \$25.29 |

The number of unvested stock options held by Questar Gas employees decreased by 61,250 shares in 2006.

Outstanding and Exercisable Options

| Range of exercise prices | Number outstanding at Dec. 31, 2006 | Weighted-average remaining term in years | Weighted-average exercise price |
|--------------------------|-------------------------------------|--|---------------------------------|
| \$15.00 - \$17.00 | 46,798 | 2.7 | \$15.89 |
| 19.13 - 22.95 | 88,938 | 4.3 | 22.48 |
| \$27.11 - \$28.01 | 329,234 | 5.5 | 27.39 |
| | 464,970 | 5.0 | \$25.29 |

Most restricted share grants vest in equal installments over a three to five year period from the grant date. The weighted-average vesting period of unvested restricted shares at December 31, 2006, was 16 months. Transactions involving restricted shares in the Long-Term Stock Incentive Plan (LTSIP) in 2006 are summarized below:

| | Outstanding Options | Price Range | Weighted-average Price |
|-------------------------------------|---------------------|--------------------------|------------------------|
| Balance at January 1, 2006 | 21,700 | \$34.90 - \$51.00 | \$42.84 |
| Granted | 9,350 | 73.50 | 73.50 |
| Distributed | (3,671) | 34.90 | 34.90 |
| Balance at December 31, 2006 | 27,379 | \$34.90 - \$73.50 | \$54.37 |

Note 3 – Asset Retirement Obligations (ARO)

Questar Gas recognizes ARO in accordance with SFAS 143 “Accounting for Asset Retirement Obligations.” SFAS 143 addresses the financial accounting and reporting of the fair value of legal obligations associated with the retirement of tangible long-lived assets. The provisions of SFAS 143 do not apply to a majority of the Company’s long-lived distribution system assets due to a lack of a legal obligation to retire the assets. Changes in asset retirement obligations were as follows:

| | 2006 | 2005 |
|--------------------------------------|---------------|---------------|
| | (in millions) | |
| ARO liability at January 1, | \$ 5.6 | \$ 5.7 |
| Liabilities incurred | | 0.3 |
| Change in ARO payable to Wexpro | (0.4) | (0.5) |
| Accretion | 0.1 | 0.1 |
| ARO liability at December 31, | \$ 5.3 | \$ 5.6 |

Wexpro activities are governed by a long-standing agreement with the states of Utah and Wyoming (the Wexpro Agreement). The accounting treatment of reclamation activities associated with ARO for properties administered under the Wexpro Agreement is spelled out in a guideline letter between Wexpro and the Utah Division of Public Utilities and the staff of the PSCW. Accordingly, Wexpro collects from Questar Gas and deposits in trust funds related to estimated ARO costs. The funds are used to satisfy retirement obligations as the properties are abandoned. At December 31, 2006, approximately \$5.8 million was held in this trust invested primarily in a short-term bond index fund.

Note 4 – Other Regulatory Assets and Liabilities

The Company has other regulatory assets and liabilities in addition to purchased-gas adjustments. The Company recovers these costs but does not generally receive a return on these assets.

Following is a description of the Company's regulatory assets:

- Gains and losses on the reacquisition of debt are deferred and amortized as interest expense over the would-be remaining life of the reacquired debt. The reacquired debt costs had a weighted-average life of approximately 11 years as of December 31, 2006.
- Questar Gas has a regulatory asset that represents future expenses related to abandonment of Wexpro operated gas and oil wells. The regulatory asset will be reduced over an 18 year period following an amortization schedule that commenced January 1, 2003, or as cash is paid to plug and abandon wells.
- Production taxes on cost-of-service gas production are recorded when the gas is produced and recovered from customers when taxes are paid, generally within 12 months.
- The costs of complying with pipeline-integrity regulations are recovered in rates subject to a PSCU order effective June 1, 2006. Costs incurred prior to June 2006 were deferred and will now be recovered over a three-year period. Actual current costs in excess of \$1.4 million annually will be deferred and recovered in future rates.

Regulatory liabilities are included with other long-term liabilities in the balance sheets. A list of regulatory assets and liabilities follows:

| | December 31, | |
|---|---------------|---------------|
| | 2006 | 2005 |
| | (in millions) | |
| <i>Regulatory assets</i> | | |
| Cost of reacquired debt | \$8.8 | \$9.5 |
| Asset retirement obligations – cost -of-service gas wells | 4.2 | 4.6 |
| Deferred production taxes | 4.3 | 4.9 |
| Pipeline-integrity costs | 5.7 | 3.1 |
| Total | \$23.0 | \$22.1 |

| | December 31, | |
|--------------------------------------|---------------|--------------|
| | 2006 | 2005 |
| | (in millions) | |
| <i>Regulatory liabilities</i> | | |
| Income taxes refundable to customers | \$1.8 | \$2.1 |
| Conservation enabling tariff | 1.5 | |
| Demand side management | 1.2 | |
| Total | \$4.5 | \$2.1 |

Note 5 – Debt

Questar makes loans to Questar Gas under a short-term borrowing arrangement. Short-term notes payable to Questar totaled \$13.2 million at December 31, 2006 with an interest rate of 5.44% and \$77.4 million at December 31, 2005 with an interest rate of 4.42%.

Questar Gas long-term debt consists of \$273.0 million of medium-term notes with interest rates ranging from 5.00% to 7.58% due 2007 to 2018 and a \$50.0 million bank term loan at 5.62% due 2010. Long-term debt maturities are \$10.0 million in 2007, \$43.0 million in 2008, \$50.0 million in 2010 and \$2.0 million in 2011. All notes are unsecured obligations and rank equally with all other unsecured liabilities. At December 31, 2006, Questar Gas could pay dividends of \$130.0 million without violating the terms of its debt covenants.

On December 15, 2005, Questar Gas borrowed \$50.0 million from a bank under a five-year term loan agreement. The loan's interest rate varies periodically with changes in short-term interest rates available in the credit markets.

Cash paid for interest was \$21.9 million in 2006, \$19.1 million in 2005 and \$19.5 million in 2004.

Note 6 – Financial Instruments and Risk Management

The carrying value and estimated fair values of the Company's financial instruments were as follows:

| | December 31, 2006 | | December 31, 2005 | |
|------------------------------|-------------------|----------------------|-------------------|----------------------|
| | Carrying Value | Estimated Fair Value | Carrying Value | Estimated Fair Value |
| | (in millions) | | | |
| Financial assets | | | | |
| Cash and cash equivalents | \$ 3.6 | \$ 3.6 | \$ 3.2 | \$ 3.2 |
| Financial liabilities | | | | |
| Notes payable to Questar | \$ 13.2 | \$ 13.2 | \$ 77.4 | \$ 77.4 |
| Long-term debt | 323.0 | 327.0 | 323.0 | 336.6 |

The Company used the following methods and assumptions in estimating fair values.

Cash and cash equivalents and short-term debt – the carrying amount approximates fair value.

Long-term debt – the carrying amount of variable-rate long-term debt approximates fair value. The fair value of fixed-rate debt is based on the discounted present value of cash flows using the Company's current borrowing rates.

Note 7 – Income Taxes

Details of Questar Gas's income tax expense and deferred income taxes were as follows:

| | Year Ended December 31, | | |
|---------------------------------|-------------------------|---------|----------|
| | 2006 | 2005 | 2004 |
| | (in millions) | | |
| Federal | | | |
| Current | \$ 32.8 | \$ 15.4 | (\$11.5) |
| Deferred | (13.8) | 3.8 | 30.6 |
| State | | | |
| Current | 4.4 | 2.4 | (1.6) |
| Deferred | (1.1) | 0.1 | 2.7 |
| Deferred investment tax credits | (0.4) | (0.4) | (0.4) |
| | \$ 21.9 | \$ 21.3 | \$ 19.8 |

The difference between the statutory federal income tax rate and the Company's effective income tax rate is explained as follows:

| | Year Ended December 31, | | |
|--|-------------------------|-------|-------|
| | 2006 | 2005 | 2004 |
| Federal income taxes statutory rate | 35.0% | 35.0% | 35.0% |
| Increase (decrease) as a result of: | | | |
| State income taxes, net of federal income tax benefit | 3.6 | 2.8 | 1.4 |
| Amortize investment-tax credits related to rate-regulated assets | (0.7) | (0.7) | (0.8) |
| Deferred taxes related to regulated assets for which deferred taxes were not provided in prior years | | | 1.6 |
| Other | (0.8) | 0.1 | 1.4 |
| Effective income tax rate | 37.1% | 37.2% | 38.6% |

Significant components of the Company's deferred income taxes were as follows:

| | December 31, | |
|--|----------------|----------------|
| | 2006 | 2005 |
| | (in millions) | |
| Deferred income taxes - liability | | |
| Property, plant and equipment | \$119.7 | \$119.7 |
| Employee benefits and compensation costs | (1.0) | (1.7) |
| Total deferred income taxes | \$118.7 | \$118.0 |

| | December 31, | |
|--|---------------|---------------|
| | 2006 | 2005 |
| | (in millions) | |
| Deferred income taxes – current (asset) liability | | |
| Purchased-gas adjustment | | \$15.1 |
| Other | \$1.7 | (1.0) |
| Total deferred income taxes - current | \$1.7 | \$14.1 |

Questar Gas paid cash for income taxes of \$31.4 million in 2006, \$13.7 million in 2005 and received a \$2.9 million refund in 2004.

Note 8 – Rate Regulation

Questar Gas Rate Changes

In October 2006, the PSCU approved a pilot program for a CET retroactive to January 1, 2006, to promote energy conservation. Under the Company's prior rate structure, declining usage lowered revenues and increasing usage per customer raised revenues. Under the CET, Questar Gas non-gas revenues are decoupled from the volume of gas used by customers. The tariff specifies a margin per customer for each month with differences to be deferred and recovered from customers or refunded to customers through periodic rate adjustments. These adjustments will be limited to one percent of total revenues for the first year. The program will be reviewed after one year. Questar Gas recorded a \$1.7 million revenue reduction in 2006 to recognize the impact of implementing the CET.

Effective June 1, 2006, the PSCU approved a settlement of other issues and ordered Questar Gas to reduce the nongas portion of customer rates by \$9.7 million to reflect a reduction in depreciation rates, a change in capital structure, and recovery of pipeline integrity costs.

In January 2007, the PSCU approved a "demand-side management" program (DSM) effective January 1, 2007. Under the DSM, Questar Gas will encourage the conservation of natural gas through advertising, rebates for efficient homes and appliances, and energy audits. The costs of the DSM will be deferred and recovered from customers through periodic rate adjustments.

State Rate Regulation

Questar Gas files periodic applications with the PSCU and PSCW requesting permission to reflect annualized gas-cost increases or decreases in its rates. Gas costs are passed on to customers on a dollar-for-dollar basis with no markup.

Gas-Processing Dispute

In October 2005, Questar Gas, the Utah Division of Public Utilities and the Committee of Consumer Services submitted a stipulation to the PSCU to resolve issues related to cost recovery of gas processing activities. The PSCU issued an order on January 6, 2006, approving the stipulation beginning on February 1, 2005. The stipulation provides for the recovery of 90% of the non fuel cost of service for processing and 100% of the fuel costs up to 360 Mdth per year. Half of the third-party processing revenues are shared with customers after the first \$0.4 million. In the fourth quarter of 2005 Questar Gas reduced expenses for

recovery of gas costs by \$4.9 million for the period from February 1, 2005 to December 31, 2005. This settlement was appealed to the Utah Supreme Court by a group of individuals. The Utah Supreme Court heard the case in February 2007. An order is anticipated later in the year.

Note 9 – Commitments and Contingencies

Questar Gas is involved in various commercial and regulatory claims and litigation and other legal proceedings that arise in the ordinary course of its business. Management does not believe any of them will have a material adverse effect on the Company’s financial position. An accrual is recorded for a loss contingency when its occurrence is probable and damages can be reasonably estimated based on the anticipated most likely outcome. Some of the claims involve highly complex issues relating to liability, damages and other matters subject to substantial uncertainties and, therefore, the probability of liability or an estimate of loss cannot be reasonably determined.

Commitments

Historically, 40 to 50% of Questar Gas gas-supply portfolio has been provided from cost-of-service reserves. In 2006, the remainder of the gas supply was purchased from 14 suppliers using index-based or fixed-price contracts. Questar Gas has commitments to purchase gas for \$170 million in 2007, \$61 million in 2008, \$35 million in 2009, \$17 million in 2010 and \$9 million in 2011. Generally, at the conclusion of the heating season and after a bid process, new agreements for the next heating season are put in place. Questar Gas bought natural gas under purchase agreements amounting to \$429.5 million in 2006, \$447.4 million in 2005 and \$336 million in 2004. In addition, Questar Gas makes use of various storage arrangements to meet peak-gas demand during certain times of the heating season.

Questar Gas has third-party transportation commitments requiring yearly payments of \$5.3 million through 2018.

Questar Gas has contracted for transportation and storage services with Questar Pipeline. Annual payments and the years covered are as follows:

| | (in millions) |
|------------|---------------|
| 2007 | \$ 71.7 |
| 2008 | 69.8 |
| 2009 | 69.1 |
| 2010 | 69.1 |
| 2011 | 68.9 |
| After 2011 | \$410.1 |

Note 10 – Employee Benefits

Pension Plan

Questar Gas employees are covered by Questar’s defined-benefit pension plan. Benefits are generally based on the employee’s age at retirement, years of service and highest earnings in a consecutive 72 semimonthly pay period interval during the 10 years preceding retirement. Questar is subject to and complies with minimum required and maximum allowed annual contribution levels mandated by the Employee Retirement Income Security Act and by the Internal Revenue Code. Subject to the above limitations, Questar intends to fund the qualified pension plan approximately equal to the yearly expense. Questar also has a nonqualified pension plan that covers certain management employees in addition to the qualified pension plan. The nonqualified pension plan provides for defined-benefit payments upon retirement of the management employee, or to the spouse upon death of the management employee above the benefit limit defined by the Internal Revenue Service for the qualified plan. The nonqualified pension plan is unfunded. Claims are paid from the Company’s general funds. Qualified pension plan assets consist principally of equity securities and corporate and U.S. government debt obligations. A third-party consultant calculates the pension plan projected benefit obligation. Pension expense was \$11.6 million in 2006, \$12.5 million in 2005 and \$6.6 million in 2004.

Questar Gas portion of plan assets and benefit obligations can not be determined because the plan assets are not segregated or restricted to meet the Company’s pension obligations. If the Company were to withdraw from the pension plan, the pension obligation for the Company’s employees would be retained by the

pension plan. At December 31, 2006 and 2005, Questar's projected benefit obligation exceeded the fair value of plan assets.

Postretirement Benefits Other Than Pensions

Eligible Questar Gas employees participate in Questar's postretirement benefits other than pensions plan. Postretirement health care benefits and life insurance are provided only to employees hired before January 1, 1997. The Company pays a portion of the costs of health care benefits, based on an employee's years of service, and generally limits payments to 170% of the 1992 contribution. Plan assets consist of equity securities and corporate and U.S. government debt obligations. A third party consultant calculates the projected benefit obligation. The cost of postretirement benefits other than pensions was \$2.9 million in 2006, \$2.8 million in 2005 and \$1.1 million in 2004.

The Company's portion of plan assets and benefit obligations related to postretirement medical and life insurance benefits can not be determined because the plan assets are not segregated or restricted to meet the Company's obligations. At December 31, 2006 and 2005, Questar's accumulated benefit obligation exceeded the fair value of plan assets.

Employee Investment Plan

Questar Gas participates in Questar's Employee Investment Plan (EIP). The EIP allows eligible employees to purchase shares of Questar common stock or other investments through payroll deduction at the current fair market value on the transaction date. The Company currently contributes an overall match of 80% of employees' pre-tax purchases up to a maximum of 6% of their qualifying earnings. In addition, the Company contributes \$200 annually to the EIP for each eligible employee. Beginning in 2005, the EIP trustee purchased Questar shares on the open market as cash contributions are received. The Company's expense equaled its matching contribution of \$3.3 million, \$3.1 million and \$1.6 million for the years ended December 31, 2006, 2005 and 2004, respectively.

Note 11 – Questar Regulated Services Merger

Questar Gas prior parent company, Questar Regulated Services Company (Regulated Services), merged effective March 31, 2005 with Questar Gas. Questar Gas was the surviving company. Regulated Services was a holding company that provided management, engineering and accounting services for its wholly-owned subsidiaries, Questar Pipeline and Questar Gas. Regulated Services was a wholly-owned subsidiary of Questar. Questar Pipeline and Questar Gas became wholly-owned subsidiaries of Questar as a result of the merger.

Note 12 – Related Party Transactions

Questar Gas provided administrative, technical, accounting, legal, data-processing and communication services plus regulatory support to Questar Pipeline at a cost of \$17.8 million in 2006 and \$20.5 million in 2005. Prior to January 1, 2005, Regulated Services provided administrative, technical, legal and accounting support to Questar Gas amounting to \$35.9 million in 2004. Questar Gas also provided services to other affiliated companies amounting to \$7.5 million in 2006 and \$5.8 in 2005. The majority of these costs are allocated and included in operating and maintenance expenses. The allocation methods are based on the specific nature of the charges. Management believes that the allocation methods are reasonable.

Questar Gas has reserved transportation capacity on Questar Pipeline for 951,000 dth per day including 50,000 dth per day of winter peaking service. Questar Gas periodically releases excess capacity and receives a credit from Questar Pipeline for the released capacity revenues and a portion of Questar Pipeline's interruptible transportation revenues. Questar Gas paid for transportation, storage and processing services provided by Questar Pipeline and a subsidiary amounting to \$75.8 million in 2006, \$76.7 million in 2005 and \$80.3 million in 2004, which included demand charges. The costs of these services were included in cost of gas sold.

Wexpro, an affiliated company, manages and develops certain properties owned by Questar Gas under the terms of the Wexpro Agreement. The Company receives a portion of Wexpro's income from oil operations after recovery of Wexpro's operating expenses and a return on investment. This amount, which is included in revenues and reduces amounts billed to gas distribution customers, was \$5.5 million in 2006, \$6.1 million in 2005 and \$4.7 million in 2004. The amounts that Questar Gas paid Wexpro for the operation of

gas properties owned by Questar Gas were \$150.1 million in 2006, \$132.0 million in 2005 and \$115.4 million in 2004. Questar Gas reports these amounts in cost of gas sold.

Also included in cost of gas sold are amounts paid to Questar Gas Management for gathering gas. These costs amounted to \$14.7 million in 2006, \$13.1 million in 2005 and \$11.6 million in 2004. The Company purchased gas from other affiliates amounting to \$11.0 million in 2006, \$13.9 million in 2005 and \$4.4 million in 2004.

Questar Gas has a lease with an affiliate for space in an office building located in Salt Lake City, Utah. Rent expense was \$2.2 million in 2006 and \$1.4 million in 2005 and 2004. The lease payment will be \$2.4 million in 2007, \$2.5 million in 2008 and \$2.6 million in 2009 through 2011.

An affiliated company, Questar InfoComm Inc., provided data-processing and communication services (IT) to Questar Gas. The Company paid Questar InfoComm \$0.5 million in 2005 and \$5.5 million in 2004. The Company also paid \$1.7 million to Questar InfoComm for software development in 2004. Questar Gas capitalized these costs.

Questar charged Questar Gas for certain administrative functions amounting to \$7.7 million in 2006, \$8.8 million in 2005 and \$6.9 million in 2004 including \$0.8 million for IT charges. These costs are included in operating and maintenance expenses and are allocated based on each affiliated company's proportional share of revenues less product costs; property, plant and equipment; and labor costs. Management believes that the allocation method is reasonable.

Questar Gas borrowed cash from Questar and incurred interest expense of \$0.4 million in 2006, \$1.7 million in 2005 and \$0.7 million in 2004.

Note 13 – Supplemental Gas and Oil Information (Unaudited)

The following information is provided with respect to estimated natural gas reserves, which are managed, developed and delivered by Wexpro at cost of service pursuant to the Wexpro Agreement, and Wexpro's proved oil reserves. Net income from Wexpro's oil properties remaining after recovery of expenses and Wexpro's return on investment under the Wexpro Agreement is divided between Wexpro and Questar Gas. Questar Gas's portion of the net income from oil properties reduces gas supply costs. Questar Gas has not incurred any cost for gas and oil producing activities for the three years ended December 31, 2006. Information on the standardized measure of future net cash flows has not been included because the operations of and return on investment for the properties are regulated by the Wexpro Agreement. See Note 12 for amounts paid by Questar Gas to Wexpro pursuant to the Wexpro Agreement.

Since the gas reserves operated by Wexpro are delivered to Questar Gas at cost-of-service, SEC guidelines with respect to standard economic assumptions are not applicable. The SEC anticipated this potential difficulty and provides that companies may give appropriate recognition to differences arising because of the effect of the ratemaking process. Accordingly, Wexpro uses a minimum-producing rate or maximum well-life limit to determine the ultimate quantity of reserves attributable to each well. All gas and oil reserves reported are located in the United States. The Company does not have any long-term supply contracts with foreign governments or reserves of equity investees. The following estimates were made by the Wexpro's reservoir engineers:

| | Natural Gas (Bcf) | Oil and NGL (MMbbl) | Natural Gas Equivalents (Bcfe) |
|---|----------------------|------------------------|--------------------------------------|
| <i>Proved Reserves</i> | | | |
| Balance at January 1, 2004 | 434.4 | 3.6 | 455.9 |
| Revisions - | | | |
| Previous estimates | 4.5 | | 4.7 |
| Pinedale increased-density ^(a) | 112.7 | 0.9 | 118.3 |
| Extensions and discoveries | 18.3 | 0.1 | 18.7 |
| Production | (38.8) | (0.4) | (41.3) |
| Balance at December 31, 2004 | 531.1 | 4.2 | 556.3 |
| Revisions - | | | |
| Previous estimates | (30.8) | (0.1) | (32.2) |
| Pinedale increased-density | 7.8 | | 8.1 |
| Extensions and discoveries | 29.2 | 0.2 | 30.7 |
| Production | (40.0) | (0.4) | (42.4) |
| Balance at December 31, 2005 | 497.3 | 3.9 | 520.5 |
| Revisions - | | | |
| Previous estimates | 22.3 | (0.1) | 21.5 |
| Pinedale increased-density | 100.0 | 0.8 | 104.6 |
| Extensions and discoveries | 39.8 | 0.2 | 41.3 |
| Production | (38.8) | (0.4) | (40.9) |
| Balance at December 31, 2006 | 620.6 | 4.4 | 647.0 |
| <i>Proved-Developed Reserves</i> | | | |
| Balance at January 1, 2004 | 406.1 | 3.3 | 426.1 |
| Balance at December 31, 2004 | 409.2 | 3.2 | 428.4 |
| Balance at December 31, 2005 | 406.6 | 3.1 | 425.2 |
| Balance at December 31, 2006 | 440.6 | 2.9 | 458.2 |

^(a) The area approved by the Wyoming Oil and Gas Conservation Commission for 10-acre-density drilling of Lance Pool wells corresponds to the estimated productive limits of the Company's core acreage in the field. The Company will continue to disclose future revisions to proved reserves associated with Pinedale increased-density drilling separately.

| Name of Respondent QUESTAR GAS COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
|---|--|---|--------------------------------|---------------------------------|
| SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION | | | | |
| Line No. | Item (a) | Total (b) | Electric (c) | |
| 1 | UTILITY PLANT | | | |
| 2 | In Service | | | |
| 3 | Plant in Service (Classified) | 1,385,862,012 | | |
| 4 | Property Under Capital Leases | | | |
| 5 | Plant Purchased or Sold | | | |
| 6 | Completed Construction not Classified | 14,586,483 | | |
| 7 | Experimental Plant Unclassified | | | |
| 8 | TOTAL (Enter Total of lines 3 thru 7) | 1,400,448,495 | | |
| 9 | Leased to Others | | | |
| 10 | Held for Future Use | 5,037 | | |
| 11 | Construction Work in Progress | 16,554,697 | | |
| 12 | Acquisition Adjustments | 6,644,450 | | |
| 13 | TOTAL Utility Plant (Enter Total of lines 8 thru 12) | 1,423,652,679 | | |
| 14 | Accum. Prov. for Depr., Amort., & Depl. | (597,958,748) | | |
| 15 | Net Utility Plant (Enter Total of line 13 less 14) | 825,693,931 | | |
| 16 | DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION | | | |
| 17 | In Service | | | |
| 18 | Depreciation | 588,077,253 | | |
| 19 | Amort. and Depl. of Producing Natural Gas Land and Land Rights | 8,889,495 | | |
| 20 | Amort. of Underground Storage Land and Land Rights | | | |
| 21 | Amort. of Other Utility Plant | | | |
| 22 | TOTAL in Service (Enter Total of lines 18 thru 21) | 596,966,748 | | |
| 23 | Leased to Others | | | |
| 24 | Depreciation | | | |
| 25 | Amortization and Depletion | | | |
| 26 | TOTAL Leased to Others (Enter Total of lines 24 and 25) | | | |
| 27 | Held for Future Use | | | |
| 28 | Depreciation | | | |
| 29 | Amortization | | | |
| 30 | TOTAL Held for Future Use (Enter Total of lines 28 and 29) | | | |
| 31 | Abandonment of Leases (Natural Gas) | | | |
| 32 | Amort. of Plant Acquisition Adj. | 992,000 | | |
| 33 | TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31 and 32) | 597,958,748 | N/A | |

| Name of Respondent | | This Report Is: | | Date of Report | Year of Report |
|---|-----------------|---|---|----------------|----------------|
| QUESTAR GAS COMPANY | | (1) <input checked="" type="checkbox"/> An Original | (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | Dec. 31, 2006 |
| SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued) | | | | | |
| Gas | Other (Specify) | Other (Specify) | Other (Specify) | Common | Line No. |
| (d) | (e) | (f) | (g) | (h) | |
| | | | | | 1 |
| | | | | | 2 |
| 1,385,862,012 | | | | | 3 |
| | | | | | 4 |
| | | | | | 5 |
| 14,586,483 | | | | | 6 |
| | | | | | 7 |
| 1,400,448,495 | | | | | 8 |
| | | | | | 9 |
| 5,037 | | | | | 10 |
| 16,554,697 | | | | | 11 |
| 6,644,450 | | | | | 12 |
| 1,423,652,679 | | | | | 13 |
| (597,958,748) | | | | | 14 |
| 825,693,931 | | | | | 15 |
| | | | | | 16 |
| | | | | | 17 |
| 588,077,253 | | | | | 18 |
| 8,889,495 | | | | | 19 |
| | | | | | 20 |
| | | | | | 21 |
| 596,966,748 | | | | | 22 |
| | | | | | 23 |
| | | | | | 24 |
| | | | | | 25 |
| | | | | | 26 |
| | | | | | 27 |
| | | | | | 28 |
| | | | | | 29 |
| | | | | | 30 |
| | | | | | 31 |
| 992,000 | | | | | 32 |
| 597,958,748 | N/A | N/A | N/A | N/A | 33 |

| | | | |
|---|--|--------------------------------|---------------------------------|
| Name of Respondent QUESTAR GAS COMPANY | This Report Is: (1) X An Original (2) A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
|---|--|--------------------------------|---------------------------------|

GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106)

- | | |
|---|---|
| <p>1. Report below the original cost of gas plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Unclassified-Gas.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries</p> | <p>in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d).</p> |
|---|---|

| Line No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) |
|----------|--|----------------------------------|---------------|
| 1 | 1. Intangible Plant | | |
| 2 | 301 Organization | | |
| 3 | 302 Franchises and Consents | | |
| 4 | 303 Miscellaneous Intangible Plant | 69,626 | 0 |
| 5 | TOTAL Intangible Plant | 0 | 0 |
| 6 | 2. Production Plant | 69,626 | 0 |
| 7 | Natural Gas Production and Gathering Plant | | |
| 8 | 325.1 Producing Lands | 0 | 0 |
| 9 | 325.2 Producing Leaseholds | 0 | 0 |
| 10 | 325.3 Gas Rights | | |
| 11 | 325.4 Rights-of-Way | 6,266,961 | 0 |
| 12 | 325.5 Other Land and Land Rights | 362 | 0 |
| 13 | 326 Gas Well Structures | 0 | 0 |
| 14 | 327 Field Compressor Station Structures | 663,729 | 0 |
| 15 | 328 Field Meas. and Reg. Sta. Structures | 25,701 | 0 |
| 16 | 329 Other Structures | 763,405 | 0 |
| 17 | 330 Producing Gas Wells-Well Construction | 315,985 | 0 |
| 18 | 331 Producing Gas Wells-Well Equipment | 58,551,619 | 0 |
| 19 | 332 Field Lines | 19,416,299 | 0 |
| 20 | 333 Field Compressor Station Equipment | 1,238,526 | 0 |
| 21 | 334 Field Meas. and Reg. Sta. Equipment | 331,990 | 0 |
| 22 | 335 Drilling and Cleaning Equipment | 1,700,274 | 0 |
| 23 | 336 Purification Equipment | 0 | 0 |
| 24 | 337 Other Equipment | 589,321 | 0 |
| 25 | 338 Unsuccessful Exploration & Devel. Costs | 174,182 | 0 |
| 26 | TOTAL Production and Gathering Plant | 90,038,353 | 0 |
| 27 | Products Extraction Plant | | |
| 28 | 340 Land and Land Rights | | |
| 29 | 341 Structures and Improvements | 0 | 0 |
| 30 | 342 Extraction and Refining Equipment | 0 | 0 |
| 31 | 343 Pipe Lines | 0 | 0 |
| 32 | 344 Extracted Products Storage Equipment | 0 | 0 |
| 33 | 345 Compressor Equipment | 0 | 0 |
| 34 | 346 Gas Meas. and Reg. Equipment | 0 | 0 |
| 35 | 347 Other Equipment | 0 | 0 |
| 36 | TOTAL Products Extraction Plant | | |
| 37 | TOTAL Nat. Gas Production Plant | 90,038,353 | 0 |
| 38 | Mfd. Gas Prod. Plant (Submit Suppl. Statement) | | |
| 39 | TOTAL Production Plant | 90,038,353 | 0 |

| | | | |
|---|--|--------------------------------|---------------------------------|
| Name of Respondent QUESTAR GAS COMPANY | This Report Is: (1) X An Original (2) A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
|---|--|--------------------------------|---------------------------------|

GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued)

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjust-

ments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

| Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) | | Line No. |
|--------------------|--------------------|------------------|----------------------------------|-------|-------------|
| | | | | | 1 |
| | | | | | 2 |
| 0 | 0 | 0 | 69,626 | 302 | 3 |
| 0 | 0 | 0 | 0 | 303 | 4 |
| 0 | 0 | 0 | 69,626 | | 5 |
| | | | | | 6 |
| | | | | | 7 |
| 0 | 0 | 0 | 0 | 325.1 | 8 |
| 0 | 0 | 0 | 0 | 325.2 | 9 |
| 0 | 0 | 0 | 6,266,961 | 325.3 | 10 |
| 0 | 0 | 0 | 362 | 325.4 | 11 |
| 0 | 0 | 0 | 0 | 325.5 | 12 |
| (12,656) | 0 | 0 | 651,073 | 326 | 13 |
| 0 | 0 | 0 | 25,701 | 327 | 14 |
| 0 | 0 | 0 | 763,405 | 328 | 15 |
| 0 | 0 | 0 | 315,985 | 329 | 16 |
| (421,232) | 0 | 0 | 58,130,387 | 330 | 17 |
| (87,453) | 0 | 0 | 19,328,846 | 331 | 18 |
| 0 | 0 | 0 | 1,238,526 | 332 | 19 |
| 0 | 0 | 0 | 331,990 | 333 | 20 |
| 0 | 0 | 0 | 1,700,274 | 334 | 21 |
| 0 | 0 | 0 | 0 | 335 | 22 |
| 0 | 0 | 0 | 589,321 | 336 | 23 |
| 0 | 0 | 0 | 174,182 | 337 | 24 |
| 0 | 0 | 0 | 0 | 338 | 25 |
| (521,341) | 0 | 0 | 89,517,012 | | 26 |
| | | | | | 27 |
| 0 | 0 | 0 | 0 | 340 | 28 |
| 0 | 0 | 0 | 0 | 341 | 29 |
| 0 | 0 | 0 | 0 | 342 | 30 |
| 0 | 0 | 0 | 0 | 343 | 31 |
| 0 | 0 | 0 | 0 | 344 | 32 |
| 0 | 0 | 0 | 0 | 345 | 33 |
| 0 | 0 | 0 | 0 | 346 | 34 |
| 0 | 0 | 0 | 0 | 347 | 35 |
| | | | | | 36 |
| (521,341) | 0 | 0 | 89,517,012 | | 37 |
| | | | | | 38 |
| (521,341) | 0 | 0 | 89,517,012 | | 39 |

| Name of Respondent | | This Report Is: | Date of Report | Year of Report |
|---|---|---|----------------|----------------|
| QUESTAR GAS COMPANY | | (1) X An Original (2) A Resubmission | (Mo, Da, Yr) | Dec. 31, 2006 |
| GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued) | | | | |
| Line No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) | |
| 40 | 3. Natural Gas Storage and Processing Plant | | | |
| 41 | Underground Storage Plant | | | |
| 42 | 350.1 Land | | | |
| 43 | 350.2 Rights-of-Way | | | |
| 44 | 351 Structures and Improvements | | | |
| 45 | 352 Wells | | | |
| 46 | 352.1 Storage Leaseholds and Rights | | | |
| 47 | 352.2 Reservoirs | | | |
| 48 | 352.3 Non-recoverable Natural Gas | | | |
| 49 | 353 Lines | | | |
| 50 | 354 Compressor Station Equipment | | | |
| 51 | 355 Measuring and Reg. Equipment | | | |
| 52 | 356 Purification Equipment | | | |
| 53 | 357 Other Equipment | | | |
| 54 | TOTAL Underground Storage Plant | | NONE | |
| 55 | Other Storage Plant | | | |
| 56 | 360 Land and Land Rights | | | |
| 57 | 361 Structures and Improvements | | | |
| 58 | 362 Gas Holders | | | |
| 59 | 363 Purification Equipment | | | |
| 60 | 363.1 Liquefaction Equipment | | | |
| 61 | 363.2 Vaporizing Equipment | | | |
| 62 | 363.3 Compressor Equipment | | | |
| 63 | 363.4 Meas. and Reg. Equipment | | | |
| 64 | 363.5 Other Equipment | | | |
| 65 | TOTAL Other Storage Plant | | NONE | |
| 66 | Base Load Liquefied Natural Gas Terminating and Processing Plant | | | |
| 67 | 364.1 Land and Land Rights | | | |
| 68 | 364.2 Structures and Improvements | | | |
| 69 | 364.3 LNG Processing Terminal Equipment | | | |
| 70 | 364.4 LNG Transportation Equipment | | | |
| 71 | 364.5 Measuring and Regulating Equipment | | | |
| 72 | 364.6 Compressor Station Equipment | | | |
| 73 | 364.7 Communications Equipment | | | |
| 74 | 364.8 Other Equipment | | | |
| 75 | TOTAL Base Load Liquefied Natural Gas, Terminating and Processing Plant | | NONE | |
| 76 | TOTAL Nat. Gas Storage and Proc. Plant | | NONE | |
| 77 | 4. Transmission Plant | | | |
| 78 | 365.1 Land and Land Rights | | | |
| 79 | 365.2 Rights-of-Way | | | |
| 80 | 366 Structures and Improvements | | | |
| 81 | 367 Mains | | | |
| 82 | 368 Compressor Station Equipment | | | |
| 83 | 369 Measuring and Reg. Sta. Equipment | | | |
| 84 | 370 Communication Equipment | | | |
| 85 | 371 Other Equipment | | | |
| 86 | TOTAL Transmission Plant | | NONE | |

| Name of Respondent | | This Report Is: | | Date of Report | Year of Report |
|---|--------------------|---|---|----------------|----------------|
| QUESTAR GAS COMPANY | | (1) <input checked="" type="checkbox"/> An Original | (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | Dec. 31, 2006 |
| GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued) | | | | | |
| Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) | | Line No. |
| | | | | | 40 |
| | | | | | 41 |
| | | | | 350.1 | 42 |
| | | | | 350.2 | 43 |
| | | | | 351 | 44 |
| | | | | 352 | 45 |
| | | | | 352.1 | 46 |
| | | | | 352.2 | 47 |
| | | | | 352.3 | 48 |
| | | | | 353 | 49 |
| | | | | 354 | 50 |
| | | | | 355 | 51 |
| | | | | 356 | 52 |
| | | | | 357 | 53 |
| | | | NONE | | 54 |
| | | | | | 55 |
| | | | | 360 | 56 |
| | | | | 361 | 57 |
| | | | | 362 | 58 |
| | | | | 363 | 59 |
| | | | | 363.1 | 60 |
| | | | | 363.2 | 61 |
| | | | | 363.3 | 62 |
| | | | | 363.4 | 63 |
| | | | | 363.5 | 64 |
| | | | NONE | | 65 |
| | | | | | 66 |
| | | | | 364.1 | 67 |
| | | | | 364.2 | 68 |
| | | | | 364.3 | 69 |
| | | | | 364.4 | 70 |
| | | | | 364.5 | 71 |
| | | | | 364.6 | 72 |
| | | | | 364.7 | 73 |
| | | | | 364.8 | 74 |
| | | | | | 75 |
| | | | NONE | | 76 |
| | | | NONE | | 77 |
| | | | | | 78 |
| | | | | 365.1 | 79 |
| | | | | 365.2 | 80 |
| | | | | 366 | 81 |
| | | | | 367 | 82 |
| | | | | 368 | 83 |
| | | | | 369 | 84 |
| | | | | 370 | 85 |
| | | | | 371 | 86 |
| | | | NONE | | 87 |

| Name of Respondent | | This Report Is: | Date of Report | Year of Report |
|---|--|--|----------------|----------------|
| QUESTAR GAS COMPANY | | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | Dec. 31, 2006 |
| GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued) | | | | |
| Line No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) | |
| 88 | 5. Distribution Plant | | | |
| 89 | 374 Land and Land Rights | 4,690,577 | 118,092 | |
| 90 | 375 Structures and Improvements | 52,356,547 | 1,450,228 | |
| 91 | 376 Mains | 548,846,928 | 51,751,244 | |
| 92 | 377 Compressor Station Equipment | 4,239,504 | 0 | |
| 93 | 378 Meas. and Reg. Sta. Equip.-General | 25,605,869 | 6,392,932 | |
| 94 | 379 Meas. and Reg. Sta. Equip.-City Gate | | | |
| 95 | 380 Services | 265,484,253 | 5,658,935 | |
| 96 | 381 Meters | 104,643,620 | 5,838,420 | |
| 97 | 382 Meter Installations | 81,186,948 | 2,737,010 | |
| 98 | 383 House Regulators | 12,068,729 | 0 | |
| 99 | 384 House Reg. Installations | 2,339,635 | 219,090 | |
| 100 | 385 Industrial Meas. and Reg. Sta. Equipment | | | |
| 101 | 386 Other Prop. on Customers' Premises | | | |
| 102 | 387 Other Equipment | 2,521,936 | 24,491 | |
| 103 | 388 Asset Retire Costs - Dist | 445,253 | 0 | |
| 104 | TOTAL Distribution Plant | 1,104,429,799 | 74,190,442 | |
| 105 | 6. General Plant | | | |
| 106 | 389 Land and Land Rights | 649,643 | 0 | |
| 107 | 390 Structures and Improvements | 7,683,800 | 485,565 | |
| 108 | 391 Office Furniture and Equipment | 83,179,391 | 5,925,489 | |
| 109 | 392 Transportation Equipment | 27,729,719 | 1,830,388 | |
| 110 | 393 Stores Equipment | 636,970 | 0 | |
| 111 | 394 Tools, Shop, and Garage Equipment | 21,615,735 | 464,510 | |
| 112 | 395 Laboratory Equipment | 524,641 | 7,048 | |
| 113 | 396 Power Operated Equipment | 6,965,506 | 1,513,727 | |
| 114 | 397 Communication Equipment | 19,182,853 | 777,371 | |
| 115 | 398 Miscellaneous Equipment | 507,334 | 0 | |
| 116 | Subtotal | 168,675,592 | 11,004,098 | |
| 117 | 399 Other Tangible Property | 71,663 | 0 | |
| 118 | TOTAL General Plant | 168,747,255 | 11,004,098 | |
| 119 | TOTAL (Accounts 101 and 106) | | | |
| 120 | Gas Plant Purchased (See Instr. 8) | | | |
| 121 | (Less) Gas Plant Sold (See Instr. 8) | | | |
| 122 | Experimental Gas Plant Unclassified | | | |
| 123 | TOTAL Gas Plant in Service | 1,363,285,033 | 85,194,540 | |

| Name of Respondent | | This Report Is: | | Date of Report | Year of Report |
|---|--------------------|---|---|----------------|----------------|
| QUESTAR GAS COMPANY | | (1) <input checked="" type="checkbox"/> An Original | (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | Dec. 31, 2006 |
| GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued) | | | | | |
| Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) | | Line No. |
| | | | | | 88 |
| (22,357) | 0 | (47,891) | 4,738,420 | 374 | 89 |
| (80,895) | 0 | 0 | 53,725,881 | 375 | 90 |
| (1,152,439) | 0 | 19,400 | 599,465,133 | 376 | 91 |
| (25,739) | 52,967 | 0 | 4,266,732 | 377 | 92 |
| (307,710) | (50,853) | 28,491 | 31,668,730 | 378 | 93 |
| | | | | 379 | 94 |
| (673,450) | 0 | 0 | 270,469,739 | 380 | 95 |
| 0 | 0 | 0 | 110,482,040 | 381 | 96 |
| (740) | 0 | 0 | 83,923,218 | 382 | 97 |
| 0 | 0 | 0 | 12,068,729 | 383 | 98 |
| (93) | 0 | 0 | 2,558,632 | 384 | 99 |
| | | | | 385 | 100 |
| | | | | 386 | 101 |
| (140,816) | (2,114) | (2,106,159) | 297,338 | 387 | 102 |
| 0 | 0 | 0 | 445,253 | 388 | 103 |
| (2,404,238) | 1 | (2,106,159) | 1,174,109,845 | | 104 |
| | | | | | 105 |
| 0 | 0 | 0 | 649,643 | 389 | 106 |
| (19,035) | 0 | 2,925 | 8,153,255 | 390 | 107 |
| (29,385,277) | 182,502 | 1,071 | 59,903,175 | 391 | 108 |
| (2,809,621) | 133,374 | (41,584) | 26,842,277 | 392 | 109 |
| (626,325) | 0 | 0 | 10,645 | 393 | 110 |
| (13,720,140) | (13,533) | 0 | 8,346,571 | 394 | 111 |
| (422,977) | 0 | 0 | 108,712 | 395 | 112 |
| (1,140,153) | 5,672 | 95,948 | 7,440,700 | 396 | 113 |
| (11,854,515) | (31,253) | 2,111,800 | 10,186,256 | 397 | 114 |
| (99,025) | 0 | 44,323 | 452,632 | 398 | 115 |
| (60,077,068) | 276,762 | 2,214,484 | 122,093,866 | | 116 |
| 0 | 0 | 0 | 71,663 | 399 | 117 |
| (60,077,068) | 276,762 | 2,214,484 | 122,165,529 | | 118 |
| | | | | | 119 |
| | | | 0 | | 120 |
| | | | 0 | | 121 |
| | | | | | 122 |
| (63,002,647) | 276,763 | 108,325 | 1,385,862,012 | | 123 |

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[NEXT PAGES ARE IDAHO SUPPLEMENTARY PAGES]

| Name of Respondent | | This Report Is: | Date of Report | Year of Report |
|--|--|---|----------------|----------------|
| QUESTAR GAS COMPANY | | (1) X An Original (2) A Resubmission | (Mo, Da, Yr) | Dec. 31, 2006 |
| GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) IDAHO | | | | |
| 1. Report below the original cost of gas plant in service according to the prescribed accounts. | | in column (c). Also to be included in column (c) | | |
| 2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Unclassified-Gas. | | are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), | | |
| 3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year. | | | | |
| 4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts. | | | | |
| 5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries | | | | |
| Line No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) | |
| 1 | 1. Intangible Plant | | | |
| 2 | 301 Organization | | | |
| 3 | 302 Franchises and Consents | 0 | 0 | 0 |
| 4 | 303 Miscellaneous Intangible Plant | 0 | 0 | 0 |
| 5 | TOTAL Intangible Plant | 0 | 0 | 0 |
| 6 | 2. Production Plant | | | |
| 7 | Natural Gas Production and Gathering Plant | | | |
| 8 | 325.1 Producing Lands | 0 | 0 | 0 |
| 9 | 325.2 Producing Leaseholds | 0 | 0 | 0 |
| 10 | 325.3 Gas Rights | 0 | 0 | 0 |
| 11 | 325.4 Rights-of-Way | 0 | 0 | 0 |
| 12 | 325.5 Other Land and Land Rights | 0 | 0 | 0 |
| 13 | 326 Gas Well Structures | 0 | 0 | 0 |
| 14 | 327 Field Compressor Station Structures | 0 | 0 | 0 |
| 15 | 328 Field Meas. and Reg. Sta. Structures | 0 | 0 | 0 |
| 16 | 329 Other Structures | 0 | 0 | 0 |
| 17 | 330 Producing Gas Wells-Well Construction | 0 | 0 | 0 |
| 18 | 331 Producing Gas Wells-Well Equipment | 0 | 0 | 0 |
| 19 | 332 Field Lines | 0 | 0 | 0 |
| 20 | 333 Field Compressor Station Equipment | 0 | 0 | 0 |
| 21 | 334 Field Meas. and Reg. Sta. Equipment | 0 | 0 | 0 |
| 22 | 335 Drilling and Cleaning Equipment | 0 | 0 | 0 |
| 23 | 336 Purification Equipment | 0 | 0 | 0 |
| 24 | 337 Other Equipment | 0 | 0 | 0 |
| 25 | 338 Unsuccessful Exploration & Devel. Costs | 0 | 0 | 0 |
| 26 | TOTAL Production and Gathering Plant | 0 | 0 | 0 |
| 27 | Products Extraction Plant | | | |
| 28 | 340 Land and Land Rights | 0 | 0 | 0 |
| 29 | 341 Structures and Improvements | 0 | 0 | 0 |
| 30 | 342 Extraction and Refining Equipment | 0 | 0 | 0 |
| 31 | 343 Pipe Lines | 0 | 0 | 0 |
| 32 | 344 Extracted Products Storage Equipment | 0 | 0 | 0 |
| 33 | 345 Compressor Equipment | 0 | 0 | 0 |
| 34 | 346 Gas Meas. and Reg. Equipment | 0 | 0 | 0 |
| 35 | 347 Other Equipment | 0 | 0 | 0 |
| 36 | TOTAL Products Extraction Plant | | | |
| 37 | TOTAL Nat. Gas Production Plant | 0 | 0 | 0 |
| 38 | Mfd. Gas Prod. Plant (Submit Suppl. Statement) | | | |
| 39 | TOTAL Production Plant | 0 | 0 | 0 |

| | | | |
|--|---|--------------------------------|---------------------------------|
| Name of Respondent QUESTAR GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
|--|---|--------------------------------|---------------------------------|

GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued) IDAHO

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjust-

ments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

| Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) | | Line No. |
|--------------------|--------------------|------------------|----------------------------------|-------|-------------|
| | | | | | 1 |
| 0 | 0 | 0 | 0 | 302 | 3 |
| 0 | 0 | 0 | 0 | 303 | 4 |
| 0 | 0 | 0 | 0 | | 5 |
| | | | | | 6 |
| | | | | | 7 |
| 0 | 0 | 0 | 0 | 325.1 | 8 |
| 0 | 0 | 0 | 0 | 325.2 | 9 |
| 0 | 0 | 0 | 0 | 325.3 | 10 |
| 0 | 0 | 0 | 0 | 325.4 | 11 |
| 0 | 0 | 0 | 0 | 325.5 | 12 |
| 0 | 0 | 0 | 0 | 326 | 13 |
| 0 | 0 | 0 | 0 | 327 | 14 |
| 0 | 0 | 0 | 0 | 328 | 15 |
| 0 | 0 | 0 | 0 | 329 | 16 |
| 0 | 0 | 0 | 0 | 330 | 17 |
| 0 | 0 | 0 | 0 | 331 | 18 |
| 0 | 0 | 0 | 0 | 332 | 19 |
| 0 | 0 | 0 | 0 | 333 | 20 |
| 0 | 0 | 0 | 0 | 334 | 21 |
| 0 | 0 | 0 | 0 | 335 | 22 |
| 0 | 0 | 0 | 0 | 336 | 23 |
| 0 | 0 | 0 | 0 | 337 | 24 |
| 0 | 0 | 0 | 0 | 338 | 25 |
| 0 | 0 | 0 | 0 | | 26 |
| | | | | | 27 |
| 0 | 0 | 0 | 0 | 340 | 28 |
| 0 | 0 | 0 | 0 | 341 | 29 |
| 0 | 0 | 0 | 0 | 342 | 30 |
| 0 | 0 | 0 | 0 | 343 | 31 |
| 0 | 0 | 0 | 0 | 344 | 32 |
| 0 | 0 | 0 | 0 | 345 | 33 |
| 0 | 0 | 0 | 0 | 346 | 34 |
| 0 | 0 | 0 | 0 | 347 | 35 |
| | | | | | 36 |
| 0 | 0 | 0 | 0 | | 37 |
| | | | | | 38 |
| 0 | 0 | 0 | 0 | | 39 |

| Name of Respondent | | This Report Is: | Date of Report | Year of Report |
|---|---|---|----------------|----------------|
| QUESTAR GAS COMPANY | | (1) X An Original (2) A Resubmission | (Mo, Da, Yr) | Dec. 31, 2006 |
| GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued) IDAHO | | | | |
| Line No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) | |
| 40 | 3. Natural Gas Storage and Processing Plant | | | |
| 41 | Underground Storage Plant | | | |
| 42 | 350.1 Land | | | |
| 43 | 350.2 Rights-of-Way | | | |
| 44 | 351 Structures and Improvements | | | |
| 45 | 352 Wells | | | |
| 46 | 352.1 Storage Leaseholds and Rights | | | |
| 47 | 352.2 Reservoirs | | | |
| 48 | 352.3 Non-recoverable Natural Gas | | | |
| 49 | 353 Lines | | | |
| 50 | 354 Compressor Station Equipment | | | |
| 51 | 355 Measuring and Reg. Equipment | | | |
| 52 | 356 Purification Equipment | | | |
| 53 | 357 Other Equipment | | | |
| 54 | TOTAL Underground Storage Plant | | NONE | |
| 55 | Other Storage Plant | | | |
| 56 | 360 Land and Land Rights | | | |
| 57 | 361 Structures and Improvements | | | |
| 58 | 362 Gas Holders | | | |
| 59 | 363 Purification Equipment | | | |
| 60 | 363.1 Liquefaction Equipment | | | |
| 61 | 363.2 Vaporizing Equipment | | | |
| 62 | 363.3 Compressor Equipment | | | |
| 63 | 363.4 Meas. and Reg. Equipment | | | |
| 64 | 363.5 Other Equipment | | | |
| 65 | TOTAL Other Storage Plant | | NONE | |
| 66 | Base Load Liquefied Natural Gas Terminating and Processing Plant | | | |
| 67 | 364.1 Land and Land Rights | | | |
| 68 | 364.2 Structures and Improvements | | | |
| 69 | 364.3 LNG Processing Terminal Equipment | | | |
| 70 | 364.4 LNG Transportation Equipment | | | |
| 71 | 364.5 Measuring and Regulating Equipment | | | |
| 72 | 364.6 Compressor Station Equipment | | | |
| 73 | 364.7 Communications Equipment | | | |
| 74 | 364.8 Other Equipment | | | |
| 75 | TOTAL Base Load Liquefied Natural Gas, Terminating and Processing Plant | | NONE | |
| 76 | TOTAL Nat. Gas Storage and Proc. Plant | | NONE | |
| 77 | 4. Transmission Plant | | | |
| 78 | 365.1 Land and Land Rights | | | |
| 79 | 365.2 Rights-of-Way | | | |
| 80 | 366 Structures and Improvements | | | |
| 81 | 367 Mains | | | |
| 82 | 368 Compressor Station Equipment | | | |
| 83 | 369 Measuring and Reg. Sta. Equipment | | | |
| 84 | 370 Communication Equipment | | | |
| 85 | 371 Other Equipment | | | |
| 86 | TOTAL Transmission Plant | | NONE | |

| Name of Respondent | | This Report Is: | | Date of Report | Year of Report |
|---|--------------------|---|---|----------------|----------------|
| QUESTAR GAS COMPANY | | (1) <input checked="" type="checkbox"/> An Original | (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | Dec. 31, 2006 |
| GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued) IDAHO | | | | | |
| Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) | | Line No. |
| | | | | | 40 |
| | | | | | 41 |
| | | | | 350.1 | 42 |
| | | | | 350.2 | 43 |
| | | | | 351 | 44 |
| | | | | 352 | 45 |
| | | | | 352.1 | 46 |
| | | | | 352.2 | 47 |
| | | | | 352.3 | 48 |
| | | | | 353 | 49 |
| | | | | 354 | 50 |
| | | | | 355 | 51 |
| | | | | 356 | 52 |
| | | | | 357 | 53 |
| | | | NONE | | 54 |
| | | | | | 55 |
| | | | | 360 | 56 |
| | | | | 361 | 57 |
| | | | | 362 | 58 |
| | | | | 363 | 59 |
| | | | | 363.1 | 60 |
| | | | | 363.2 | 61 |
| | | | | 363.3 | 62 |
| | | | | 363.4 | 63 |
| | | | | 363.5 | 64 |
| | | | NONE | | 65 |
| | | | | | 66 |
| | | | | 364.1 | 67 |
| | | | | 364.2 | 68 |
| | | | | 364.3 | 69 |
| | | | | 364.4 | 70 |
| | | | | 364.5 | 71 |
| | | | | 364.6 | 72 |
| | | | | 364.7 | 73 |
| | | | | 364.8 | 74 |
| | | | | | 75 |
| | | | NONE | | 76 |
| | | | NONE | | 77 |
| | | | | | 78 |
| | | | | 365.1 | 79 |
| | | | | 365.2 | 80 |
| | | | | 366 | 81 |
| | | | | 367 | 82 |
| | | | | 368 | 83 |
| | | | | 369 | 84 |
| | | | | 370 | 85 |
| | | | | 371 | 86 |
| | | | NONE | | 87 |

| Name of Respondent | | This Report Is: | Date of Report | Year of Report |
|---|--|--|----------------|----------------|
| QUESTAR GAS COMPANY | | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | Dec. 31, 2006 |
| GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued) IDAHO | | | | |
| Line No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) | |
| 88 | 5. Distribution Plant | | | |
| 89 | 374 Land and Land Rights | 12,999 | 0 | |
| 90 | 375 Structures and Improvements | 25,590 | 0 | |
| 91 | 376 Mains | 1,901,517 | 20,738 | |
| 92 | 377 Compressor Station Equipment | 0 | 0 | |
| 93 | 378 Meas. and Reg. Sta. Equip.-General | 40,291 | 970 | |
| 94 | 379 Meas. and Reg. Sta. Equip.-City Gate | 0 | 0 | |
| 95 | 380 Services | 828,207 | 33,718 | |
| 96 | 381 Meters | 354,279 | 3,381 | |
| 97 | 382 Meter Installations | 557,497 | 0 | |
| 98 | 383 House Regulators | 37,044 | 0 | |
| 99 | 384 House Reg. Installations | 0 | 0 | |
| 100 | 385 Industrial Meas. and Reg. Sta. Equipment | 0 | 0 | |
| 101 | 386 Other Prop. on Customers' Premises | 0 | 0 | |
| 102 | 387 Other Equipment | 0 | 0 | |
| 103 | TOTAL Distribution Plant | 3,757,425 | 58,807 | |
| 104 | 6. General Plant | | | |
| 105 | 389 Land and Land Rights | 0 | 0 | |
| 106 | 390 Structures and Improvements | 0 | 0 | |
| 107 | 391 Office Furniture and Equipment | 0 | 0 | |
| 108 | 392 Transportation Equipment | 0 | 0 | |
| 109 | 393 Stores Equipment | 0 | 0 | |
| 110 | 394 Tools, Shop, and Garage Equipment | 0 | 0 | |
| 111 | 395 Laboratory Equipment | 0 | 0 | |
| 112 | 396 Power Operated Equipment | 0 | 0 | |
| 113 | 397 Communication Equipment | 0 | 0 | |
| 114 | 398 Miscellaneous Equipment | 0 | 0 | |
| 115 | Subtotal | 0 | 0 | |
| 116 | 399 Other Tangible Property | | | |
| 117 | TOTAL General Plant | 0 | 0 | |
| 118 | TOTAL (Accounts 101 and 106) | | | |
| 119 | Gas Plant Purchased (See Instr. 8) | | | |
| 120 | (Less) Gas Plant Sold (See Instr. 8) | | | |
| 121 | Experimental Gas Plant Unclassified | | | |
| 122 | TOTAL Gas Plant in Service | 3,757,425 | 58,807 | |

| Name of Respondent | | This Report Is: | | Date of Report | Year of Report |
|---|--------------------|---|---|----------------|----------------|
| QUESTAR GAS COMPANY | | (1) <input checked="" type="checkbox"/> An Original | (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | Dec. 31, 2006 |
| GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued) IDAHO | | | | | |
| Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) | | Line No. |
| | | | | | 88 |
| (509) | 0 | 0 | 12,490 | 374 | 89 |
| 0 | 0 | 0 | 25,590 | 375 | 90 |
| (157,545) | 0 | 0 | 1,764,710 | 376 | 91 |
| 0 | 0 | 0 | 0 | 377 | 92 |
| (7,277) | 0 | 0 | 33,984 | 378 | 93 |
| 0 | 0 | 0 | 0 | 379 | 94 |
| (2,240) | 0 | 0 | 859,686 | 380 | 95 |
| 0 | 0 | 0 | 357,660 | 381 | 96 |
| 0 | 0 | 0 | 557,497 | 382 | 97 |
| 0 | 0 | 0 | 37,044 | 383 | 98 |
| 0 | 0 | 0 | 0 | 384 | 99 |
| 0 | 0 | 0 | 0 | 385 | 100 |
| 0 | 0 | 0 | 0 | 386 | 101 |
| 0 | 0 | 0 | 0 | 387 | 102 |
| (167,571) | 0 | 0 | 3,648,661 | | 103 |
| | | | | | 104 |
| 0 | 0 | 0 | 0 | 389 | 105 |
| 0 | 0 | 0 | 0 | 390 | 106 |
| 0 | 0 | 0 | 0 | 391 | 107 |
| 0 | 0 | 0 | 0 | 392 | 108 |
| 0 | 0 | 0 | 0 | 393 | 109 |
| 0 | 0 | 0 | 0 | 394 | 110 |
| 0 | 0 | 0 | 0 | 395 | 111 |
| 0 | 0 | 0 | 0 | 396 | 112 |
| 0 | 0 | 0 | 0 | 397 | 113 |
| 0 | 0 | 0 | 0 | 398 | 114 |
| 0 | 0 | 0 | 0 | | 115 |
| 0 | 0 | 0 | 0 | 399 | 116 |
| | | | | | 117 |
| | | | | | 118 |
| | | | 0 | | 119 |
| | | | 0 | | 120 |
| (167,571) | 0 | 0 | 3,648,661 | | 121 |
| | | | | | 122 |

Name of Respondent

Questar Gas Company

This Report Is:

(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report

Dec 31, 2006

Gas Property and Capacity Leased from Others

1. Report below the information called for concerning gas property and capacity leased from others for gas operations.
2. For all leases in which the average annual lease payment over the initial term of the lease exceeds \$500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).

| Line No. | Name of Lessor (a) | * | Description of Lease (c) | Lease Payments for Current Year (d) |
|----------|-----------------------|-----|-----------------------------|--|
| | | (b) | | |
| 1 | | | | |
| 2 | | | | |
| 3 | PAGE NOT APPLICABLE | | | |
| 4 | | | | |
| 5 | | | | |
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| 45 | Total | | | |

Gas Property and Capacity Leased to Others

1. For all leases in which the average lease income over the initial term of the lease exceeds \$500,000 provide in column (c), a description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations.
2. In column (d) provide the lease payments received from others.
3. Designate associated companies with an asterisk in column (b).

| Line No. | Name of Lessor (a) | * | Description of Lease (c) | Lease Payments for Current Year (d) |
|-----------|-----------------------|---|-----------------------------|--|
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| Name of Respondent QUESTAR GAS COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) Dec. 31, 2006 | Year of Report Dec. 31, 2006 |
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| GAS PLANT HELD FOR FUTURE USE (Account 105) | | | | | |
| 1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use. | | | give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105. | | |
| 2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, | | | | | |
| Line No. | Description and Location of Property (a) | Date Originally Included in This Account (b) | Date Expected to be Used in Utility Service (c) | Balance at End of Year (d) | |
| 1 | Natural Gas Lands, Leaseholds, and Gas Rights Held for Future Utility Use (Per Pages 500-501) | | | | |
| 2 | Monroe Compressor Plant | Oct. 1993 | Indefinite | 5,037 | |
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| 46 | TOTAL | | | 5,037 | |

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| Name of Respondent QUESTAR GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
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CONSTRUCTION WORK IN PROGRESS - GAS (Account 107)

- | | |
|---|---|
| 1. Report below descriptions and balances at end of year of projects in process of construction (107). | Development, and Demonstration (see Account 107 of the Uniform System of Accounts). |
| 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, | 3. Minor projects (less than \$1,000,000) may be grouped. |

| Line No. | Description of Project (a) | Construction Work in Progress-Gas (Account 107) (b) | Estimated Additional Cost of Project (c) |
|----------|---------------------------------|--|---|
| 1 | Feeder Lines | 9,559,723 | Not available |
| 2 | Main Extensions - New Customers | 5,947,663 | Not available |
| 3 | Mains - Other - Replacements | 1,818,826 | Not available |
| 4 | Measuring and Regulating | 3,076,983 | Not available |
| 5 | Service Lines - New Customers | 1,191,774 | Not available |
| 7 | Projects Under \$1,000,000 | 2,928,048 | Not available |
| 8 | Computer System Software | 985,523 | Not available |
| 9 | Communication & Telemetry | 792,386 | Not available |
| 10 | Meters | 1,505,753 | Not available |
| 11 | Transportation Equipment | 3,334,499 | Not available |
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| 43 | TOTAL | 31,141,180 | |

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| Name of Respondent QUESTAR GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the U. S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

- A. Construction overhead charged to construction represents the indirect labor and administrative costs applicable to construction.
- B. A work order is used to accumulate overhead costs, these charges are then cleared to open work orders.
- C. Overhead is charged to construction based on a percentage of monthly cost charged to construction projects. This rate will vary periodically depending upon the amount of overhead accumulated and the construction activity amount.
- D. The calculated rate is applied to all types of construction.
- E. None
- F. Overhead is directly assigned to each work order.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

| Line No. | Title (a) | Amount (b) | Capitalization Ratio (Percent) (c) | Cost Rate Percentage (d) |
|----------|---|---------------|------------------------------------|--------------------------|
| (1) | Average Short-Term Debt | S 16,283,333 | | |
| (2) | Short-Term Interest | | | s 5.15 |
| (3) | Long-Term Debt | D 320,500,000 | 49.32% | d 6.12 |
| (4) | Preferred Stock | P 0 | 0.00% | p 0.00 |
| (5) | Common Equity | C 329,399,584 | 50.68% | c 11.20 |
| (6) | Total Capitalization | 649,899,584 | 100% | |
| (7) | Average Construction Work in Progress Balance | W 15,199,564 | | |

2. Gross Rate for Borrowed Funds
$$\frac{s}{W} + d \left(\frac{D}{D+P+C} \right) (1 - \frac{S}{W}) = 5.15\%$$

3. Rate for Other Funds
$$[1 - \frac{S}{W}] \left[\frac{p}{D+P+C} \right] + c \left(\frac{C}{D+P+C} \right)$$

4. Weighted Average Rate Actually Used for the Year:
- a. Rate for Borrowed Funds - 5.15%
 - b. Rate for Other Funds -

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ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108)

- | | |
|---|--|
| <p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 204-209, column (d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from</p> | <p>service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p> |
|---|--|

Section A. Balances and Changes During the Year

| Line No. | Item (a) | Total (c+d+e) (b) | Gas Plant In Service (c) | Gas Plant Held for Future Use (d) | Gas Plant Leased to Others (e) |
|----------|---|-------------------|--------------------------|-----------------------------------|--------------------------------|
| 1 | Balance Beginning of Year | 606,084,065 | 606,084,065 | | |
| 2 | Depreciation Provisions for Year, Charged to | | | | |
| 3 | (403) Depreciation Expense | 40,817,774 | 40,817,774 | | |
| 4 | (413) Exp. of Gas Plt. Leas. to Others | | | | |
| 5 | Transportation Expenses-Clearing | | | | |
| 6 | Other Clearing Accounts | 2,928,558 | 2,928,558 | | |
| 7 | Other Accounts (Specify): | | | | |
| 8 | | | | | |
| 9 | TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 8) | 43,746,332 | 43,746,332 | | |
| 10 | Net Charges for Plant Retired: | | | | |
| 11 | Book Cost of Plant Retired | 63,002,648 | 63,002,648 | | |
| 12 | Cost of Removal | 589,665 | 589,665 | | |
| 13 | Salvage (Credit) | (1,158,203) | (1,158,203) | | |
| 14 | TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13) | 62,434,110 | 62,434,110 | | |
| 15 | Other Debit or Cr. Items (Describe) 1 | 0 | 0 | | |
| 16 | 2 | 680,966 | 680,966 | | |
| 17 | Balance End of Year (Enter Total of lines 1, 9, 14, 15 and 16) | 588,077,253 | 588,077,253 | | |

Section B. Balances at End of Year According to Functional Classifications

| | | | | | |
|----|---|-------------|-------------|--|--|
| 18 | Production-Manufactured Gas | | | | |
| 19 | Prod. and Gathering-Natural Gas | 70,382,398 | 70,382,398 | | |
| 20 | Products Extraction-Natural Gas | | | | |
| 21 | Underground Gas Storage | | | | |
| 22 | Other Storage Plant | | | | |
| 23 | Base Load LNG Term. and Proc. Plant | | | | |
| 24 | Transmission | | | | |
| 25 | Distribution | 440,179,114 | 440,179,114 | | |
| 26 | General | 77,515,741 | 77,515,741 | | |
| 27 | TOTAL (Enter Total of lines 18 thru 26) | 588,077,253 | 588,077,253 | | |

- | | | |
|---|-------------------|---------|
| 1 | Acquired | |
| 2 | Loss or Gain | 294,996 |
| | Co. in & out | 32,268 |
| | Reclass. & Trans. | 0 |
| | Adjustments | 353,701 |

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| Name of Respondent QUESTAR GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
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GAS STORED (ACCOUNT 117, 164.1, 164.2 and 164.3)

1. If during the year adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurements), furnish in a footnote an explanation of the reason for the adjustment, the Mcf and dollar amount of adjustment, and account charged or credited.

2. Give in a footnote a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.

3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of withdrawals upon "base stock," or restoration of previous encroachment, including brief particulars of any such accounting during the year.

4. If the company has provided accumulated provision for stored gas which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of Commission authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during year.

5. Report pressure base of gas volumes as 14.73 psia at 60 F.

| Line No. | Description (a) | Noncurrent (Account 117) (b) | Current (Account 164.1) (c) | LNG (Account 164.2) (d) | LNG (Account 164.3) (e) | Total (f) |
|----------|---|------------------------------------|-----------------------------------|-------------------------------|-------------------------------|--------------|
| 1 | Balance at Beginning of Year | | 57,526,203 | | | 57,526,203 |
| 2 | Gas Delivered to Storage (contra Account) | | 85,888,083 | | | 85,888,083 |
| 3 | Gas Withdrawn from Storage (contra Account) | | 93,266,134 | | | 93,266,134 |
| 4 | Other Debits or Credits (Net) | | 0 | | | 0 |
| 5 | Balance at End of Year | | 50,148,151 | | | 50,148,151 |
| 6 | Dth | | 10,461,855 | | | 10,461,855 |
| 7 | Amount Per Dth | | 4.793 | | | 4.793 |

8 State basis of segregation of inventory between current and noncurrent portions:

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| Name of Respondent QUESTAR GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
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INVESTMENTS (Account 123, 124, AND 136)

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments. Other Investments) state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.

2. Provide a subheading for each account and list thereunder the information called for:

(a) Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, (b) Investment Advances - Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account.

| Line No. | Description of Investment | * | Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) | Purchases or Additions During Year |
|----------|------------------------------------|-----|--|------------------------------------|
| | (a) | (b) | (c) | (d) |
| 1 | Other Investments - Account 124 | | 0 | 0 |
| 2 | | | | |
| 3 | | | | |
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| 6 | Temporary Cash Inv. - Account 136 | | | |
| 7 | BHF Bank Invstmt 12/31/99 | | 0 | 0 |
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| 12 | Temporary Cash Inv. - Account 1361 | | 0 | 0 |
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| Name of Respondent QUESTAR GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
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INVESTMENTS (Account 123, 124, AND 136) (Continued)

List each note giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.

3. Designate with an asterisk in column (b) any securities, notes, or accounts that were pledged and in a footnote state the name of pledges and purpose of the pledge.

4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite name of Commission, date of authorization, and case or docket number.

5. Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year.

6. In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (h).

| Sales or Other Dispositions During Year (e) | Principal Amount or No. of Shares at End of Year (f) | Book Cost at End of Year (If book cost is different fr. cost to respondent in a footnote and explain difference.) (g) | Revenues for Year (h) | Gain of Loss from Investment Disposed of (i) | Line No. |
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| Name of Respondent QUESTAR GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, Investments in Subsidiary Companies.

2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).

(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.

(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

| Line No. | Description of Investment (a) | Date Acquired (b) | Date of Maturity (c) | Amount of Investment at Beginning of Year (d) |
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| 40 | TOTAL Cost of Account 123.1 \$ _____ | | TOTAL | NONE |

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| Name of Respondent QUESTAR GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.

5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.

7. In Column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).

8. Report on Line 42, column (a) the total cost of Account 123.1.

| Equity in Subsidiary Earnings for Year (e) | Revenues for Year (f) | Amount of Investment at End of Year (g) | Gain or Loss from Investment Disposed of (h) | Line No. |
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| Name of Respondent QUESTAR GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
|---|---|--------------------------------|---------------------------------|

PREPAYMENTS (Account 165)

1. Report below the particulars (details) on each payment.
 2. Report all payments for undelivered gas on line 5 and complete pages 226 to 227 showing particulars (details) for gas prepayments.

| Line No. | Nature of Prepayment (a) | Balance at End of Year (In Dollars) (b) |
|----------|--|--|
| 1 | Prepaid Insurance | 1,675,809 |
| 2 | Prepaid Rents | |
| 3 | Prepaid Taxes (262-263) | 0 |
| 4 | Prepaid Interest | 0 |
| 5 | Gas Prepayments (226-227) | |
| 6 | Miscellaneous Prepayments: Software Licenses and Maintenance | 705,665 |
| 7 | TOTAL | 2,381,474 |

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

| Line No. | Description of Extraordinary Loss [Include in the desc. the date of loss, date of Commission authorization to use Acct.182.1 and period of amort. (mo, yr, to mo, yr).] (a) | Total Amount of Loss (b) | Losses Recognized During Year (c) | WRITTEN OFF DURING YEAR | | Balance at End of Year (f) |
|----------|--|-----------------------------|--------------------------------------|-------------------------|---------------|-------------------------------|
| | | | | Account Charged (d) | Amount (e) | |
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| 9 | TOTAL | | | | | |

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

| Line No. | Description of Unrecovered Plant and Regulatory Study Costs [Include in the desc. of costs, the date of Commission authorization to use Account 182.2, and period of amort. (mo, yr, to mo, yr).] (a) | Total Amount of Charges (b) | Costs Recognized During Year (c) | WRITTEN OFF DURING YEAR | | Balance at End of Year (f) |
|----------|--|--------------------------------|-------------------------------------|-------------------------|---------------|-------------------------------|
| | | | | Account Charged (d) | Amount (e) | |
| 10 | | | | | | |
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| 30 | TOTAL | | | | | |

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[Next page is 232]

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| Name of Respondent QUESTAR GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
|---|---|--------------------------------|---------------------------------|

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory assets being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.

| Line No. | Description and Purpose of Other Regulatory Assets (a) | Balance at Beginning of Year (b) | Debits (c) | CREDITS | | Balance at End of Year (f) |
|----------|---|-------------------------------------|---------------|------------------------|---------------|-------------------------------|
| | | | | Account Charged (d) | Amount (e) | |
| 1 | Deferred production tax | 4,860,783 | 2,349,835 | 234 | 2,926,220 | 4,284,398 |
| 2 | | | | | | |
| 3 | | | | | | |
| 4 | SFAS 143 | 4,575,685 | 27 | 253 | 349,683 | 4,226,029 |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | Other Regulatory asset - Pipeline integrity | 3,110,955 | 5,229,022 | Various | 2,651,606 | 5,688,371 |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | Demand Side Management Programs | - | 214,867 | Various | 1,340,461 | (1,125,593) |
| 11 | | | | | | |
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| 41 | | | | | | |
| 42 | TOTAL | 12,547,423 | 7,793,752 | | 7,267,970 | 13,073,205 |

| Name of Respondent QUESTAR GAS COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 | |
|--|--|---|---|--------------------------------|---------------------------------|-------------------------------|
| MISCELLANEOUS DEFERRED DEBITS (Account 186) | | | | | | |
| 1. Report below the details called for concerning miscellaneous deferred debits. | | | period of amortization in column (a). | | | |
| 2. For any deferred debit being amortized, show | | | 3. Minor items (less than \$250,000) may be grouped by classes. | | | |
| Line No. | Description of Miscellaneous Deferred Debits (a) | Balance at Beginning of Year (b) | Debits (c) | CREDITS | | Balance at End of Year (f) |
| | | | | Account Charged (d) | Amount (e) | |
| 1 | Misc. Deferred Debits | | | | | |
| 2 | | | | | | |
| 3 | Suspense | 10,343 | 16,558,831 | Various | 16,575,736 | (6,563) |
| 4 | | | | | | |
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| 41 | Misc. Work in Progress | | | | | |
| 42 | DEFERRED REGULATORY COMM. EXPENSES (SEE PAGES 350-351) | | | | | |
| 43 | TOTAL | 10,343 | 16,558,831 | | 16,575,736 | (6,563) |

| | | | |
|---|---|--------------------------------|---------------------------------|
| Name of Respondent QUESTAR GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
|---|---|--------------------------------|---------------------------------|

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. At Other (Specify), include deferrals relating to other income and deductions.

3. At lines 4 and 6, add rows as necessary to report all data. Number the additional rows in sequence 4.01, 4.02, etc. and 6.01, 6.02, etc.

| Line No. | Account Subdivisions (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | |
|----------|---|-------------------------------------|---|--|
| | | | Amounts Debited To Account 410.1 (c) | Amounts Credited To Account 411.1 (d) |
| 1 | Account 190 | | | |
| 2 | Electric | | | |
| 3 | Gas | 2,277,518 | | |
| 4 | Other (Define) | | | |
| 5 | Total (Total of lines 2 thru 4) | 2,277,518 | | |
| 6 | Other (Specify) | | | |
| 6.01 | | | | |
| 6.02 | | | | |
| 7 | TOTAL Account 190 (Total of lines 5 thru 6.?) | 2,277,518 | | |
| 8 | Classification of TOTAL | | | |
| 9 | Federal Income Tax | 2,277,518 | | |
| 10 | State Income Tax | | | |
| 11 | Local Income Tax | | | |

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| Name of Respondent QUESTAR GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
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ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)

4. If more space is needed, use separate pages as required.

5. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under "Other."

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | Balance at End of Year (k) | Line No. |
|---|--|--------------------|---------------|--------------------|---------------|-------------------------------|----------|
| Amounts Debited To Account 410.2 (e) | Amounts Credited To Account 411.2 (f) | DEBITS | | CREDITS | | | |
| | | Account No. (g) | Amount (h) | Account No. (i) | Amount (j) | | |
| | | | | | | | 1 |
| | | | | | | | 2 |
| | | 190 | 1,741,660 | 254 | 240,319 | 3,778,859 | 3 |
| | | | | | | | 4 |
| | | | 1,741,660 | | 240,319 | 3,778,859 | 5 |
| | | | | | | | 6 |
| | | | | | | | 6.01 |
| | | | | | | | 6.02 |
| | | | 1,741,660 | | 240,319 | 3,778,859 | 7 |
| | | | | | | | 8 |
| | | | 1,604,161 | | 240,319 | 3,641,360 | 9 |
| | | | 137,499 | | | 137,499 | 10 |
| | | | | | | | 11 |

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| Name of Respondent QUESTAR GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
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CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report as amended to end of year. Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
 2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation.

| Line No. | Class and Series of Stock and Name of Stock Exchange (a) | Number of Shares Authorized by Charter (b) | Par or Stated Value Per Share (c) | Call Price at End of Year (d) |
|----------|---|---|--------------------------------------|----------------------------------|
| 1 | Common - Account 201 | 50,000,000 | 2.50 | |
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| Name of Respondent QUESTAR GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
|---|---|--------------------------------|---------------------------------|

CAPITAL STOCK (Accounts 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issue
4. The identification of each class of preferred stock should show the dividend rate and whether the divide are cumulative or noncumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

| OUTSTANDING PER BALANCE SHEET (Total amount outstanding w/o reduction for amounts held by respondent.) | | HELD BY RESPONDENT | | | | Line No. |
|---|------------|-----------------------------------|----------|----------------------------|------------|----------|
| Shares (e) | Amount (f) | AS REACQUIRED STOCK (Account 217) | | IN SINKING AND OTHER FUNDS | | |
| | | Shares (g) | Cost (h) | Shares (i) | Amount (j) | |
| 9,189,626 | 22,974,065 | | None | | None | 1 |
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| Name of Respondent QUESTAR GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
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**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,
PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK**
(Account 207000)

1. Show for each of the above accounts the amount applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, an Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of year.
4. For Premium on Account 207, Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

| Line No. | Name of Account and Description of Item (a) | Number of Shares (b) | Amount (c) |
|----------|--|-------------------------|--------------------|
| 1 | Premium on Capital Stock - Account 207000 | | |
| 2 | Common Stock | | |
| 3 | Excess of consideration received over par value | | |
| 4 | 1955 - 198,990 shares sold at \$15.50 above par value (\$10.00) | 198,990 | 3,084,345 |
| 5 | | | |
| 6 | 1964 - 218,888 shares sold at \$26.00 above par value (\$10.00) | 218,888 | 5,691,088 |
| 7 | | | |
| 8 | 1968 - 42,544 shares sold at \$20.75 above par value (\$10.00) | 42,544 | 882,788 |
| 9 | | | |
| 10 | 1975 - 1,040,000 shares sold at \$26.875 above par value (\$5.00) | 1,040,000 | 27,950,000 |
| 11 | | | |
| 12 | 1978 - 700,000 shares sold at \$31.00 above par value (\$5.00) | 700,000 | 21,700,000 |
| 13 | | | |
| 14 | 1980 - 900,000 shares sold at \$39.25 above par value (\$5.00) | 900,000 | 35,325,000 |
| 15 | | | |
| 16 | 1983 - 1,100,000 shares sold at \$40.125 above par value (\$5.00) | 1,100,000 | 44,137,500 |
| 17 | 22,257 shares sold to officers under incentive stock option plan | 22,257 | 490,392 |
| 18 | 113,076 shares sold to Dividend Reinvestment Plan | 113,076 | 3,039,484 |
| 19 | No shares, adj. to reflect subsidiary correction | | (779,808) |
| 20 | | | |
| 21 | 1984 - 32,893 shares sold to officers under incentive stock option plan | 32,893 | 511,103 |
| 22 | 141,871 shares sold to Dividend Reinvestment Plan | 141,871 | 3,317,170 |
| 23 | Fractional share withdrawal adjustment | | (1,659) |
| 24 | | | |
| 25 | 1985 - 1,425,672 shares sold at \$15.0356 above par value (\$2.50) | 1,425,672 | 21,435,820 |
| 26 | Fractional share withdrawal adjustment | | (288) |
| 27 | | | |
| 28 | 1988 - Exchange of MFS Owned Questar Pipeline Stock for Questar owned MFS stock and subsequent retirement. | (5,936,191) | (166,782,935) |
| 29 | | | |
| 30 | | | |
| 31 | 1989 - 1,250,000 shares sold to Questar Corp. | | |
| 32 | Equity investment | 1,250,000 | 21,875,000 |
| 33 | | | |
| 34 | 1994 - Mtn. Fuel received \$20,000,000 in new common equity from Questar - Equity Infusion 7/94 | | 20,000,000 |
| 35 | | | |
| 36 | | | |
| 37 | 1999 - Questar Gas Received \$40,000,000 in new common equity from QRS 6/99 | | 40,000,000 |
| 38 | | | |
| 39 | | | |
| 40 | 2001 - Questar Gas Received \$40,000,000 in new common equity from Questar Regulated Services 12/01 | | 40,000,000 |
| 41 | | | |
| 42 | | | |
| 43 | 2005 - Adj equity for QRS closeout | | (6,620,025) |
| 44 | | | |
| 45 | 2006 - Unearned compensation amortization - Restricted Stock | | 630,508 |
| 46 | Unearned compensation amortization - Stock Options | | 73,604 |
| 47 | TOTAL | 1,250,000 | 115,959,087 |

| Name of Respondent QUESTAR GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
|--|---|--|---------------------------------|
| OTHER PAID-IN CAPITAL (Accounts 208-211) | | | |
| <p>1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>(a) Donations Received from Stockholders (Account 208)-State amount and briefly explain the origin and purpose of each donation. (b) Reduction in Par or Stated Value of Capital Stock (Account 209)-State amount and briefly explain</p> | | <p>the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related. (c) Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)-Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related. (d) Miscellaneous Paid-In Capital (Account 211)-Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.</p> | |
| Line No. | Item (a) | Amount (b) | |
| 1 | <u>GAIN ON CANCELLATION OF REACQUIRED CAPITAL STOCK - ACCOUNT 210</u> | | |
| 2 | NONE | | |
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| 16 | <u>MISCELLANEOUS PAID-IN CAPITAL - ACCOUNT 211</u> | | |
| 17 | NONE | | |
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| 40 | TOTAL | | |

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| Name of Respondent QUESTAR GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
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DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of year of discount on cap stock for each class and series of capital stock. ment giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a state-

| Line No. | Class and Series of Stock (a) | Balance at End of Year (b) |
|----------|----------------------------------|-------------------------------|
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| 21 | TOTAL | NONE |

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock e: ment giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

2. If any change occurred during the year in the balanc with respect to any class or series of stock, attach a state-

| Line No. | Class and Series of Stock (a) | Balance at End of Year (b) |
|----------|----------------------------------|-------------------------------|
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| 16 | | |
| 17 | TOTAL | NONE |

| Name of Respondent QUESTAR GAS COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
|---|--|---|--------------------------------|--|
| LONG-TERM DEBT (Accounts 221, 222, 223, and 224) | | | | |
| 1. Report by balance sheet Account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible. | | 2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. 3. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received. 4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued. | | |
| Line No. | Class and Series of Obligation and Name of Stock Exchange (a) | Nominal Date of Issue (b) | Date of Maturity (c) | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (d) |
| 1 | <u>Bonds - Account 221</u> | | | |
| 2 | | | | |
| 3 | 7.48% Notes* | 1,2-93 | 1,2-08 | 53,000,000 |
| 4 | | | | |
| 5 | 6.88% Notes | 8,9-97 | 8,9-12 | 31,500,000 |
| 6 | | | | |
| 7 | 6.89% Notes | 9-97 | 9-11 | 2,000,000 |
| 8 | | | | |
| 9 | 6.88% Notes | 9-97 | 9-13 | 2,000,000 |
| 10 | | | | |
| 11 | 6.88% Notes | 10-97 | 10-17 | 14,500,000 |
| 12 | | | | |
| 13 | 5.79% Notes | 10-01 | 10-12 | 60,000,000 |
| 14 | | | | |
| 15 | 5.79% Notes | 01-03 | 01-13 | 40,000,000 |
| 16 | | | | |
| 17 | 5.31% Notes | 03-03 | 03-18 | 70,000,000 |
| 18 | | | | |
| 19 | 5.62% Term * | 12-05 | 12-10 | 50,000,000 |
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| 29 | *\$10,000,000 of the \$53,000,000 is due in the | | | |
| 30 | next 12 months. | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | | | | |
| 34 | * Variable interest rate | | | |
| 35 | as of December 31, 2006 | | | |
| 36 | | | | |
| 37 | | | | |
| 38 | TOTAL | | | 323,000,000 |

| | | | | | |
|--|------------|--|--|---|----------------|
| Name of Respondent | | This Report Is: | | Date of Report | Year of Report |
| QUESTAR GAS COMPANY | | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | (Mo, Da, Yr) | Dec. 31, 2006 |
| LONG TERM DEBT (Accounts 221, 222, 223, and 224) (Continued) | | | | | |
| <p>5. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.</p> <p>6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.</p> <p>7. If the respondent has any long-term securities which</p> | | | <p>have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.</p> <p>8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.</p> <p>9. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.</p> | | |
| INTEREST FOR YEAR | | HELD BY RESPONDENT | | Redemption Price Per \$100 at End of Year | Line No. |
| Rate (in %) | Amount | Reacquired Bonds (Acct. 222) | Sinking and Other Funds | | |
| (e) | (f) | (g) | (h) | (i) | |
| 7.48 | 3,965,304 | | | 101.9 | 1 |
| 6.9 | 2,173,452 | | | 107.7 | 2 |
| 6.89 | 137,796 | | | 107.7 | 3 |
| 6.89 | 137,796 | | | 107.7 | 4 |
| 6.85 | 993,252 | | | 107.7 | 5 |
| 6.3 | 3,780,000 | | | 101.3 | 6 |
| 5 | 2,000,004 | | | 101.3 | 7 |
| 5.31 | 3,717,000 | | | 96.9 | 8 |
| 5.62 | 2,723,680 | | | 100 | 9 |
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| | 19,628,284 | | | | 38 |

*Account 430 includes an additional 378,195 interest on Short-Term Debt to Associated Companies

| Name of Respondent QUESTAR GAS COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
|---|--|---|---|--------------------------------|---------------------------------|
| UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226) | | | | | |
| 1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discount applicable to each class and series of long-term debt. 2. Show premium amounts by enclosing the figures in parentheses. | | | 3. In column (b) show the principal amount of bonds or other long-term debt originally issued. 4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. | | |
| Line No. | Designation of Long-Term Debt (a) | Principal Amount of Debt Issued (b) | Total Expense, Premium or Discount (c) | AMORTIZATION PERIOD | |
| | | | | Date From (d) | Date To (e) |
| 1 | Unamortized Debt Expense - Account 181 | | | | |
| 2 | | | | | |
| 3 | 8.34% Notes | 51,000,000 | 825,905 | 7,8-92 | 7,8-22 |
| 4 | 8.3% Notes | 16,000,000 | 120,000 | 12-92 | 12-22 |
| 5 | 7.48% Notes | 53,000,000 | 416,336 | 1,2-93 | 1,2-08 |
| 6 | 8.1% Notes | 38,000,000 | 392,274 | 1,2-93 | 1,2-23 |
| 7 | 8.1% Notes | 17,000,000 | 127,500 | 6-94 | 6-24 |
| 8 | 6.9% Notes | 31,500,000 | 485,427 | 8,9-97 | 8,9-12 |
| 9 | 6.89% Notes | 2,000,000 | 12,500 | 9-97 | 9-11 |
| 10 | 6.89% Notes | 2,000,000 | 14,000 | 9-97 | 9-13 |
| 11 | 6.85% Notes | 14,500,000 | 108,750 | 10-97 | 10-17 |
| 12 | 6.3% Notes | 60,000,000 | 623,861 | 10-02 | 10-12 |
| 13 | 5.0% Notes | 40,000,000 | 452,957 | 01-03 | 01-13 |
| 14 | 5.31% Notes | 70,000,000 | 733,176 | 03-03 | 01-18 |
| 15 | 5.62% Notes | 50,000,000 | 62,190 | 12/15-05 | 12/15-10 |
| 16 | TOTAL Account 181 | | | | |
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| Name of Respondent QUESTAR GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 | |
|--|---|--|-----------------------------------|----------|
| UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226) (Cont.) | | | | |
| 5. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts. | | 6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years. 7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit. | | |
| Balance at Beginning of Year (f) | Debits During Year (g) | Credits During Year (h) | Balance at End of Year (i) | Line No. |
| | | | | 1 |
| | | | | 2 |
| 377,901 | | 22,788 | 355,113 | 3 |
| 71,225 | | 3,036 | 68,189 | 4 |
| 57,825 | | 27,756 | 30,069 | 5 |
| 211,382 | | 17,076 | 194,306 | 6 |
| 78,471 | | 4,248 | 74,223 | 7 |
| 222,235 | | 29,328 | 192,907 | 8 |
| 5,169 | | 888 | 4,281 | 9 |
| 6,768 | | 876 | 5,892 | 10 |
| 64,005 | | 5,436 | 58,569 | 11 |
| 384,043 | | 56,715 | 327,328 | 12 |
| 320,845 | | 45,296 | 275,549 | 13 |
| 598,360 | | 49,024 | 549,336 | 14 |
| | 62,190 | 11,824 | 50,366 | 15 |
| 2,398,229 | 62,190 | 274,291 | 2,186,128 | 16 |
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|---|---|--------------------------------|---------------------------------|
| Name of Respondent QUESTAR GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
|---|---|--------------------------------|---------------------------------|

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.

2. In column (c) show the principal amount of bonds or other long-term debt reacquired.

3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.

4. Show loss amounts by enclosing the figures in parentheses.

5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

| Line No. | Designation of Long-Term Debt (a) | Date Reacquired (b) | Principal of Debt Reacquired (c) | Net Gain or Net Loss (d) | Balance at Beginning of Year (e) | Balance at End of Year (f) |
|----------|--------------------------------------|------------------------|-------------------------------------|-----------------------------|-------------------------------------|-------------------------------|
| 1 | 8.34% Notes | | | | | |
| 2 | Due 2022 | - | -0- | (56,544) | 937,688 | 881,144 |
| 3 | 7.48% Notes | | | | | |
| 4 | Due 2008 | - | -0- | (216,960) | 452,000 | 235,040 |
| 5 | 8.34% Notes | | | | | |
| 6 | Due 2022 | - | -0- | (220,248) | 3,762,571 | 3,542,323 |
| 7 | 8.39% Notes | | | | | |
| 8 | Due 2022 | | -0- | (88,401) | 1,470,900 | 1,382,499 |
| 9 | 8.11% Notes | | | | | |
| 10 | Due 2023 | | -0- | (130,892) | 2,243,709 | 2,112,817 |
| 11 | 8.12% Notes | | | | | |
| 12 | | | | (34,544) | 637,425 | 602,882 |
| 13 | | | | | | |
| 14 | Total Account 189 | | -0- | (747,589) | 9,504,294 | 8,756,704 |
| 15 | | | | | | |
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| Name of Respondent | | This Report is: | Date of Report | Year of Report |
|---|---|---|----------------|----------------|
| QUESTAR GAS COMPANY | | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | Dec. 31, 2006 |
| RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES | | | | |
| 1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal Income Tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount. | | 2. If the utility is a member of a group that files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members. | | |
| Line No. | DETAILS (a) | Amount (b) | | |
| 1 | Net Income for the Year (Page 116) | 37,030,224 | | |
| 2 | Reconciling Items for the Year | | | |
| 3 | | | | |
| 4 | Taxable Income Not Reported on Books | | | |
| 5 | Contributions in Aid of Construction | 12,363,983 | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | Deductions Recorded on Books Not Deducted for Return: | | | |
| 10 | Federal Income Tax 17,437,253 Purchase Gas Adj. 39,851,814 | 57,289,067 | | |
| 11 | Bond Amortization 747,589 Vacation Accrual 976,178 | 1,723,767 | | |
| 12 | Business Meals & Lobbying 122,429 Clearing Acct Adj 147,215 Stock Based Comp. 541,897 | 811,541 | | |
| 13 | Capitalized Interest 216,830 Research & Dev. Accrual 622,554 | 839,384 | | |
| 14 | Income Recorded on Books Not Included in Return: | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | Deductions on Return Not Charged Against Book Income | | | |
| 20 | Bad Debt Expense | (1,092,829) | | |
| 21 | Depreciation | (11,095,452) | | |
| 22 | Dismantling Costs | (410,667) | | |
| 23 | Developed Software | (565,639) | | |
| 24 | Legal Liability Accrual (274,650) DSM Accruals (174,407) | (449,057) | | |
| 25 | Pension Costs (179,829) Management Comp. - Deferred (52,530) | (232,359) | | |
| 26 | Uniform Cap. (372,915) EIRP (110,353) | (483,268) | | |
| 27 | Federal Tax Net Income | 95,728,695 | | |
| 28 | Show Computation of Tax: | | | |
| 29 | | Taxable Income | 95,728,695 | |
| 30 | | Tax Rate | 35.00% | |
| 31 | | | 33,505,043 | |
| 32 | | Deferred Tax | (16,006,113) | |
| 33 | | Tax Credits | 0 | |
| 34 | | Adj. of Prior Year | (61,677) | |
| 35 | | Fed. Income Tax Expense | 17,437,253 | |
| 36 | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|--|--|--|---------------------------------------|
| QUESTAR GAS COMPANY | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Dec. 31, 2006 |
| DISTRIBUTION OF TAXES CHARGED | | | |
| Kind of Tax | Gas 408100 409101, 409111 | Other Income & Deductions (409201 Fed. & 409211 St.) | Clearing & Other Misc. Accounts |
| FEDERAL TAXES | | | |
| Income Tax | 31,427,711 | 1,407,354 | |
| FICA Tax | 2,309,182 | | 3,034,166 |
| Fed Highway & Telecom Taxes | | | 3,851 |
| Fuel Tax | | | (32,620) |
| Unemployment Tax | 44,529 | | 24,068 |
| TOTAL | 33,781,422 | 1,407,354 | 3,029,465 |
| UTAH TAXES | | | |
| Franchise Tax | 4,101,323 | 287,186 | |
| Property Tax | 6,148,494 | | 384,761 |
| Sales and Use Tax | | | 709,786 |
| Diesel Fuel Tax | | | |
| Municipal Energy Tax | | | 13,138 |
| Unemployment Tax | 86,975 | | 47,682 |
| Business License Fee | 39 | | |
| Telecom / Universal Serv. Fund Tx | | | |
| Public Utilities Reg. Fee | 2,380,833 | | |
| TOTAL | 12,717,664 | 287,186 | 1,155,367 |
| WYOMING TAXES | | | |
| Property Taxes | 169,383 | | 32,014 |
| Public Utilities Reg. Fee | 155,824 | | |
| Sales and Use Tax | | | 2,500 |
| Utility Rev. Fran. Tax | 306,541 | | 47 |
| Business License Fee | 25 | | |
| Unemployment Tax | 8,228 | | 4,500 |
| TOTAL | 640,001 | 0 | 39,061 |
| OTHER STATE TAXES | | | |
| Colorado Income Tax | 22,305 | | |
| Colorado Income Tax W/H | | | |
| Colorado Property Tax | 5,548 | | |
| Montana Income Tax | 224 | | |
| Miscellaneous Fees | 0 | | |
| Idaho Income Tax | 2,749 | | |
| Idaho Property Tax | 23,116 | | |
| Idaho Public Utilities Reg. Fee | 4,410 | | |
| New Mexico Income Tax | 157 | | |
| TOTAL | 58,509 | 0 | 0 |
| TOTAL ACCRUED & PREPD.TAXES | 47,197,596 | 1,694,540 | 4,223,893 |
| PREPAID TAXES (Acct. 165) | 0 | 0 | 0 |

| Name of Respondent | This Report Is: | | Date of Report | Year of Report |
|---|---|---|------------------------|----------------------------|
| QUESTAR GAS COMPANY | (1) <input checked="" type="checkbox"/> An Original | (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | Dec. 31, 2006 |
| TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR | | | | |
| Kind of Tax | Taxes Accrued Beginning | Taxes Charged During Year | Paid During Year | Taxes Accrued Ending |
| FEDERAL TAXES | | | | |
| Income Tax | (5,508,137) | 32,835,065 | (26,484,362) | 842,566 |
| FICA Tax | 861 | 5,343,348 | (5,344,209) | 0 |
| Fed Highway & Telecom Taxes | (5,617) | 3,851 | (3,850) | (5,616) |
| Fuel Tax | (110,874) | (32,620) | 40,308 | (103,186) |
| Unemployment Tax | 721 | 68,597 | (68,035) | 1,283 |
| TOTAL | (5,623,046) | 38,218,241 | (31,860,148) | 735,047 |
| UTAH TAXES | | | | |
| Franchise Tax | 2,048,669 | 4,388,509 | (4,863,164) | 1,574,014 |
| Property Tax | 0 | 6,533,255 | (6,533,255) | 0 |
| Sales and Use Tax | 110,690 | 709,786 | (726,339) | 94,137 |
| Diesel Fuel Tax | 15,933 | | 782 | 16,715 |
| Municipal Energy Tax | 115,505 | 13,138 | | 128,643 |
| Unemployment Tax | 2,976 | 134,657 | (134,663) | 2,970 |
| Bus. License Fee | 0 | 39 | (39) | 0 |
| Telecom / Universal Serv. Fund Tx | 131 | | (541) | (410) |
| Public Utilities Reg. Fee | 5,000 | 2,380,833 | (2,380,833) | 5,000 |
| TOTAL | 2,298,904 | 14,160,217 | (14,638,052) | 1,821,069 |
| WYOMING TAXES | | | | |
| Property Taxes | 96,964 | 201,397 | (197,727) | 100,634 |
| Public Utilities Reg. Fee | 56,252 | 155,824 | (213,981) | (1,905) |
| Sales and Use Tax | 204 | 2,500 | (2,697) | 7 |
| Utility Rev. Fran. Tax | (259,407) | 306,588 | (248,254) | (201,073) |
| Business License Fee | 0 | 25 | (25) | 0 |
| Unemployment Tax | 389 | 12,728 | (12,415) | 702 |
| TOTAL | (105,598) | 679,062 | (675,099) | (101,635) |
| OTHER STATE TAXES | | | | |
| Colorado Income Tax | (30,000) | 22,305 | (14,000) | (21,695) |
| Colorado Income Tax W/H | (100) | | 100 | 0 |
| Colorado Property Tax | 0 | 5,548 | (5,548) | 0 |
| Montana Income Tax | 0 | 224 | (224) | 0 |
| Colorado License Fee | 0 | | | 0 |
| Idaho Income Tax | (3,707) | 2,749 | (13,209) | (14,167) |
| Idaho Property Tax | 11,392 | 23,116 | (22,951) | 11,557 |
| Idaho Public Utilities Reg. Fee | (3,095) | 4,410 | (4,410) | (3,095) |
| New Mexico Income Tax | 0 | 157 | (157) | 0 |
| TOTAL | (25,510) | 58,509 | (60,399) | (27,400) |
| TOTAL ACCRUED & PREPD. TAXES | (3,455,250) | 53,116,029 | (47,233,698) | 2,427,081 |
| PREPAID TAXES (Acct. 165) | 0 | 0 | 0 | 0 |

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|---|---|--------------------------------|---------------------------------|
| Name of Respondent QUESTAR GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
|---|---|--------------------------------|---------------------------------|

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)

1. Describe and report the amount of other current and accrued liabilities at the end of year. 2. Minor items (less than \$250,000) may be grouped under appropriate title.

| Line No. | Item (a) | Balance at End of Year (b) |
|----------|---------------------------------------|-------------------------------|
| 1 | Employee Incentive Plan | 6,881,285 |
| 2 | Director's Deferred Compensation Plan | 151,622 |
| 3 | Over and Short Cash | 0 |
| 4 | REACH Program | 12,331 |
| 5 | Management Deferred Compensation | 817,912 |
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| 43 | TOTAL | 7,863,150 |

| | | | |
|---|---|---|---------------------------------|
| Name of Respondent QUESTAR GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Dec. 31, 2006 | Year of Report Dec. 31, 2006 |
|---|---|---|---------------------------------|

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (less than \$250,000) may be grouped by classes.

| Line No. | Description of Other Deferred Credits (a) | Balance at Beginning of Year (b) | DEBITS | | Credits (e) | Balance at End of Year (f) |
|----------|--|-------------------------------------|-----------------------|---------------|----------------|-------------------------------|
| | | | CONTRA Account (c) | Amount (d) | | |
| 1 | Unclaimed Customer Credits | 51,745 | Various | 7,811 | 0 | 43,934 |
| 2 | Retirement Plans | 13,293,802 | Various | 30,038,256 | 17,599,570 | 855,116 |
| 3 | Other Deferred Credits - Retainage | 241,415 | Various | 60,158 | 388,461 | 569,718 |
| 4 | SFAS 143 | 4,575,685 | Various | 349,683 | 27 | 4,226,029 |
| 5 | | | | | | |
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| 41 | | | | | | |
| 42 | | | | | | |
| 43 | | | | | | |
| 44 | | | | | | |
| 45 | TOTAL | 18,162,647 | | 30,455,908 | 17,988,058 | 5,694,797 |

| | | | |
|---|---|--------------------------------|---------------------------------|
| Name of Respondent QUESTAR GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
|---|---|--------------------------------|---------------------------------|

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
 2. For Other (Specify), include deferrals relating

| Line No. | Account Subdivisions (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | |
|----------|---|-------------------------------------|---|--|
| | | | Amounts Debited To Account 410.1 (c) | Amounts Credited To Account 411.1 (d) |
| 1 | Account 282 | | | |
| 2 | Electric | | | |
| 3 | Gas | 115,899,907 | 10,893 | (433,193) |
| 4 | Other (Define) | | | |
| 5 | TOTAL (Enter Total of lines 2 thru 4) | 115,899,907 | 10,893 | (433,193) |
| 6 | Other (Specify) | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | TOTAL Account 282 (Enter Total of lines 5 thru 8) | 115,899,907 | 10,893 | (433,193) |
| 10 | Classification of TOTAL | | | |
| 11 | Federal Income Tax | 106,195,658 | | (433,193) |
| 12 | State Income Tax | 9,704,249 | 10,893 | |
| 13 | Local Income Tax | | | |

NOTES

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|---|---|--------------------------------|---------------------------------|
| Name of Respondent QUESTAR GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
|---|---|--------------------------------|---------------------------------|

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

to other income and deductions.

3. Use separate pages as required.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | Balance at End of Year (k) | Line No. |
|---|--|----------------------------|---------------|---------------------------|---------------|----------------------------------|-------------|
| Amounts Debited To Account 410.2 (e) | Amounts Credited To Account 411.2 (f) | Debits | | Credits | | | |
| | | Account Credited (g) | Amount (h) | Account Debited (i) | Amount (j) | | |
| | | | | | | | 1 |
| | | | | | | | 2 |
| 560,276 | | | | 190.0 | 1,741,660 | 117,779,543 | 3 |
| | | | | | | | 4 |
| 560,276 | | | | | 1,741,660 | 117,779,543 | 5 |
| | | | | | | | 6 |
| | | | | | | | 7 |
| | | | | | | | 8 |
| 560,276 | 0 | | 0 | | 1,741,660 | 117,779,543 | 9 |
| | | | | | | | 10 |
| 560,276 | | | | | 1,604,161 | 107,926,902 | 11 |
| | | | | | 137,499 | 9,852,641 | 12 |
| | | | | | | | 13 |

NOTES (Continued)

2006 Acct. 190 entries transferred current deferred taxes to current asset accounts.

| | | | |
|---|---|--------------------------------|---------------------------------|
| Name of Respondent QUESTAR GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
|---|---|--------------------------------|---------------------------------|

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. For Other, include deferrals relating to other income and deductions.

| Line No. | Account Subdivisions (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | |
|----------|---|-------------------------------------|---|--|
| | | | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) |
| 1 | Account 283 | | | |
| 2 | Electric | | | |
| 3 | Gas | 15,143,689 | (15,143,689) | |
| 4 | Other (Define) | | | |
| 5 | Total (Total of lines 2 thru 4) | 15,143,689 | (15,143,689) | 0 |
| 6 | Other (Specify) | | | |
| 6.01 | | | | |
| 6.02 | | | | |
| 7 | TOTAL Account 283 (Total of lines 5 thru 6.?) | 15,143,689 | (15,143,689) | 0 |
| 8 | Classification of TOTAL | | | |
| 9 | Federal Income Tax | 13,948,135 | (13,948,135) | |
| 10 | State Income Tax | 1,195,554 | (1,195,554) | |
| 11 | Local Income Tax | | | |

| | | | | | | | |
|--|--|---|---|---|---------------------------------|-------------------------------|----------|
| Name of Respondent QUESTAR GAS COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) Dec. 31, 2006 | Year of Report Dec. 31, 2006 | | |
| ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) | | | | | | | |
| 3. Provide in a footnote explanations for pages 276 and 277. Include amounts relating to insignificant items listed under Other. | | | 4. Add additional rows as necessary to report all data. When rows are added, the additional row numbers should follow in sequence, 4.01, 4.02, and 6.01, 6.02, etc. | | | | |
| CHANGES DURING YEAR | | ADJUSTMENTS | | | | Balance at End of Year (k) | Line No. |
| Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | Debits | | Credits | | | |
| | | Account No. (g) | Amount (h) | Account No. (i) | Amount (j) | | |
| | | | | | | | 1 |
| | | | | | | | 2 |
| | | | | | | 0 | 3 |
| | | | | | | | 4 |
| | | | | | | 0 | 5 |
| | | | | | | | 6 |
| | | | | | | | 6.01 |
| | | | | | | | 6.02 |
| 0 | | | | | | 0 | 7 |
| | | | | | | | 8 |
| 0 | | | | | | 0 | 9 |
| 0 | | | | | | 0 | 10 |
| | | | | | | | 11 |

| | | | |
|--|---|--------------------------------|---------------------------------|
| Name of Respondent QUESTAR GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
|--|---|--------------------------------|---------------------------------|

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.

| Line No. | Description and Purpose of Other Regulatory Liabilities (a) | Balance at Beginning of Year (b) | DEBITS | | Credits (e) | Balance at End of Year (f) |
|----------|---|----------------------------------|----------------------|------------|-------------|----------------------------|
| | | | Account Credited (c) | Amount (d) | | |
| 1 | SFAS 109 Tax Deferral | 2,072,742 | 190 | 340,452 | 100,133 | 1,832,423 |
| 2 | | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | Rate Reduction Phase In | - | 480 | 0 | 0 | 0 |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | Deferred Gas Costs | - | 191 | 0 | 0 | 0 |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
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| 14 | | | | | | |
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| 36 | | | | | | |
| 40 | | | | | | |
| 42 | TOTAL | 2,072,742 | | 340,452 | 100,133 | 1,832,423 |

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| Name of Respondent | This Report is: | Date of Report (Mo, Da, Yr) | Year of Report |
| QUESTAR GAS COMPANY | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Dec. 31, 2006 |

GAS OPERATING REVENUES (ACCOUNT 400)

- | | |
|--|--|
| <p>1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be</p> | <p>counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.</p> <p>4. Report quantities of natural gas sold in Mcf (14.73 psia at 60 degrees F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf.</p> <p>5. If increases or decreases from previous year (columns (c), (e) and (g), are not derived from previously reported</p> |
|--|--|

| Line No. | Title of Account (a) | OPERATING REVENUES | |
|----------|--|------------------------|---------------------------------|
| | | Amount for Year (b) | Amount for Previous Year (c) |
| 1 | GAS SERVICE REVENUES | | |
| 2 | 480 Residential Sales | 662,607,054 | 606,638,295 |
| 3 | 481 Commercial & Industrial Sales | | |
| 4 | Small (or Commercial) (See Instruction 6) | 320,733,415 | 262,016,719 |
| 5 | Large (or Industrial) (See Instruction 6) | 28,593,748 | 39,245,169 |
| 6 | 482 Other Sales to Public Authorities | | |
| 7 | 484 Interdepartmental Sales | | |
| 8 | TOTAL Sales to Ultimate Consumers | 1,011,934,218 | 907,900,183 |
| 9 | 483 Sales for Resale | 11,804,403 | 16,701,386 |
| 10 | TOTAL Natural Gas Service Revenues | 1,023,738,621 | 924,601,569 |
| 11 | Revenues from Manufactured Gas | | |
| 12 | TOTAL Gas Service Revenues | 1,023,738,621 | 924,601,569 |
| 13 | OTHER OPERATING REVENUES | | |
| 14 | 485 Intracompany Transfers | | |
| 15 | 487 Forfeited Discounts | 3,919,322 | 3,320,563 |
| 16 | 488 Misc. Service Revenues | 2,887,657 | 3,147,678 |
| 17 | 489 Rev. from Trans. of Gas of Others | 6,951,046 | 6,122,803 |
| 18 | 490 Sales of Prod. Ext. from Nat. Gas | 5,775,354 | 5,976,879 |
| 19 | 491 Rev. from Nat. Gas Proc. by Others | 0 | 0 |
| 20 | 492 Incidental Gasoline and Oil Sales | 1,685,634 | 1,935,751 |
| 21 | 493 Rent from Gas Property | 0 | 0 |
| 22 | 494 Interdepartmental Rents | 0 | 0 |
| 23 | 495 Other Gas Revenues | 19,629,521 | 17,442,198 |
| 24 | TOTAL Other Operating Revenues | 40,848,534 | 37,945,872 |
| 25 | TOTAL Gas Operating Revenues | 1,064,587,155 | 962,547,441 |
| 26 | (Less) 496 Provision for Rate Refunds | | |
| 27 | TOTAL Gas Operating Revenues Net of Provision for Refunds | 1,064,587,155 | |
| 28 | Dist. Type Sales by States (Incl. Main Line Sales to Residential and Commercial Customers) | 1,011,934,218 | |
| 29 | Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities) | | |
| 30 | Sales for Resale | 11,804,403 | |
| 31 | Other Sales to Pub. Auth. (Local Dist. Only) | | |
| 32 | Interdepartmental Sales | | |
| 33 | TOTAL (Same as Line 10, Columns (b) and (d)) | 1,023,738,621 | |

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| Name of Respondent QUESTAR GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
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GAS OPERATING REVENUES (ACCOUNT 400) (Continued)

figures, explain any inconsistencies in a footnote.

6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification

in a footnote.)

7. See page 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.

| DTH OF NATURAL GAS SOLD | | AVG. NO. OF NAT. GAS CUSTOMERS PER MONTH | | |
|--------------------------|-----------------------------------|--|---------------------------------|----------|
| Quantity for Year (d) | Quantity for Previous Year (e) | Number for Year (f) | Number for Previous Year (g) | Line No. |
| | | | | 1 |
| 65,554,579 | 63,251,050 | 777,082 | 745,922 | 2 |
| | | | | 3 |
| 35,614,484 | 33,279,123 | 58,881 | 55,455 | 4 |
| 4,109,102 | 5,460,634 | 84 | 2,091 | 5 |
| | | | | 6 |
| | | | | 7 |
| 105,278,165 | 101,990,808 | 836,047 | 803,468 | 8 |
| 1,895,865 | 2,596,567 | | | 9 |
| 107,174,030 | 104,587,375 | 836,047 | 803,468 | 10 |
| | | | | 11 |
| | | | | 12 |
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| | | | | 24 |
| | | | | 25 |
| | | | | 26 |
| | | | | 27 |
| | | | | 28 |
| 105,278,165 | | | | 29 |
| | | | | 30 |
| 1,895,865 | | | | 31 |
| | | | | 32 |
| 107,174,030 | | | | 33 |

NOTES

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| Name of Respondent QUESTAR GAS COMPANY | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Dec. 31, 2006 | Year of Report Dec. 31, 2006 |
|---|---|---|---------------------------------|

GAS OPERATING REVENUES (ACCOUNT 400) IDAHO

- | | |
|--|--|
| <p>1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be</p> | <p>counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.</p> <p>4. Report quantities of natural gas sold in Mcf (14.73 psia at 60 degrees F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf.</p> <p>5. If increases or decreases from previous year (columns (c), (e) and (g), are not derived from previously reported</p> |
|--|--|

| Line No. | Title of Account (a) | OPERATING REVENUES | |
|----------|--|------------------------|---------------------------------|
| | | Amount for Year (b) | Amount for Previous Year (c) |
| 1 | GAS SERVICE REVENUES | | |
| 2 | 480 Residential Sales | 1,112,127 | 1,134,814 |
| 3 | 481 Commercial & Industrial Sales | | |
| 4 | Small (or Commercial) (See Instruction 6) | 643,124 | 572,010 |
| 5 | Large (or Industrial) (See Instruction 6) | 0 | 65,778 |
| 6 | 482 Other Sales to Public Authorities | | |
| 7 | 484 Interdepartmental Sales | | |
| 8 | TOTAL Sales to Ultimate Consumers | 1,755,251 | 1,772,602 |
| 9 | 483 Sales for Resale | | |
| 10 | TOTAL Natural Gas Service Revenues | 1,755,251 | 1,772,602 |
| 11 | Revenues from Manufactured Gas | | |
| 12 | TOTAL Gas Service Revenues | 1,755,251 | 1,772,602 |
| 13 | OTHER OPERATING REVENUES | | |
| 14 | 485 Intracompany Transfers | | |
| 15 | 487 Forfeited Discounts | 7,936 | 8,000 |
| 16 | 488 Misc. Service Revenues | 4,940 | 4,839 |
| 17 | 489 Rev. from Trans. of Gas of Others | 0 | 0 |
| 18 | 490 Sales of Prod. Ext. from Nat. Gas | 0 | 0 |
| 19 | 491 Rev. from Nat. Gas Proc. by Others | 0 | 0 |
| 20 | 492 Incidental Gasoline and Oil Sales | 0 | 0 |
| 21 | 493 Rent from Gas Property | 0 | 0 |
| 22 | 494 Interdepartmental Rents | 0 | 0 |
| 23 | 495 Other Gas Revenues | | |
| 24 | TOTAL Other Operating Revenues | 12,876 | 12,839 |
| 25 | TOTAL Gas Operating Revenues | 1,768,127 | 1,785,441 |
| 26 | (Less) 496 Provision for Rate Refunds | | |
| 27 | TOTAL Gas Operating Revenues Net of Provision for Refunds | 1,768,127 | |
| 28 | Dist. Type Sales by States (Incl. Main Line Sales to Residential and Commercial Customers) | 1,755,251 | |
| 29 | Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities) | | |
| 30 | Sales for Resale | | |
| 31 | Other Sales to Pub. Auth. (Local Dist. Only) | | |
| 32 | Interdepartmental Sales | | |
| 33 | TOTAL (Same as Line 10, Columns (b) and (d)) | 1,755,251 | |

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| Name of Respondent QUESTAR GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
|--|---|--------------------------------|---------------------------------|

GAS OPERATING REVENUES (ACCOUNT 400) (Continued) IDAHO

figures, explain any inconsistencies in a footnote.

in a footnote.)

6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification

7. See page 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.

| DTH OF NATURAL GAS SOLD | | AVG. NO. OF NAT. GAS CUSTOMERS PER MONTH | | |
|--------------------------|-----------------------------------|--|---------------------------------|----------|
| Quantity for Year (d) | Quantity for Previous Year (e) | Number for Year (f) | Number for Previous Year (g) | Line No. |
| | | | | 1 |
| 111,886 | 119,295 | 1,585 | 1,541 | 2 |
| | | | | 3 |
| 62,740 | 66,271 | 215 | 208 | 4 |
| 5,284 | 11,426 | 4 | | 5 |
| | | | | 6 |
| | | | | 7 |
| 179,909 | 196,991 | 1,804 | 1,749 | 8 |
| 0 | 0 | | | 9 |
| 179,909 | 196,991 | 1,804 | 1,749 | 10 |
| | | | | 11 |
| | | | | 12 |
| | | | | 13 |
| | | | | 14 |
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| | | | | 23 |
| | | | | 24 |
| | | | | 25 |
| | | | | 26 |
| | | | | 27 |
| | | | | 28 |
| 179,909 | | | | 29 |
| | | | | 30 |
| 0 | | | | 31 |
| | | | | 32 |
| 179,909 | | | | 33 |

NOTES

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|---|---|---|--------------------------------|---------------------------------|
| Name of Respondent QUESTAR GAS COMPANY | | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
| RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES | | | | |
| 1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal Income Tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount. | | 2. If the utility is a member of a group that files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members. | | |
| Line No. | DETAILS (a) | | | Amount (b) |
| 1 | Net Income for the Year (Page 116) | | | 37,030,224 |
| 2 | Reconciling Items for the Year | | | |
| 3 | | | | |
| 4 | Taxable Income Not Reported on Books | | | |
| 5 | Contributions in Aid of Construction | | | 12,363,983 |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | Deductions Recorded on Books Not Deducted for Return: | | | |
| 10 | Federal Income Tax 17,437,253 Purchase Gas Adj. 39,851,814 | | | 57,289,067 |
| 11 | Bond Amortization 747,589 Vacation Accrual 976,178 | | | 1,723,767 |
| 12 | Business Meals & Lobbying 122,429 Clearing Acct Adj 147,215 Stock Based Comp. 541,897 | | | 811,541 |
| 13 | Capitalized Interest 216,830 Research & Dev. Accrual 622,554 | | | 839,384 |
| 14 | Income Recorded on Books Not Included in Return: | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | Deductions on Return Not Charged Against Book Income | | | |
| 20 | Bad Debt Expense | | | (1,092,829) |
| 21 | Depreciation | | | (11,095,452) |
| 22 | Dismantling Costs | | | (410,667) |
| 23 | Developed Software | | | (565,639) |
| 24 | Legal Liability Accrual (274,650) DSM Accruals (174,407) | | | (449,057) |
| 25 | Pension Costs (179,829) Management Comp. - Deferred (52,530) | | | (232,359) |
| 26 | Uniform Cap. (372,915) EIRP (110,353) | | | (483,268) |
| 27 | Federal Tax Net Income | | | 95,728,695 |
| 28 | Show Computation of Tax: | | | |
| 29 | | Taxable Income | 95,728,695 | |
| 30 | | Tax Rate | 35.00% | |
| 31 | | | 33,505,043 | |
| 32 | | Deferred Tax | (16,006,113) | |
| 33 | | Tax Credits | 0 | |
| 34 | | Adj. of Prior Year | (61,677) | |
| 35 | | Fed. Income Tax Expense | 17,437,253 | |
| 36 | | | | |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|--|--|--|---------------------------------------|
| QUESTAR GAS COMPANY | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | Dec. 31, 2006 |
| DISTRIBUTION OF TAXES CHARGED | | | |
| Kind of Tax | Gas 408100 409101, 409111 | Other Income & Deductions (409201 Fed. & 409211 St.) | Clearing & Other Misc. Accounts |
| FEDERAL TAXES | | | |
| Income Tax | 31,427,711 | 1,407,354 | |
| FICA Tax | 2,309,182 | | 3,034,166 |
| Fed Highway & Telecom Taxes | | | 3,851 |
| Fuel Tax | | | (32,620) |
| Unemployment Tax | 44,529 | | 24,068 |
| TOTAL | 33,781,422 | 1,407,354 | 3,029,465 |
| UTAH TAXES | | | |
| Franchise Tax | 4,101,323 | 287,186 | |
| Property Tax | 6,148,494 | | 384,761 |
| Sales and Use Tax | | | 709,786 |
| Diesel Fuel Tax | | | |
| Municipal Energy Tax | | | 13,138 |
| Unemployment Tax | 86,975 | | 47,682 |
| Business License Fee | 39 | | |
| Telecom / Universal Serv. Fund Tx | | | |
| Public Utilities Reg. Fee | 2,380,833 | | |
| TOTAL | 12,717,664 | 287,186 | 1,155,367 |
| WYOMING TAXES | | | |
| Property Taxes | 169,383 | | 32,014 |
| Public Utilities Reg. Fee | 155,824 | | |
| Sales and Use Tax | | | 2,500 |
| Utility Rev. Fran. Tax | 306,541 | | 47 |
| Business License Fee | 25 | | |
| Unemployment Tax | 8,228 | | 4,500 |
| TOTAL | 640,001 | 0 | 39,061 |
| OTHER STATE TAXES | | | |
| Colorado Income Tax | 22,305 | | |
| Colorado Income Tax W/H | | | |
| Colorado Property Tax | 5,548 | | |
| Montana Income Tax | 224 | | |
| Miscellaneous Fees | 0 | | |
| Idaho Income Tax | 2,749 | | |
| Idaho Property Tax | 23,116 | | |
| Idaho Public Utilities Reg. Fee | 4,410 | | |
| New Mexico Income Tax | 157 | | |
| TOTAL | 58,509 | 0 | 0 |
| TOTAL ACCRUED & PREPD.TAXES | 47,197,596 | 1,694,540 | 4,223,893 |
| PREPAID TAXES (Acct. 165) | 0 | 0 | 0 |

| Name of Respondent | This Report Is: | | Date of Report | Year of Report |
|---|---|---|------------------------|----------------------------|
| QUESTAR GAS COMPANY | (1) <input checked="" type="checkbox"/> An Original | (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | Dec. 31, 2006 |
| TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR | | | | |
| Kind of Tax | Taxes Accrued Beginning | Taxes Charged During Year | Paid During Year | Taxes Accrued Ending |
| FEDERAL TAXES | | | | |
| Income Tax | (5,508,137) | 32,835,065 | (26,484,362) | 842,566 |
| FICA Tax | 861 | 5,343,348 | (5,344,209) | 0 |
| Fed Highway & Telecom Taxes | (5,617) | 3,851 | (3,850) | (5,616) |
| Fuel Tax | (110,874) | (32,620) | 40,308 | (103,186) |
| Unemployment Tax | 721 | 68,597 | (68,035) | 1,283 |
| TOTAL | (5,623,046) | 38,218,241 | (31,860,148) | 735,047 |
| UTAH TAXES | | | | |
| Franchise Tax | 2,048,669 | 4,388,509 | (4,863,164) | 1,574,014 |
| Property Tax | 0 | 6,533,255 | (6,533,255) | 0 |
| Sales and Use Tax | 110,690 | 709,786 | (726,339) | 94,137 |
| Diesel Fuel Tax | 15,933 | | 782 | 16,715 |
| Municipal Energy Tax | 115,505 | 13,138 | | 128,643 |
| Unemployment Tax | 2,976 | 134,657 | (134,663) | 2,970 |
| Bus. License Fee | 0 | 39 | (39) | 0 |
| Telecom / Universal Serv. Fund Tx | 131 | | (541) | (410) |
| Public Utilities Reg. Fee | 5,000 | 2,380,833 | (2,380,833) | 5,000 |
| TOTAL | 2,298,904 | 14,160,217 | (14,638,052) | 1,821,069 |
| WYOMING TAXES | | | | |
| Property Taxes | 96,964 | 201,397 | (197,727) | 100,634 |
| Public Utilities Reg. Fee | 56,252 | 155,824 | (213,981) | (1,905) |
| Sales and Use Tax | 204 | 2,500 | (2,697) | 7 |
| Utility Rev. Fran. Tax | (259,407) | 306,588 | (248,254) | (201,073) |
| Business License Fee | 0 | 25 | (25) | 0 |
| Unemployment Tax | 389 | 12,728 | (12,415) | 702 |
| TOTAL | (105,598) | 679,062 | (675,099) | (101,635) |
| OTHER STATE TAXES | | | | |
| Colorado Income Tax | (30,000) | 22,305 | (14,000) | (21,695) |
| Colorado Income Tax W/H | (100) | | 100 | 0 |
| Colorado Property Tax | 0 | 5,548 | (5,548) | 0 |
| Montana Income Tax | 0 | 224 | (224) | 0 |
| Colorado License Fee | 0 | | | 0 |
| Idaho Income Tax | (3,707) | 2,749 | (13,209) | (14,167) |
| Idaho Property Tax | 11,392 | 23,116 | (22,951) | 11,557 |
| Idaho Public Utilities Reg. Fee | (3,095) | 4,410 | (4,410) | (3,095) |
| New Mexico Income Tax | 0 | 157 | (157) | 0 |
| TOTAL | (25,510) | 58,509 | (60,399) | (27,400) |
| TOTAL ACCRUED & PREPD. TAXES | (3,455,250) | 53,116,029 | (47,233,698) | 2,427,081 |
| PREPAID TAXES (Acct. 165) | 0 | 0 | 0 | 0 |

| | | | |
|---|---|---|---------------------------------|
| Name of Respondent QUESTAR GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Dec. 31, 2006 | Year of Report Dec. 31, 2006 |
|---|---|---|---------------------------------|

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)

1. Describe and report the amount of other current and accrued liabilities at the end of year. 2. Minor items (less than \$250,000) may be grouped under appropriate title.

| Line No. | Item (a) | Balance at End of Year (b) |
|----------|---------------------------------------|-------------------------------|
| 1 | Employee Incentive Plan | 6,881,285 |
| 2 | Director's Deferred Compensation Plan | 151,622 |
| 3 | Over and Short Cash | 0 |
| 4 | REACH Program | 12,331 |
| 5 | Management Deferred Compensation | 817,912 |
| 6 | | |
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| 42 | | |
| 43 | TOTAL | 7,863,150 |

| Name of Respondent QUESTAR GAS COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 | |
|---|--|---|-----------------------|--------------------------------|---------------------------------|-------------------------------|
| OTHER DEFERRED CREDITS (Account 253) | | | | | | |
| <p>1. Report below the particulars (details) called for concerning other deferred credits.</p> <p>2. For any deferred credit being amortized, show the period of amortization.</p> <p>3. Minor items (less than \$250,000) may be grouped by classes.</p> | | | | | | |
| Line No. | Description of Other Deferred Credits (a) | Balance at Beginning of Year (b) | DEBITS | | Credits (e) | Balance at End of Year (f) |
| | | | CONTRA Account (c) | Amount (d) | | |
| 1 | Unclaimed Customer Credits | 51,745 | Various | 7,811 | 0 | 43,934 |
| 2 | Retirement Plans | 13,293,802 | Various | 30,038,256 | 17,599,570 | 855,116 |
| 3 | Other Deferred Credits - Retainage | 241,415 | Various | 60,158 | 388,461 | 569,718 |
| 4 | SFAS 143 | 4,575,685 | Various | 349,683 | 27 | 4,226,029 |
| 5 | | | | | | |
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| 41 | | | | | | |
| 42 | | | | | | |
| 43 | | | | | | |
| 44 | | | | | | |
| 45 | TOTAL | 18,162,647 | | 30,455,908 | 17,988,058 | 5,694,797 |

| | | | |
|---|---|--------------------------------|---------------------------------|
| Name of Respondent QUESTAR GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
|---|---|--------------------------------|---------------------------------|

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
 2. For Other (Specify), include deferrals relating

| Line No. | Account Subdivisions (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | |
|----------|---|---|---|--|
| | | | Amounts Debited To Account 410.1 (c) | Amounts Credited To Account 411.1 (d) |
| 1 | Account 282 | | | |
| 2 | Electric | | | |
| 3 | Gas | 115,899,907 | 10,893 | (433,193) |
| 4 | Other (Define) | | | |
| 5 | TOTAL (Enter Total of lines 2 thru 4) | 115,899,907 | 10,893 | (433,193) |
| 6 | Other (Specify) | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | TOTAL Account 282 (Enter Total of lines 5 thru 8) | 115,899,907 | 10,893 | (433,193) |
| 10 | Classification of TOTAL | | | |
| 11 | Federal Income Tax | 106,195,658 | | (433,193) |
| 12 | State Income Tax | 9,704,249 | 10,893 | |
| 13 | Local Income Tax | | | |

NOTES

| | | | |
|---|---|--------------------------------|---------------------------------|
| Name of Respondent QUESTAR GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
|---|---|--------------------------------|---------------------------------|

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

to other income and deductions.

3. Use separate pages as required.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | Balance at End of Year (k) | Line No. |
|---|--|----------------------------|---------------|---------------------------|---------------|----------------------------------|-------------|
| Amounts Debited To Account 410.2 (e) | Amounts Credited To Account 411.2 (f) | Debits | | Credits | | | |
| | | Account Credited (g) | Amount (h) | Account Debited (i) | Amount (j) | | |
| | | | | | | | 1 |
| | | | | | | | 2 |
| 560,276 | | | | 190.0 | 1,741,660 | 117,779,543 | 3 |
| | | | | | | | 4 |
| 560,276 | | | | | 1,741,660 | 117,779,543 | 5 |
| | | | | | | | 6 |
| | | | | | | | 7 |
| | | | | | | | 8 |
| 560,276 | 0 | | 0 | | 1,741,660 | 117,779,543 | 9 |
| | | | | | | | 10 |
| 560,276 | | | | | 1,604,161 | 107,926,902 | 11 |
| | | | | | 137,499 | 9,852,641 | 12 |
| | | | | | | | 13 |

NOTES (Continued)

2006 Acct. 190 entries transferred current deferred taxes to current asset accounts.

| | | | |
|--|---|--------------------------------|---------------------------------|
| Name of Respondent QUESTAR GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
|--|---|--------------------------------|---------------------------------|

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. For Other, include deferrals relating to other income and deductions.

| Line No. | Account Subdivisions (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | |
|----------|---|-------------------------------------|---|--|
| | | | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) |
| 1 | Account 283 | | | |
| 2 | Electric | | | |
| 3 | Gas | 15,143,689 | (15,143,689) | |
| 4 | Other (Define) | | | |
| 5 | Total (Total of lines 2 thru 4) | 15,143,689 | (15,143,689) | 0 |
| 6 | Other (Specify) | | | |
| 6.01 | | | | |
| 6.02 | | | | |
| 7 | TOTAL Account 283 (Total of lines 5 thru 6.?) | 15,143,689 | (15,143,689) | 0 |
| 8 | Classification of TOTAL | | | |
| 9 | Federal Income Tax | 13,948,135 | (13,948,135) | |
| 10 | State Income Tax | 1,195,554 | (1,195,554) | |
| 11 | Local Income Tax | | | |

| | | | | | | | |
|--|--|---|---|--------------------------------|---------------------------------|---|---------------------|
| Name of Respondent QUESTAR GAS COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 | | |
| ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) | | | | | | | |
| 3. Provide in a footnote explanations for pages 276 and 277. Include amounts relating to insignificant items listed under Other. | | | 4. Add additional rows as necessary to report all data. When rows are added, the additional row numbers should follow in sequence, 4.01, 4.02, and 6.01, 6.02, etc. | | | | |
| CHANGES DURING YEAR | | ADJUSTMENTS | | | | Balance at End of Year (k) | Line No. |
| Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | Debits | | Credits | | | |
| | | Account No. (g) | Amount (h) | Account No. (i) | Amount (j) | | |
| | | | | | | 0 | 1 |
| | | | | | | | 2 |
| | | | | | | 0 | 3 |
| | | | | | | | 4 |
| | | | | | | 0 | 5 |
| | | | | | | | 6 |
| | | | | | | | 6.01 |
| | | | | | | | 6.02 |
| 0 | | | | | | 0 | 7 |
| | | | | | | | 8 |
| 0 | | | | | | 0 | 9 |
| 0 | | | | | | 0 | 10 |
| | | | | | | | 11 |

| | | | |
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| Name of Respondent QUESTAR GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
|--|---|--------------------------------|---------------------------------|

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.

| Line No. | Description and Purpose of Other Regulatory Liabilities (a) | Balance at Beginning of Year (b) | DEBITS | | Credits (e) | Balance at End of Year (f) |
|----------|---|----------------------------------|----------------------|------------|-------------|----------------------------|
| | | | Account Credited (c) | Amount (d) | | |
| 1 | SFAS 109 Tax Deferral | 2,072,742 | 190 | 340,452 | 100,133 | 1,832,423 |
| 2 | | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | Rate Reduction Phase In | - | 480 | 0 | 0 | 0 |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | Deferred Gas Costs | - | 191 | 0 | 0 | 0 |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
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| 36 | | | | | | |
| 40 | | | | | | |
| 42 | TOTAL | 2,072,742 | | 340,452 | 100,133 | 1,832,423 |

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|--|---|--------------------------------|---------------------------------|
| Name of Respondent QUESTAR GAS COMPANY | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
|--|---|--------------------------------|---------------------------------|

GAS OPERATING REVENUES (ACCOUNT 400)

- | | |
|--|--|
| <p>1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be</p> | <p>counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.</p> <p>4. Report quantities of natural gas sold in Mcf (14.73 psia at 60 degrees F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf.</p> <p>5. If increases or decreases from previous year (columns (c), (e) and (g), are not derived from previously reported</p> |
|--|--|

| Line No. | Title of Account (a) | OPERATING REVENUES | |
|----------|--|------------------------|---------------------------------|
| | | Amount for Year (b) | Amount for Previous Year (c) |
| 1 | GAS SERVICE REVENUES | | |
| 2 | 480 Residential Sales | 662,607,054 | 606,638,295 |
| 3 | 481 Commercial & Industrial Sales | | |
| 4 | Small (or Commercial) (See Instruction 6) | 320,733,415 | 262,016,719 |
| 5 | Large (or Industrial) (See Instruction 6) | 28,593,748 | 39,245,169 |
| 6 | 482 Other Sales to Public Authorities | | |
| 7 | 484 Interdepartmental Sales | | |
| 8 | TOTAL Sales to Ultimate Consumers | 1,011,934,218 | 907,900,183 |
| 9 | 483 Sales for Resale | 11,804,403 | 16,701,386 |
| 10 | TOTAL Natural Gas Service Revenues | 1,023,738,621 | 924,601,569 |
| 11 | Revenues from Manufactured Gas | | |
| 12 | TOTAL Gas Service Revenues | 1,023,738,621 | 924,601,569 |
| 13 | OTHER OPERATING REVENUES | | |
| 14 | 485 Intracompany Transfers | | |
| 15 | 487 Forfeited Discounts | 3,919,322 | 3,320,563 |
| 16 | 488 Misc. Service Revenues | 2,887,657 | 3,147,678 |
| 17 | 489 Rev. from Trans. of Gas of Others | 6,951,046 | 6,122,803 |
| 18 | 490 Sales of Prod. Ext. from Nat. Gas | 5,775,354 | 5,976,879 |
| 19 | 491 Rev. from Nat. Gas Proc. by Others | 0 | 0 |
| 20 | 492 Incidental Gasoline and Oil Sales | 1,685,634 | 1,935,751 |
| 21 | 493 Rent from Gas Property | 0 | 0 |
| 22 | 494 Interdepartmental Rents | 0 | 0 |
| 23 | 495 Other Gas Revenues | 19,629,521 | 17,442,198 |
| 24 | TOTAL Other Operating Revenues | 40,848,534 | 37,945,872 |
| 25 | TOTAL Gas Operating Revenues | 1,064,587,155 | 962,547,441 |
| 26 | (Less) 496 Provision for Rate Refunds | | |
| 27 | TOTAL Gas Operating Revenues Net of Provision for Refunds | 1,064,587,155 | |
| 28 | Dist. Type Sales by States (Incl. Main Line Sales to Residential and Commercial Customers) | 1,011,934,218 | |
| 29 | Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities) | | |
| 30 | Sales for Resale | 11,804,403 | |
| 31 | Other Sales to Pub. Auth. (Local Dist. Only) | | |
| 32 | Interdepartmental Sales | | |
| 33 | TOTAL (Same as Line 10, Columns (b) and (d)) | 1,023,738,621 | |

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[NEXT PAGES ARE IDAHO SUPPLEMENTARY PAGES]

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| Name of Respondent QUESTAR GAS COMPANY | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Dec. 31, 2006 | Year of Report Dec. 31, 2006 |
|---|---|---|---------------------------------|

GAS OPERATING REVENUES (ACCOUNT 400) IDAHO

- | | |
|--|--|
| <p>1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be</p> | <p>counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.</p> <p>4. Report quantities of natural gas sold in Mcf (14.73 psia at 60 degrees F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf.</p> <p>5. If increases or decreases from previous year (columns (c), (e) and (g), are not derived from previously reported</p> |
|--|--|

| Line No. | Title of Account (a) | OPERATING REVENUES | |
|----------|--|------------------------|---------------------------------|
| | | Amount for Year (b) | Amount for Previous Year (c) |
| 1 | GAS SERVICE REVENUES | | |
| 2 | 480 Residential Sales | 1,112,127 | 1,134,814 |
| 3 | 481 Commercial & Industrial Sales | | |
| 4 | Small (or Commercial) (See Instruction 6) | 643,124 | 572,010 |
| 5 | Large (or Industrial) (See Instruction 6) | 0 | 65,778 |
| 6 | 482 Other Sales to Public Authorities | | |
| 7 | 484 Interdepartmental Sales | | |
| 8 | TOTAL Sales to Ultimate Consumers | 1,755,251 | 1,772,602 |
| 9 | 483 Sales for Resale | | |
| 10 | TOTAL Natural Gas Service Revenues | 1,755,251 | 1,772,602 |
| 11 | Revenues from Manufactured Gas | | |
| 12 | TOTAL Gas Service Revenues | 1,755,251 | 1,772,602 |
| 13 | OTHER OPERATING REVENUES | | |
| 14 | 485 Intracompany Transfers | | |
| 15 | 487 Forfeited Discounts | 7,936 | 8,000 |
| 16 | 488 Misc. Service Revenues | 4,940 | 4,839 |
| 17 | 489 Rev. from Trans. of Gas of Others | 0 | 0 |
| 18 | 490 Sales of Prod. Ext. from Nat. Gas | 0 | 0 |
| 19 | 491 Rev. from Nat. Gas Proc. by Others | 0 | 0 |
| 20 | 492 Incidental Gasoline and Oil Sales | 0 | 0 |
| 21 | 493 Rent from Gas Property | 0 | 0 |
| 22 | 494 Interdepartmental Rents | 0 | 0 |
| 23 | 495 Other Gas Revenues | | |
| 24 | TOTAL Other Operating Revenues | 12,876 | 12,839 |
| 25 | TOTAL Gas Operating Revenues | 1,768,127 | 1,785,441 |
| 26 | (Less) 496 Provision for Rate Refunds | | |
| 27 | TOTAL Gas Operating Revenues Net of Provision for Refunds | 1,768,127 | |
| 28 | Dist. Type Sales by States (Incl. Main Line Sales to Residential and Commercial Customers) | 1,755,251 | |
| 29 | Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities) | | |
| 30 | Sales for Resale | | |
| 31 | Other Sales to Pub. Auth. (Local Dist. Only) | | |
| 32 | Interdepartmental Sales | | |
| 33 | TOTAL (Same as Line 10, Columns (b) and (d)) | 1,755,251 | |

| | | | |
|---|---|--------------------------------|---------------------------------|
| Name of Respondent QUESTAR GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
|---|---|--------------------------------|---------------------------------|

GAS OPERATING REVENUES (ACCOUNT 400) (Continued) IDAHO

figures, explain any inconsistencies in a footnote.

in a footnote.)

6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification

7. See page 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.

| DTH OF NATURAL GAS SOLD | | AVG. NO. OF NAT. GAS CUSTOMERS PER MONTH | | |
|--------------------------|-----------------------------------|--|---------------------------------|----------|
| Quantity for Year (d) | Quantity for Previous Year (e) | Number for Year (f) | Number for Previous Year (g) | Line No. |
| | | | | 1 |
| 111,886 | 119,295 | 1,585 | 1,541 | 2 |
| | | | | 3 |
| 62,740 | 66,271 | 215 | 208 | 4 |
| 5,284 | 11,426 | 4 | | 5 |
| | | | | 6 |
| | | | | 7 |
| 179,909 | 196,991 | 1,804 | 1,749 | 8 |
| 0 | 0 | | | 9 |
| 179,909 | 196,991 | 1,804 | 1,749 | 10 |
| | | | | 11 |
| | | | | 12 |
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| | | | | 23 |
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| | | | | 25 |
| | | | | 26 |
| | | | | 27 |
| | | | | 28 |
| 179,909 | | | | 29 |
| | | | | 30 |
| 0 | | | | 31 |
| | | | | 32 |
| 179,909 | | | | 33 |

NOTES

| Name of Respondent QUESTAR GAS COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
|--|----------------------|---|--|--------------------------------|---------------------------------|
| DISTRIBUTION TYPE SALES BY STATES | | | | | |
| 1. Report in total for each State, sales by classes of service. Report main line sales to residential and commercial consumers in total by States. Do not include field and main line sales to industrial consumers; these should be reported on pages 306-309, Field and Main Line Industrial Sales of Natural Gas. | | | | | |
| Line No. | Name of State (a) | Total Residential, Commercial and Industrial | | Residential | |
| | | Operating Revenues (Total of (d), (f) and (h)) (b) | Decatherms (Total of (e), (g) and (i)) (c) | Operating Revenues (d) | |
| 1 | Utah | | | | |
| 2 | Firm | | | | |
| 3 | F1 | | | | |
| 4 | F1E | | | | |
| 5 | F3 | | | | |
| 6 | F4 | | | | |
| 7 | NGV | | | | |
| 8 | GS1 | | | | |
| 9 | Total Firm | | | | |
| 10 | | | | | |
| 11 | Interruptible | | | | |
| 12 | T1 | | | | |
| 13 | I1 | | | | |
| 14 | I2 | | | | |
| 15 | I3 | | | | |
| 16 | E1 | | | | |
| 17 | I4 | | | | |
| 18 | IS | | | | |
| 19 | IS4 | | | | |
| 20 | Total Interruptible | | | | |
| 21 | | | | | |
| 22 | | | | | |
| 23 | Total Industrial | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | Residential | | | | |
| 27 | GS1 & GSS | | | | 641,807,206 |
| 28 | | | | | |
| 29 | | | | | |
| 30 | Total Residential | | | | 641,807,206 |
| 31 | | | | | |
| 32 | | | | | |
| 33 | Total Utah | 975,154,796 | 101,365,280 | | 641,807,206 |
| 34 | | | | | |
| 35 | | | | | |
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| 37 | | | | | |
| 38 | | | | | |
| 39 | | | | | |
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|--|---------------------------|---|--|--------------------------------|---------------------------------|
| Name of Respondent QUESTAR GAS COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
| DISTRIBUTION TYPE SALES BY STATES (Continued) | | | | | |
| 2. Provide totals for sales within each State. 3. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. State in a footnote the components of mixed gas, i.e., | | | whether natural and oil refinery gases, natural and coke oven gas, etc., and specify the approximate percentage of natural gas in the mixture. | | |
| Residential (Continued) | Commercial | | Industrial | | Line No. |
| Decatherms (e) | Operating Revenues (f) | Decatherms (g) | Operating Revenues (h) | Decatherms (i) | |
| | 57,354,828 | 7,292,013 | 4,220,521 | 546,462 | 1 |
| | 0 | 0 | 0 | 0 | 2 |
| | | | 141,647 | 0 | 3 |
| | | | 14,127,609 | 1,804,282 | 4 |
| | | | 1,371,178 | 137,419 | 5 |
| | | | 109,155 | 13,492 | 6 |
| | 57,354,828 | 7,292,013 | 19,970,110 | 2,501,655 | 7 |
| | | | | | 8 |
| | | | | | 9 |
| | | | | | 10 |
| | | | 0 | 0 | 11 |
| | | | 0 | 0 | 12 |
| | 0 | 0 | 0 | 0 | 13 |
| | | | 0 | 0 | 14 |
| | 0 | 0 | 0 | 0 | 15 |
| | 9,052,750 | 1,442,373 | 2,195,135 | 360,367 | 16 |
| | 1,217,769 | 177,749 | 0 | 0 | 17 |
| | | | 1,145,914 | 184,561 | 18 |
| | 10,270,518 | 1,620,122 | 3,341,048 | 544,927 | 19 |
| | | | | | 20 |
| | | | | | 21 |
| | 67,625,346 | 8,912,135 | 23,311,158 | 3,046,582 | 22 |
| | | | | | 23 |
| | | | | | 24 |
| 63,388,039 | 242,411,086 | 26,018,524 | | | 25 |
| | | | | | 26 |
| 63,388,039 | 242,411,086 | 26,018,524 | 0 | 0 | 27 |
| | | | | | 28 |
| 63,388,039 | 310,036,432 | 34,930,659 | 23,311,158 | 3,046,582 | 29 |
| | | | | | 30 |
| | | | | | 31 |
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|--|---|--------------------------------|---------------------------------|
| Name of Respondent QUESTAR GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
|--|---|--------------------------------|---------------------------------|

DISTRIBUTION TYPE SALES BY STATES

1. Report in total for each State, sales by classes of service. Report main line sales to residential and commercial consumers in total by States. Do not include field and main line sales to industrial consumers; these should be reported on pages 306-309, Field and Main Line Industrial Sales of Natural Gas.

| Line No. | Name of State (a) | Total Residential, Commercial and Industrial | | Residential |
|----------|----------------------|--|--|---------------------------|
| | | Operating Revenues (Total of (d), (f) and (h)) (b) | Decatherms (Total of (e), (g) and (i)) (c) | Operating Revenues (d) |
| 1 | Wyoming | | | |
| 2 | Firm | | | |
| 3 | F1 | | | |
| 4 | NGV | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | Total Firm | | | |
| 9 | | | | |
| 10 | Interruptible | | | |
| 11 | IC | | | |
| 12 | I2 | | | |
| 13 | I4 | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | Total Interruptible | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | TI | | | |
| 22 | Total Industrial | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | Residential | | | |
| 26 | GSI | | | 20,590,462 |
| 27 | GSW | | | 846,181 |
| 28 | | | | |
| 29 | Total Residential | | | 21,436,643 |
| 30 | | | | |
| 31 | | | | |
| 32 | Total Wyoming | 36,773,092 | 3,732,976 | 21,436,643 |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | | | | |
| 37 | | | | |
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|---------------------|--|--------------------------------|----------------|
| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
| QUESTAR GAS COMPANY | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Dec. 31, 2006 |

DISTRIBUTION TYPE SALES BY STATES (Continued)

2. Provide totals for sales within each State. 3. Natural gas means whether natural and oil refinery gases, natural and coke oven gas, etc., and specify the approximate percentage of natural gas in the mixture. either natural gas unmixed, or any mixture of natural and manufactured gas. State in a footnote the components of mixed gas, i.e.,

| Residential (Continued) | Commercial | | Industrial | | Line No. |
|-------------------------|------------|--------------------|------------|--------------------|----------|
| | Decatherms | Operating Revenues | Decatherms | Operating Revenues | |
| (e) | (f) | (g) | (h) | (i) | |
| | | | | | 1 |
| | | | | | 2 |
| | 2,394,067 | 283,599 | 0 | (1) | 3 |
| | | | 47,355 | 4,599 | 4 |
| | | | | | 5 |
| | | | | | 6 |
| | 2,394,067 | 283,599 | 47,355 | 4,598 | 7 |
| | | | | | 8 |
| | | | | | 9 |
| | | | 0 | 0 | 10 |
| | | | 0 | 0 | 11 |
| | 669,518 | 108,966 | 185,055 | 30,805 | 12 |
| | | | | | 13 |
| | | | | | 14 |
| | | | | | 15 |
| | | | | | 16 |
| | 669,518 | 108,966 | 185,055 | 30,805 | 17 |
| | | | | | 18 |
| | | | 0 | 0 | 19 |
| | | | 0 | 0 | 20 |
| | 3,063,585 | 392,565 | 232,410 | 35,403 | 21 |
| | | | | | 22 |
| | | | | | 23 |
| | | | | | 24 |
| | | | | | 25 |
| 1,971,628 | 11,363,170 | 1,184,937 | | | 26 |
| 83,026 | 677,284 | 65,417 | | | 27 |
| | | | | | 28 |
| 2,054,655 | 12,040,454 | 1,250,353 | | | 29 |
| | | | | | 30 |
| | | | | | 31 |
| 2,054,655 | 15,104,039 | 1,642,918 | 232,410 | 35,403 | 32 |
| | | | | | 33 |
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|---|---|---|---------------------------------|
| Name of Respondent QUESTAR GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Dec. 31, 2006 | Year of Report Dec. 31, 2006 |
|---|---|---|---------------------------------|

DISTRIBUTION TYPE SALES BY STATES

1. Report in total for each State, sales by classes of service. Report main line sales to residential and commercial consumers in total by States. Do not include field and main line sales to industrial consumers; these should be reported on pages 306-309, Field and Main Line Industrial Sales of Natural Gas.

| Line No. | Name of State (a) | Total Residential, Commercial and Industrial | | Residential |
|----------|----------------------|--|--|---------------------------|
| | | Operating Revenues (Total of (d), (f) and (h)) (b) | Decatherms (Total of (e), (g) and (i)) (c) | Operating Revenues (d) |
| 1 | Colorado | | | |
| 2 | Interruptible | | | |
| 3 | 14 | | | |
| 4 | | | | |
| 5 | Total Interruptible | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | Total Colorado | 0 | 0 | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
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|--|---------------------------|---|--|--------------------------------|---------------------------------|
| Name of Respondent QUESTAR GAS COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
| DISTRIBUTION TYPE SALES BY STATES (Continued) | | | | | |
| 2. Provide totals for sales within each State. 3. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. State in a footnote the components of mixed gas, i.e., | | | whether natural and oil refinery gases, natural and coke oven gas, etc., and specify the approximate percentage of natural gas in the mixture. | | |
| Residential (Continued) | Commercial | | Industrial | | Line No. |
| Decatherms (e) | Operating Revenues (f) | Decatherms (g) | Operating Revenues (h) | Decatherms (i) | |
| | | | 0 | 0 | 1 |
| | | | 0 | 0 | 2 |
| | | | 0 | 0 | 3 |
| | | | 0 | 0 | 4 |
| | | | 0 | 0 | 5 |
| | | | 0 | 0 | 6 |
| | | | 0 | 0 | 7 |
| | | | 0 | 0 | 8 |
| | | | | | 9 |
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|---|---|--------------------------------|---------------------------------|
| Name of Respondent QUESTAR GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
|---|---|--------------------------------|---------------------------------|

DISTRIBUTION TYPE SALES BY STATES

1. Report in total for each State, sales by classes of service. Report main line sales to residential and commercial consumers in total by States. Do not include field and main line sales to industrial consumers; these should be reported on pages 306-309, Field and Main Line Industrial Sales of Natural Gas.

| Line No. | Name of State (a) | Total Residential, Commercial and Industrial | | Residential |
|----------|-------------------------------|--|--|---------------------------|
| | | Operating Revenues (Total of (d), (f) and (h)) (b) | Decatherms (Total of (e), (g) and (i)) (c) | Operating Revenues (d) |
| 1 | Idaho | | | |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | Industrial | | | |
| 7 | F1 | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | Interruptible | | | |
| 11 | IS | | | |
| 12 | I4 | | | |
| 13 | | | | |
| 14 | Total Interruptible | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | Idaho | | | |
| 26 | Residential | | | |
| 27 | GSI | | | |
| 28 | | | | 1,112,127 |
| 29 | Total Residential | | | |
| 30 | | | | 1,112,127 |
| 31 | | | | |
| 32 | Total Idaho | 1,755,251 | 179,909 | 1,112,127 |
| 33 | | | | |
| 34 | | | | |
| 35 | CET Adjustment - Utah & Idaho | (1,748,922) | | |
| 36 | | | | |
| 37 | Total | 1,011,934,218 | 105,278,165 | 664,355,976 |
| 38 | | | | |
| 39 | | | | |
| 40 | | | | |
| 41 | | | | |
| 42 | | | | |
| 43 | | | | |
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|--|-------------------------------|---|--|---|---|
| Name of Respondent QUESTAR GAS COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (MO, DA, YR) Dec. 31, 2006 | Year of Report Dec. 31, 2006 |
| DISTRIBUTION TYPE SALES BY STATES (Continued) | | | | | |
| 2. Provide totals for sales within each State. 3. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. State in a footnote the components of mixed gas, i.e., | | | whether natural and oil refinery gases, natural and coke oven gas, etc., and specify the approximate percentage of natural gas in the mixture. | | |
| Residential (Continued) | Commercial | | Industrial | | Line No. |
| Decatherms (e) | Operating Revenues (f) | Decatherms (g) | Operating Revenues (h) | Decatherms (i) | |
| | | | 42,510 | 5,284 | 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 |
| | | | 0 | 0 | |
| | | | 0 | 0 | |
| | | | 42,510 | 5,284 | |
| | | | | | |
| | | | | | |
| 111,886 | 600,615 | 62,740 | | | |
| 111,886 | 600,615 | 62,740 | | | |
| 111,886 | 600,615 | 62,740 | 42,510 | 5,284 | |
| | | | | | 33 34 35 36 |
| 65,554,579 | 325,783,595 | 36,641,600 | 23,543,569 | 3,081,985 | 37 |
| | | | | | 38 39 40 41 42 43 44 45 46 47 48 49 |

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| Name of Respondent QUESTAR GAS COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
|--|---|--|--------------------------------|---------------------------------|
| RESIDENTIAL AND COMMERCIAL SPACE HEATING CUSTOMERS | | | | |
| A residential space heating customer is a customer whose major fuel for heating is gas. | | | | |
| Line No. | Item (a) | Residential (b) | Commercial (c) | |
| 1 | Average Number of Space Heating Customers for the Year (Estimate if not known. Designate with an asterisk if estimated.) | 777,082 | 58,170 | |
| 2 | For Space Heating Only, Estimated Average Decatherms Per Customer for the Year | 96.70 | 537.11 | |
| 3 | Number of Space Heating Customers Added During the Year | 31,575 | 1,339 | |
| 4 | Number of Unfilled Applications for Space Heating at End of Year | None | None | |
| INTERRUPTIBLE, OFF PEAK, AND FIRM SALES TO DISTRIBUTION SYSTEM INDUSTRIAL CUSTOMERS | | | | |
| 1. Report below the average number of interruptible, off peak, and firm industrial customers on local distribution systems of the respondent, and the Mcf of gas sales to these customers for the year. | | by law, ordinance, directive, or other requirement of government authority. State in a footnote the basis on which interruptible customers are reported. | | |
| 2. Interruptible customers are those to whom service may be interrupted under terms of the customer's gas contract, or to whom service is required to be interrupted, regardless of contractual arrangements in emergency periods, | | 3. Off peak sales are seasonal and other sales which do not occur during wintertime demands. | | |
| | | 4. Report pressure base of gas volumes at 14.73 psia at 60 degrees F. | | |
| Line No. | Item (a) | Number/Amount (b) | | |
| 1 | Interruptible Customers | | | |
| 2 | Average Number of Customers for the Year | 155 | | |
| 3 | Dth of Gas Sales for the Year (Includes Transportation) | 20,840,260 | | |
| 4 | Off Peak Customers | | | |
| 5 | Average Number of Customers for the Year | 0 | | |
| 6 | Dth of Gas Sales for the Year | 0 | | |
| 7 | Firm Customers | | | |
| 8 | Average Number of Customers for the Year | 791 | | |
| 9 | Dth of Gas Sales for the Year | 26,578,687 | | |
| 10 | TOTAL Industrial Customers | | | |
| 11 | Average Number of Customers for the Year | 946 | | |
| 12 | Dth of Gas Sales for the Year (Includes Transportation) | 47,418,947 | | |

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Sales and Transportation To Customers By Rate Schedule
State of Idaho

| | Average No. of Customers | Decatherms | Average Rate | Value |
|-----------------------|--------------------------------|----------------|-----------------|------------------|
| Domestic & Commercial | 1,799 | 174,625 | 9.808 | 1,712,742 |
| Industrial by Rates | | | | |
| F1 | 1 | 5,284 | 8.045 | 42,510 |
| I4 | 4 | 0 | 0.000 | 0 |
| Total | 1,804 | 179,909 | 9.756 | 1,755,251 |

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|--|---|--------------------------------|---------------------------------------|
| Name of Respondent Questar Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec 31, 2006 |
|--|---|--------------------------------|---------------------------------------|

Revenues from Storing Gas of Others (Account 489.4)

1. Report revenues and Dlh of gas withdrawn from storage by Rate Schedule and in total.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).

| Line No. | Rate Schedule (a) | Revenues for Transition Costs and Take-or-Pay | Revenues for Transaction Costs and Take-or-Pay | Revenues for GRI and ACA | Revenues for GRI and ACA | |
|----------|--------------------------|--|---|-----------------------------------|------------------------------------|--|
| | | Amount for Current Year (b) | Amount for Previous Year (c) | Amount for Current Year (d) | Amount for Previous Year (e) | |
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| 4 | PAGE NOT APPLICABLE | | | | | |
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| Name of Respondent Questar Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec 31, 2006 |
|--|---|--------------------------------|--------------------------------|

Revenues from Storing Gas of Others (Account 489.4)

4. Dth of gas withdrawn from storage must not be adjusted for discounting.
 5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.

| Line No. | Other Revenues | Other Revenues | Total Operating Revenues | Total Operating Revenues | Dekatherm of Natural Gas | Dekatherm of Natural Gas |
|----------|-----------------------------|------------------------------|-----------------------------|------------------------------|-----------------------------|------------------------------|
| | Amount for Current Year (f) | Amount for Previous Year (g) | Amount for Current Year (h) | Amount for Previous Year (i) | Amount for Current Year (j) | Amount for Previous Year (k) |
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| Name of Respondent QUESTAR GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
|---|---|--------------------------------|---------------------------------|

Other Gas Revenues (Account 495)

1. For transactions with annual revenues of \$250,000 or more, describe, for each transaction, commissions on sales of distributions of gas of others, compensation for minor or incidental services provided for others, penalties, profit or loss on sales of material and supplies, sales of steam, water, or electricity, miscellaneous royalties, revenues from dehydration, other processing of gas of others, and gains on settlements of imbalance receivables. Separately report revenues from cash out penalties.

| Line No. | Description of Transaction (a) | Revenues (in dollars) (b) |
|----------|-----------------------------------|---------------------------------|
| 1 | Miscellaneous revenues | 350 |
| 2 | Overriding royalties | 14,054,628 |
| 3 | Oil revenue received from Wexpro | 5,490,916 |
| 4 | Gasoline revenues | 83,628 |
| 5 | | |
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| 25 | TOTAL | 19,629,521 |

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| Name of Respondent QUESTAR GAS COMPANY | | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
|--|---|---|---|--|---|
| SALES FOR RESALE NATURAL GAS (Account 483) | | | | | |
| <p>1. Report particulars (details) concerning sales of natural gas during the year to other gas utilities and to pipeline companies for resale. Sales to each customer should be subdivided by service classifications, identified in column (c) where applicable, by rate schedule designation contained in the company's tariff.</p> <p>2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas.</p> <p>3. In either column a or b, provide separate subheadings and totals for each State in addition to a grand total for all sales to other gas utilities.</p> <p>4. Enter in column b, point of delivery, the name of city or town and State, and such other designation necessary to enable identification on maps of respondent's pipeline system.</p> | | | <p>5. Designate with an asterisk and footnote any sales which are other than firm sales, i.e., sales for storage, etc.</p> <p>6. Monthly billing demands, as used in column (g), are the number of Mcf in the respective months actually used in computing the demand portion of the customer's bills; such quantity of Mcf is multiplied by the demand portion of the tariff rate. Report in column (g) the sum of the monthly billing demands for the number of months the customer received service or was subject to demand changes.</p> <p>7. Where consolidated bills for more than one point of delivery are rendered under a FERC rate schedule, indicate the several points of delivery in column (b) and report the remainder of the columns on a consolidated basis corresponding to the billing. Where, however, consolidated</p> | | |
| Line No. | Name of Other Gas Utility (Designate associated companies with an asterisk) (a) | Point of Delivery (City, town or state) (b) | FERC Tariff Rate Schedule Designation (c) | Dth of Gas Sold (Approx. Btu per Cu. Ft.) (d) | Revenue for Year (See Instr. 5) (e) |
| 1 | Colorado: | | | | |
| 2 | Nevada Coneneration Associates #1 | Horseshoe Canyon | | | |
| 3 | | BTU | | | |
| 4 | Q.E.T. | West Hiawatha | | | |
| 5 | | BTU | | | |
| 6 | Locin Oil | Dragon Trail | | | |
| 7 | | BTU | | | |
| 8 | Encana | Dragon Trail | | | |
| 9 | | BTU | | | |
| 10 | | West Douglas Creek | | | |
| 11 | | BTU | | | |
| 12 | | Big Horse Draw | | | |
| 13 | | BTU | | | |
| 14 | | Lower Horse Draw | | | |
| 15 | | BTU | | | |
| 16 | Argali Exploration | Big Horse Draw | | | |
| 17 | | BTU | | | |
| 18 | Tom Brown Inc. | Big Horse Draw | | | |
| 19 | | BTU | | | |
| 20 | Twin Arrow, Inc. | Big Horse Draw | | | |
| 21 | | BTU | | | |
| 22 | Total Colorado | | | 645,685 | 3,289,830 |
| 23 | Montana: | | | | |
| 24 | Croft Petroleum | Kevin Sunburst | | | |
| 25 | | BTU | | | |
| 26 | | | | | |
| 27 | Total Montana | | | 2,048 | 6,412 |
| 28 | Utah: | | | | |
| 29 | Balcron | Natural Buttes | | | |
| 30 | | BTU | | | |
| 31 | Newfield Production Co. | Castle Peak | | | |
| 32 | | BTU | | | |
| 33 | Questar Energy Trading * | Bug | | | |
| 34 | | BTU | | | |
| 35 | | Patterson | | | |
| 36 | | BTU | | | |
| 37 | Total Utah | | | 46 | 131 |
| 38 | New Mexico: | | | | |
| 39 | Dugan Production | Fruitland | | | |
| 40 | | BTU | | | |
| 41 | Yates Petroleum | North Carlsbad | | | |
| 42 | | BTU | | | |
| 43 | Total New Mexico | | | 8,278 | 54,156 |

| Name of Respondent QUESTAR GAS COMPANY | | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
|--|---|---|---|--------------------------------|---------------------------------|
| SALES FOR RESALE NATURAL GAS (Account 483) | | | | | |
| bills for more than one point of delivery are not rendered under a FERC rate schedule, the required information (columns) shall be furnished for each point of delivery. 8. Designate in a footnote if Btu per cubic foot of gas is different for any delivery point from that shown in the heading of column (d). 9. For each firm sale of \$25,000 or more for the year at each point of delivery, shown in column (i) peak day volume of gas, at pressure base indicated in column (d), and in column (h) show the date of such peak delivery. If an estimate is used for any peak day delivery, state the basis for such estimate. If deliveries are made to one customer at more than one delivery point, show the peak day delivery and date | | | thereof for each delivery point if billing is on a non-conjunctive basis, and show the total for each such customer if billing is on a conjunctive basis. 10. Summarize total sales as follows: A. Field sales subdivided by deliveries to (i) interstate pipeline companies and (ii) others; B. Transmission system sales divided by deliveries to (i) interstate pipeline companies, (ii) intrastate pipeline companies and gas utilities for resale under FERC rate schedules, and (iii) others. "Field sales" means sales made from wells, from points along gathering lines in gas field or production areas or from points along transmission lines within fields or production areas. "Transmission sales" means sales made from points along transmission lines not within gas fields or production areas. 11. Enter Mcf at 14.73 psia at 60 degrees F. | | |
| Average Revenue per Dth (in cents) (f) | Sum of Monthly Billing Demands Dth (g) | Date (h) | Peak Day Delivery to Customers | | Line No. |
| | | | Dth | | |
| | | | Noncoincidental (i) | Coincidental (j) | |
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| 284.0 | | | | | 37 |
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| 654.2 | | | | | 43 |

| Name of Respondent QUESTAR GAS COMPANY | | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
|--|---|---|---|---|--|
| SALES FOR RESALE NATURAL GAS (Account 483) (Continued) | | | | | |
| <p>1. Report particulars (details) concerning sales of natural gas during the year to other gas utilities and to pipeline companies for resale. Sales to each customer should be subdivided by service classifications, identified in column (c) where applicable, by rate schedule designation contained in the company's tariff.</p> <p>2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas.</p> <p>3. In either column a or b, provide separate subheadings and totals for each State in addition to a grand total for all sales to other gas utilities.</p> <p>4. Enter in column b, point of delivery, the name of city or town and State, and such other designation necessary to enable identification on maps of respondent's pipeline system.</p> | | | <p>5. Designate with an asterisk and footnote any sales which are other than firm sales, i.e., sales for storage, etc.</p> <p>6. Monthly billing demands, as used in column (g), are the number of Mcf in the respective months actually used in computing the demand portion of the customer's bills; such quantity of Mcf is multiplied by the demand portion of the tariff rate. Report in column (g) the sum of the monthly billing demands for the number of months the customer received service or was subject to demand changes.</p> <p>7. Where consolidated bills for more than one point of delivery are rendered under a FERC rate schedule, indicate the several points of delivery in column (b) and report the remainder of the columns on a consolidated basis corresponding to the billing. Where, however, consolidated</p> | | |
| Line No. | Name of Other Gas Utility (Designate associated companies with an asterisk) | Point of Delivery (City, town or state) | FERC Tariff Rate Schedule Designation | Dth of Gas Sold (Approx. Btu per Cu. Ft.) | Revenue for Year (See Instr. 5) |
| | (a) | (b) | (c) | (d) | (e) |
| 1 | Wyoming: | | | | |
| 2 | Anadarko | Bruff | | | |
| 3 | | BTU | | | |
| 4 | Questar E & P (Denver) | Shute Creek | | | |
| 5 | | BTU | | | |
| 6 | | Bruff | | | |
| 7 | | BTU | | | |
| 8 | Chevron Texaco | Shute Creek | | | |
| 9 | | BTU | | | |
| 10 | Merit Energy | PPMU | | | |
| 11 | | BTU | | | |
| 12 | Questar E & P (Denver) | Spearhead | | | |
| 13 | | BTU | | | |
| 14 | Questar Energy Trading * | Leucite Hills | | | |
| 15 | | BTU | | | |
| 16 | | Bruff | | | |
| 17 | | BTU | | | |
| 18 | | PPMU | | | |
| 19 | | BTU | | | |
| 20 | | Creston | | | |
| 21 | | BTU | | | |
| 22 | | Five Mile Gluch | | | |
| 23 | | BTU | | | |
| 24 | | Tiemey | | | |
| 25 | | BTU | | | |
| 26 | | Wamsutter | | | |
| 27 | | BTU | | | |
| 28 | | Church Buttes | | | |
| 29 | | BTU | | | |
| 30 | | Dry Piney | | | |
| 31 | | BTU | | | |
| 32 | | Granger | | | |
| 33 | | BTU | | | |
| 34 | | Johnson Ridge | | | |
| 35 | | BTU | | | |
| 36 | | Shute Creek | | | |
| 37 | | BTU | | | |
| 38 | Amoco | Tiemey | | | |
| 39 | | BTU | | | |
| 40 | EOG Resources Inc. | Shute Creek | | | |
| 41 | | BTU | | | |
| 42 | Citation Oil & Gas Corp. | Spearhead | | | |
| 43 | | BTU | | | |
| 44 | Western Gas Resources | Spearhead | | | |
| 45 | | BTU | | | |
| 46 | Total Wyoming | | | 1,239,808 | 8,453,874 |
| 47 | | | | | |
| 48 | Total | | | 1,895,865 | 11,804,403 |
| 49 | | | | | |
| 50 | ** The Company does not publicly disclose individual customer account data. This data is available to regulatory personnel under appropriate protective orders. | | | | |
| 51 | | | | | |

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| Name of Respondent QUESTAR GAS COMPANY | | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
| SALES FOR RESALE NATURAL GAS (Account 483) | | | | | |
| bills for more than one point of delivery are not rendered under a FERC rate schedule, the required information (columns) shall be furnished for each point of delivery. 8. Designate in a footnote if Btu per cubic foot of gas is different for any delivery point from that shown in the heading of column (d). 9. For each firm sale of \$25,000 or more for the year at each point of delivery, shown in column (i) peak day volume of gas, at pressure base indicated in column (d), and in column (h) show the date of such peak delivery. If an estimate is used for any peak day delivery, state the basis for such estimate. If deliveries are made to one customer at more than one delivery point, show the peak day delivery and date | | | thereof for each delivery point if billing is on a non-conjunctive basis, and show the total for each such customer if billing is on a conjunctive basis. 10. Summarize total sales as follows: A. Field sales subdivided by deliveries to (i) interstate pipeline companies and (ii) others; B. Transmission system sales divided by deliveries to (i) interstate pipeline companies, (ii) intrastate pipeline companies and gas utilities for resale under FERC rate schedules, and (iii) others. "Field sales" means sales made from wells, from points along gathering lines in gas field or production areas or from points along transmission lines within fields or production areas. "Transmission sales" means sales made from points along transmission lines not within gas fields or production areas. 11. Enter Mcf at 14.73 psia at 60 degrees F. | | |
| Average Revenue per Dth (in cents) (f) | Sum of Monthly Billing Demands Dth (g) | Peak Day Delivery to Customers | | | |
| | | Date (h) | Dth | | Line No. |
| | Noncoincidental (i) | | Coincidental (j) | | |
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| | 681.9 | | | | |
| | 622.5 | | | | |

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| Name of Respondent QUESTAR GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
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REVENUE FROM TRANSPORTATION OF GAS OF OTHERS - NATURAL GAS (Account 489)

1. Report below particulars (details) concerning revenue from transportation or compression (by respondent) of natural gas for others. Subdivide revenue between transportation or compression for interstate pipeline companies and others.

2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. Designate with an asterisk, however, if gas transported or compressed is other than natural gas.

3. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Also specify the Commission order or regulation authorizing such transaction.

| Line No. | Name of Company and Description of Service Performed (Designate associated companies with an asterisk) (a) | Distance Transported (in miles) (b) |
|----------|--|---|
| 1 | <u>SF Phosphates</u> | |
| 2 | Respondent received exchange gas from Questar | |
| 3 | Pipeline and delivered exchange gas to SF | |
| 4 | Phosphates at the following points: | |
| 5 | <u>Received</u> | <u>Delivered</u> |
| 6 | Sweetwater County, Wyo | Sweetwater County, Wyo |
| 7 | | |
| 8 | <u>Nucor Steel</u> | |
| 9 | Respondent received exchange gas from Questar | |
| 10 | Pipeline and delivered exchange gas to Nucor | |
| 11 | Steel at the following points: | |
| 12 | <u>Received</u> | <u>Delivered</u> |
| 13 | Cache County, Utah | Box Elder County, Utah |
| 14 | | |
| 15 | <u>Big West Oil</u> | |
| 16 | Respondent received exchange gas from Questar | |
| 17 | Pipeline and delivered exchange gas to Big West Oil | |
| 18 | at the following points: | |
| 19 | <u>Received</u> | <u>Delivered</u> |
| 20 | Davis County, Utah | Davis County, Utah |
| 21 | | |
| 22 | <u>Kennecott UCD</u> | |
| 23 | Respondent received exchange gas from Questar | |
| 24 | Pipeline and delivered exchange gas to Kennecott | |
| 25 | UCD at the following points: | |
| 26 | <u>Received</u> | <u>Delivered</u> |
| 27 | Salt Lake County, Utah | Salt Lake County, Utah |
| 28 | | |
| 29 | <u>Holly Refining & Marketing</u> | |
| 30 | Respondent received exchange gas from Questar | |
| 31 | Pipeline and delivered exchange gas to Holly Refining | |
| 32 | & Marketing at the following points: | |
| 33 | <u>Received</u> | <u>Delivered</u> |
| 34 | Davis County, Utah | Davis County, Utah |
| 35 | | |
| 36 | <u>US Magnesium LLC</u> | |
| 37 | Respondent received exchange gas from Questar | |
| 38 | Pipeline and delivered exchange gas to US | |
| 39 | Magnesium LLC at the following points: | |
| 40 | <u>Received</u> | <u>Delivered</u> |
| 41 | Salt Lake County, Utah | Salt Lake County, Utah |
| 42 | | |
| 43 | | |
| 44 | | |
| 45 | TOTAL | |

| | | | |
|--|---|--------------------------------|---------------------------------|
| Name of Respondent QUESTAR GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
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REVENUE FROM TRANSPORTATION OF GAS OF OTHERS - NATURAL GAS (Account 489) (Continued)

4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system.
 5. Enter Mcf at 14.73 psia at 60 degrees F.
 6. Minor items (less than 1,000,000 mcf) may be grouped.

lations, report only grand totals for all transportation in columns (b) through (g) for the following regulation sections to be listed in column (a): §284.102, 284.122, 284.222, 284.223(a), 284.223(b) and 284.224. Details for each transportation are reported in separate annual reports required under Part 284 of the Commission's regulations."

"NOTE: For transportation provided under Part 284 of Title 18 of the Code of Federal Regu-

| Dth of Gas Received (c) | Dth of Gas Delivered (d) | Revenue (e) | Average Revenue per Dth of Gas Delivered (in cents) (f) | FERC Tariff Rate Schedule Designation (g) | Line No. |
|----------------------------|-----------------------------|----------------|--|--|----------|
| | | | | | 1 |
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| Name of Respondent QUESTAR GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
|--|---|--------------------------------|---------------------------------|

REVENUE FROM TRANSPORTATION OF GAS OF OTHERS - NATURAL GAS (Account 489)

1. Report below particulars (details) concerning revenue from transportation or compression (by respondent) of natural gas for others. Subdivide revenue between transportation or compression for interstate pipeline companies and others.

2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. Designate with an asterisk, however, if gas transported or compressed is other than natural gas.

3. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Also specify the Commission order or regulation authorizing such transaction.

| Line No. | Name of Company and Description of Service Performed (Designate associated companies with an asterisk) (a) | Distance Transported (in miles) (b) |
|----------|---|---|
| 1 | <u>Chevron USA</u> | |
| 2 | Respondent received exchange gas from Questar | |
| 3 | Pipeline and delivered exchange gas to Chevron | |
| 4 | USA at the following points: | |
| 5 | <u>Received</u> | |
| 6 | Davis County, Utah | <u>Delivered</u> |
| 7 | | Davis County, Utah |
| 8 | <u>Hill Air Force</u> | |
| 9 | Respondent received exchange gas from Questar | |
| 10 | Pipeline and delivered exchange gas to Hill Air | |
| 11 | Force at the following points: | |
| 12 | <u>Received</u> | |
| 13 | Weber County, Utah | <u>Delivered</u> |
| 14 | | Weber County, Utah |
| 15 | <u>Great S L Mineral</u> | |
| 16 | Respondent received exchange gas from Questar | |
| 17 | Pipeline and delivered exchange gas to Great SL | |
| 18 | Mineral at the following points: | |
| 19 | <u>Received</u> | |
| 20 | Weber County, Utah | <u>Delivered</u> |
| 21 | | Weber County, Utah |
| 22 | <u>Pacificorp</u> | |
| 23 | Respondent received exchange gas from Questar | |
| 24 | Pipeline and delivered exchange gas to Pacificorp | |
| 25 | at the following points: | |
| 26 | <u>Received</u> | |
| 27 | Salt Lake County, Utah | <u>Delivered</u> |
| 28 | | Salt Lake County, Utah |
| 29 | | |
| 30 | Utah minor items less than 1,000,000 Dth | |
| 31 | | |
| 32 | Wyoming minor items less than 1,000,000 Dth | |
| 33 | | |
| 34 | | |
| 35 | | |
| 36 | ** The Company does not publicly disclose individual customer account data. This data is available to regulatory personnel under appropriate protective orders. | |
| 37 | | |
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| 42 | | |
| 43 | | |
| 44 | | |
| 45 | TOTAL | |

| Name of Respondent QUESTAR GAS COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
|--|-----------------------------|---|---|--|---|
| REVENUE FROM TRANSPORTATION OF GAS OF OTHERS - NATURAL GAS (Account 489) (Continued) | | | | | |
| 4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system. 5. Enter Mcf at 14.73 psia at 60 degrees F. 6. Minor items (less than 1,000,000 mcf) may be grouped. | | | lations, report only grand totals for all transportation in columns (b) through (g) for the following regulation sections to be listed in column (a): §284.102, 284.122, 284.222, 284.223(a), 284.223(b) and 284.224. Details for each transportation are reported in separate annual reports required under Part 284 of the Commission's regulations." | | |
| "NOTE: For transportation provided under Part 284 of Title 18 of the Code of Federal Regu- | | | | | |
| Dth of Gas Received (c) | Dth of Gas Delivered (d) | Revenue (e) | Average Revenue per Dth of Gas Delivered (in cents) (f) | FERC Tariff Rate Schedule Designation (g) | Line No. |
| | | | | | 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 |
| 36,086,085 | 35,544,794 | 6,664,021 | 0.19 | | 45 |

| Name of Respondent QUESTAR GAS COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
|--|---|---|---------------------------------|---------------------------------|
| GAS OPERATION AND MAINTENANCE EXPENSES | | | | |
| If the amount for previous year is not derived from previously reported figures, explain in footnotes. | | | | |
| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) | |
| 1 | 1. PRODUCTION EXPENSES | | | |
| 2 | A. Manufactured Gas Production | | | |
| 3 | Manufactured Gas Production (Submit Supplemental Statement) | | | |
| 4 | B. Natural Gas Production | | | |
| 5 | B1. Natural Gas Production and Gathering | | | |
| 6 | Operation | | | |
| 7 | 750 Operation Supervision and Engineering | | | |
| 8 | 751 Production Maps and Records | | | |
| 9 | 752 Gas Wells Expenses | | | |
| 10 | 753 Field Lines Expenses | | | |
| 11 | 754 Field Compressor Station Expenses | | | |
| 12 | 755 Field Compressor Station Fuel and Power | | | |
| 13 | 756 Field Measuring and Regulating Station Expenses | | | |
| 14 | 757 Purification Expenses | | | |
| 15 | 758 Gas Well Royalties | 48,094,359 | 56,313,202 | |
| 16 | 759 Other Expenses | 14,812,355 | 13,139,468 | |
| 17 | 760 Rents | | | |
| 18 | TOTAL Operation (Enter Total of lines 7 thru 17) | 62,906,714 | 69,452,670 | |
| 19 | Maintenance | | | |
| 20 | 761 Maintenance Supervision and Engineering | | | |
| 21 | 762 Maintenance of Structures and Improvements | | | |
| 22 | 763 Maintenance of Producing Gas Wells | | | |
| 23 | 764 Maintenance of Field Lines | | | |
| 24 | 765 Maintenance of Field Compressor Station Equipment | | | |
| 25 | 766 Maintenance of Field Meas. and Reg. Sta. Equipment | | | |
| 26 | 767 Maintenance of Purification Equipment | | | |
| 27 | 768 Maintenance of Drilling and Cleaning Equipment | | | |
| 28 | 769 Maintenance of Other Equipment | | | |
| 29 | TOTAL Maintenance (Enter Total of lines 20 thru 28) | 0 | 0 | |
| 30 | TOTAL Natural Gas Production & Gathering (Total of lines 18 & 29) | 62,906,714 | 69,452,670 | |
| 31 | B2. Products Extraction | | | |
| 32 | Operation | | | |
| 33 | 770 Operation Supervision and Engineering | | | |
| 34 | 771 Operation Labor | | | |
| 35 | 772 Gas Shrinkage | | | |
| 36 | 773 Fuel | | | |
| 37 | 774 Power | | | |
| 38 | 775 Materials | | | |
| 39 | 776 Operation Supplies and Expenses | | | |
| 40 | 777 Gas Processed by Others | | | |
| 41 | 778 Royalties on Products Extracted | | | |
| 42 | 779 Marketing Expenses | | | |
| 43 | 780 Products Purchased for Resale | | | |
| 44 | 781 Variation in Products Inventory | | | |
| 45 | (Less) 782 Extracted Products Used by the Utility - Credit | | | |
| 46 | 783 Rents | | | |
| 47 | TOTAL Operation (Enter Total of lines 33 thru 46) | 0 | 0 | |

| Name of Respondent | | This Report Is: | Date of Report | Year of Report |
|--|---|--|------------------------------|----------------|
| QUESTAR GAS COMPANY | | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | Dec. 31, 2006 |
| GAS OPERATION AND MAINTENANCE EXPENSES (Continued) | | | | |
| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) | |
| B2. Products Extraction (Continued) | | | | |
| 48 | Maintenance | | | |
| 49 | 784 Maintenance Supervision and Engineering | | | |
| 50 | 785 Maintenance of Structures and Improvements | | | |
| 51 | 786 Maintenance of Extraction and Refining Equipment | | | |
| 52 | 787 Maintenance of Pipe Lines | | | |
| 53 | 788 Maintenance of Extracted Products Storage Equipment | | | |
| 54 | 789 Maintenance of Compressor Equipment | | | |
| 55 | 790 Maintenance of Gas Measuring and Reg. Equipment | | | |
| 56 | 791 Maintenance of Other Equipment | | | |
| 57 | TOTAL Maintenance (Enter Total of lines 49 thru 56) | 0 | 0 | |
| 58 | TOTAL Products Extraction (Enter Total of lines 47 and 57) | 0 | 0 | |
| C. Exploration and Development | | | | |
| 60 | Operation | | | |
| 61 | 795 Delay Rentals | | | |
| 62 | 796 Nonproductive Well Drilling | | | |
| 63 | 797 Abandoned Leases | | | |
| 64 | 798 Other Exploration | | | |
| 65 | TOTAL Exploration & Development (Enter Total of lines 61 thru 64) | 0 | 0 | |
| D. Other Gas Supply Expenses | | | | |
| 66 | Operation | | | |
| 67 | 800 Natural Gas Well Head Purchases | 432,238 | 313,536 | |
| 68 | 800.1 Natural Gas Well Head Purchases, Intracompany Transfers | | | |
| 69 | 801 Natural Gas Field Line Purchases | 0 | 0 | |
| 70 | 802 Natural Gas Gasoline Plant Outlet Purchases | 0 | 0 | |
| 71 | 803 Natural Gas Transmission Line Purchases | 412,850,815 | 425,097,969 | |
| 72 | 804 Natural Gas City Gate Purchases | 16,197,589 | 22,298,128 | |
| 73 | 804.1 Liquefied Natural Gas Purchases | | | |
| 74 | 805 Other Gas Purchases | | | |
| 75 | (Less) 805.1 Purchased Gas Cost Adjustments | 79,685,044 | (4,584,935) | |
| 76 | | | | |
| 77 | TOTAL Purchased Gas (Enter Total of lines 67 to 75) | 509,165,686 | 443,124,697 | |
| 78 | 806 Exchange Gas | 0 | 0 | |
| 79 | Purchased Gas Expenses | | | |
| 80 | 807.1 Well Expenses - Purchased Gas | | | |
| 81 | 807.2 Operation of Purchased Gas Measuring Stations | | | |
| 82 | 807.3 Maintenance of Purchased Gas Measuring Stations | | | |
| 83 | 807.4 Purchased Gas Calculations Expenses | | | |
| 84 | 807.5 Other Purchased Gas Expenses | | | |
| 85 | TOTAL Purchased Gas Expenses (Enter Total of lines 80 thru 84) | 0 | 0 | |
| 86 | 808.1 Gas Withdrawn from Storage - Debit | 93,266,134 | 74,823,374 | |
| 87 | (Less) 808.2 Gas Delivered to Storage - Credit | (85,888,083) | (88,009,710) | |
| 88 | 809.1 Withdrawals of Liquefied Natural Gas for Processing - Debit | | | |
| 89 | (Less) 809.2 Deliveries of Natural Gas for Processing - Credit | | | |
| 90 | Gas Used in Utility Operations - Credit | | | |
| 91 | 810 Gas Used for Compressor Station Fuel - Credit | (224,852) | (198,100) | |
| 92 | 811 Gas Used for Products Extraction - Credit | | | |
| 93 | 812 Gas Used for Other Utility Operations - Credit | (1,532,150) | (1,206,348) | |
| 94 | TOTAL Gas Used in Utility Operations - Credit (Lines 91 thru 93) | (1,757,002) | (1,404,448) | |
| 95 | 813 Other Gas Supply Expenses | 179,394,721 | 157,420,227 | |
| 96 | TOTAL Other Gas Supply Exp (Lines 77, 78, 85, 86 thru 89, 94, 95) | 694,181,457 | 585,954,140 | |
| 97 | TOTAL Production Expenses (Total of lines 3, 30, 58, 65 and 96) | 757,088,171 | 655,406,810 | |

| Name of Respondent | | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|--|--|------------------------------------|----------------|
| QUESTAR GAS COMPANY | | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Dec. 31, 2006 |
| GAS OPERATION AND MAINTENANCE EXPENSES (Continued) | | | | |
| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) | |
| 98 | 2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES | | | |
| 99 | A. Underground Storage Expenses | | | |
| 100 | Operation | | | |
| 101 | 814 Operation Supervision and Engineering | | | |
| 102 | 815 Maps and Records | | | |
| 103 | 816 Wells Expenses | | | |
| 104 | 817 Lines Expense | | | |
| 105 | 818 Compressor Station Expenses | | | |
| 106 | 819 Compressor Station Fuel and Power | | | |
| 107 | 820 Measuring and Regulating Station Expenses | | | |
| 108 | 821 Purification Expenses | | | |
| 109 | 822 Exploration and Development | | | |
| 110 | 823 Gas Losses | | | |
| 111 | 824 Other Expenses | | | |
| 112 | 825 Storage Well Royalties | | | |
| 113 | 826 Rents | | | |
| 114 | TOTAL Operation (Enter Total of lines 101 thru 113) | 0 | | 0 |
| 115 | Maintenance | | | |
| 116 | 830 Maintenance Supervision and Engineering | | | |
| 117 | 831 Maintenance of Structures and Improvements | | | |
| 118 | 832 Maintenance of Reservoirs and Wells | | | |
| 119 | 833 Maintenance of Lines | | | |
| 120 | 834 Maintenance of Compressor Station Equipment | | | |
| 121 | 835 Maintenance of Measuring and Regulating Station Equipment | | | |
| 122 | 836 Maintenance of Purification Equipment | | | |
| 123 | 837 Maintenance of Other Equipment | | | |
| 124 | TOTAL Maintenance (Enter Total of lines 116 thru 123) | 0 | | 0 |
| 125 | TOTAL Underground Storage Expenses (Total of lines 114 and 124) | 0 | | 0 |
| 126 | B. Other Storage Expenses | | | |
| 127 | Operation | | | |
| 128 | 840 Operation Supervision and Engineering | | | |
| 129 | 841 Operation Labor and Expenses | | | |
| 130 | 842 Rents | | | |
| 131 | 842.1 Fuel | | | |
| 132 | 842.2 Power | | | |
| 133 | 842.3 Gas Losses | | | |
| 134 | TOTAL Operation (Enter Total of lines 128 thru 133) | 0 | | 0 |
| 135 | Maintenance | | | |
| 136 | 843.1 Maintenance Supervision and Engineering | | | |
| 137 | 843.2 Maintenance of Structures and Improvements | | | |
| 138 | 843.3 Maintenance of Gas Holders | | | |
| 139 | 843.4 Maintenance of Purification Equipment | | | |
| 140 | 843.5 Maintenance of Liquefaction Equipment | | | |
| 141 | 843.6 Maintenance of Vaporizing Equipment | | | |
| 142 | 843.7 Maintenance of Compressor Equipment | | | |
| 143 | 843.8 Maintenance of Measuring and Regulating Equipment | | | |
| 144 | 843.9 Maintenance of Other Equipment | | | |
| 145 | TOTAL Maintenance (Enter Total of lines 136 thru 144) | 0 | | 0 |
| 146 | TOTAL Other Storage Expenses (Enter Total of lines 134 and 145) | 0 | | 0 |

| Name of Respondent | | This Report Is: | Date of Report | Year of Report |
|--|---|--|------------------------------|----------------|
| QUESTAR GAS COMPANY | | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | Dec. 31, 2006 |
| GAS OPERATION AND MAINTENANCE EXPENSES (Continued) | | | | |
| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) | |
| 147 | C. Liquefied Natural Gas Terminaling and Processing Expenses | | | |
| 148 | Operation | | | |
| 149 | 844.1 Operation Supervision and Engineering | | | |
| 150 | 844.2 LNG Processing Terminal Labor and Expenses | | | |
| 151 | 844.3 Liquefaction Processing Labor and Expenses | | | |
| 152 | 844.4 Liquefaction Transportation Labor and Expenses | | | |
| 153 | 844.5 Measuring and Regulation Labor and Expenses | | | |
| 154 | 844.6 Compressor Station Labor and Expenses | | | |
| 155 | 844.7 Communication System Expenses | | | |
| 156 | 844.8 System Control and Load Dispatching | | | |
| 157 | 845.1 Fuel | | | |
| 158 | 845.2 Power | | | |
| 159 | 845.3 Rents | | | |
| 160 | 845.4 Demurrage Charges | | | |
| 161 | (Less) 845.5 Wharfage Receipts - Credit | | | |
| 162 | 845.6 Processing Liquefied or Vaporized Gas by Others | | | |
| 163 | 846.1 Gas Losses | | | |
| 164 | 846.2 Other Expenses | | | |
| 165 | TOTAL Operation (Enter Total of lines 149 thru 164) | 0 | | 0 |
| 166 | Maintenance | | | |
| 167 | 847.1 Maintenance Supervision and Engineering | | | |
| 168 | 847.2 Maintenance of Structures and Improvements | | | |
| 169 | 847.3 Maintenance of LNG Processing Terminal Equipment | | | |
| 170 | 847.4 Maintenance of LNG Transportation Equipment | | | |
| 171 | 847.5 Maintenance of Measuring and Regulating Equipment | | | |
| 172 | 847.6 Maintenance of Compressor Station Equipment | | | |
| 173 | 847.7 Maintenance of Communication Equipment | | | |
| 174 | 847.8 Maintenance of Other Equipment | | | |
| 175 | TOTAL Maintenance (Enter Total of lines 167 thru 174) | 0 | | 0 |
| 176 | TOTAL Liquefied Nat Gas Terminaling & Process Exp (Lines 165 & 175) | 0 | | 0 |
| 177 | TOTAL Natural Gas Storage (Enter Total of lines 125, 146 and 176) | 0 | | 0 |
| 178 | 3. TRANSMISSION EXPENSES | | | |
| 179 | Operation | | | |
| 180 | 850 Operation Supervision and Engineering | | | |
| 181 | 851 System Control and Load Dispatching | | | |
| 182 | 852 Communication System Expenses | | | |
| 183 | 853 Compressor Station Labor and Expenses | | | |
| 184 | 854 Gas for Compressor Station Fuel | | | |
| 185 | 855 Other Fuel and Power for Compressor Stations | | | |
| 186 | 856 Mains Expenses | | | |
| 187 | 857 Measuring and Regulating Station Expenses | | | |
| 188 | 858 Transmission and Compression of Gas by Others | 62,916,629 | | 63,361,965 |
| 189 | 859 Other Expenses | | | |
| 190 | 860 Rents | | | |
| 191 | TOTAL Operation (Enter Total of lines 180 thru 190) | 62,916,629 | | 63,361,965 |

| Name of Respondent QUESTAR GAS COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
|--|--|---|--------------------------------|---------------------------------|
| GAS OPERATION AND MAINTENANCE EXPENSES (Continued) | | | | |
| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) | |
| 3. TRANSMISSION EXPENSES (Continued) | | | | |
| 192 | Maintenance | | | |
| 193 | 861 Maintenance Supervision and Engineering | | | |
| 194 | 862 Maintenance of Structures and Improvements | | | |
| 195 | 863 Maintenance of Mains | | | |
| 196 | 864 Maintenance of Compressor Station Equipment | | | |
| 197 | 865 Maintenance of Measuring and Reg. Station Equipment | | | |
| 198 | 866 Maintenance of Communication Equipment | | | |
| 199 | 867 Maintenance of Other Equipment | | | |
| 200 | TOTAL Maintenance (Enter Total of lines 193 thru 199) | 0 | 0 | |
| 201 | TOTAL Transmission Expenses (Enter Total of lines 191 and 200) | 62,916,629 | 63,361,965 | |
| 4. DISTRIBUTION EXPENSES | | | | |
| 203 | Operation | | | |
| 204 | 870 Operation Supervision and Engineering | 16,582,107 | 15,108,471 | |
| 205 | 871 Distribution Load Dispatching | 2,065,743 | 1,898,809 | |
| 206 | 872 Compressor Station Labor and Expenses | 866 | 4,493 | |
| 207 | 873 Compressor Station Fuel and Power | 224,852 | 198,108 | |
| 208 | 874 Mains and Services Expenses | 6,303,291 | 5,141,834 | |
| 209 | 875 Measuring and Regulating Station Expenses - General | 2,194,256 | 2,290,277 | |
| 210 | 876 Measuring and Regulating Station Expenses - Industrial | | | |
| 211 | 877 Measuring & Regulating Station Exp - City Gate Check Station | | | |
| 212 | 878 Meter and House Regulator Expenses | 459,524 | 438,022 | |
| 213 | 879 Customer Installations Expenses | 242,942 | 329,539 | |
| 214 | 880 Other Expenses | 8,058,191 | 9,616,172 | |
| 215 | 881 Rents | 73,711 | 122,204 | |
| 216 | TOTAL Operation (Enter Total of lines 204 thru 215) | 36,205,482 | 35,147,928 | |
| 217 | Maintenance | | | |
| 218 | 885 Maintenance Supervision and Engineering | 457,005 | 467,114 | |
| 219 | 886 Maintenance of Structures and Improvements | 75,594 | 83,893 | |
| 220 | 887 Maintenance of Mains | 3,172,145 | 1,829,214 | |
| 221 | 888 Maintenance of Compressor Station Equipment | 413,725 | 23,744 | |
| 222 | 889 Maintenance of Meas. and Reg. Sta. Equip. - General | 249,981 | 198,519 | |
| 223 | 890 Maintenance of Meas. and Reg. Sta. Equip. - Industrial | | | |
| 224 | 891 Maint. of Meas. & Reg. Sta. Equip. - City Gate Check Station | | | |
| 225 | 892 Maintenance of Services | 4,691,166 | 4,305,511 | |
| 226 | 893 Maintenance of Meters and House Regulators | 386,176 | 281,982 | |
| 227 | 894 Maintenance of Other Equipment | 0 | 0 | |
| 228 | TOTAL Maintenance (Enter Total of lines 218 thru 227) | 9,445,792 | 7,189,978 | |
| 229 | TOTAL Distribution Expenses (Enter Total of lines 216 and 228) | 45,651,275 | 42,337,906 | |
| 5. CUSTOMER ACCOUNTS EXPENSES | | | | |
| 231 | Operation | | | |
| 232 | 901 Supervision | 1,129,463 | 1,280,089 | |
| 233 | 902 Meter Reading Expenses | 2,253,385 | 2,628,848 | |
| 234 | 903 Customer Records and Collection Expenses | 17,733,000 | 17,484,908 | |
| 235 | 904 Uncollectible Accounts | 4,751,721 | 8,549,603 | |
| 236 | 905 Miscellaneous Customer Accounts Expenses | 11 | 13 | |
| 237 | TOTAL Customer Accounts Expenses (Total of lines 232 thru 236) | 25,867,581 | 29,943,460 | |

| Name of Respondent QUESTAR GAS COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
|--|---|---|--------------------------------|---------------------------------|
| GAS OPERATION AND MAINTENANCE EXPENSES (Continued) | | | | |
| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) | |
| 238 | 6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES | | | |
| 239 | Operation | | | |
| 240 | 907 Supervision | 212,564 | 163,664 | |
| 241 | 908 Customer Assistance Expenses | 1,783,183 | 1,739,111 | |
| 242 | 909 Informational and Instructional Expenses | 1,414,155 | 1,055,928 | |
| 243 | 910 Miscellaneous Customer Service and Informational Expenses | 0 | 0 | |
| 244 | TOTAL Customer Service & Information Expenses (Lines 240 thru 243) | 3,409,902 | 2,958,703 | |
| 245 | 7. SALES EXPENSES | | | |
| 246 | Operation | | | |
| 247 | 911 Supervision | | | |
| 248 | 912 Demonstrating and Selling Expenses | | | |
| 249 | 913 Advertising Expenses | | | |
| 250 | 916 Miscellaneous Sales Expenses | | | |
| 251 | TOTAL Sales Expenses (Enter Total of lines 247 thru 250) | 0 | 0 | |
| 252 | 8. ADMINISTRATIVE AND GENERAL EXPENSES | | | |
| 253 | Operation | | | |
| 254 | 920 Administrative and General Salaries | 22,163,854 | 21,101,026 | |
| 255 | 921 Office Supplies and Expenses | 14,251,388 | 13,816,044 | |
| 256 | (Less) (922) Administrative Expenses Transferred - Cr. | (3,456,143) | (3,487,677) | |
| 257 | 923 Outside Services Employed | 2,524,826 | 1,930,942 | |
| 258 | 924 Property Insurance | 1,194,549 | 1,047,410 | |
| 259 | 925 Injuries and Damages | 49,632 | 25,224 | |
| 260 | 926 Employee Pensions and Benefits | 1,045,897 | 566,371 | |
| 261 | 927 Franchise Requirements | | | |
| 262 | 928 Regulatory Commission Expenses | 0 | 298 | |
| 263 | (Less) (929) Duplicate Charges - Cr. | | | |
| 264 | 930.1 General Advertising Expenses | 0 | 0 | |
| 265 | 930.2 Miscellaneous General Expenses | 2,437,845 | 2,489,483 | |
| 266 | 931 Rents | 1,687,745 | 1,762,805 | |
| 267 | TOTAL Operation (Enter Total lines 254 thru 266) | 41,899,593 | 39,251,926 | |
| 268 | Maintenance | | | |
| 269 | 935 Maintenance of General Plant | 0 | 0 | |
| 270 | TOTAL Administrative and General Exp (Total of lines 267 and 269) | 41,899,593 | 39,251,926 | |
| 271 | TOTAL Gas O. & M. Exp (Lines 97,177,201,229,237,244,251 and 270) | 936,833,151 | 833,260,770 | |
| NUMBER OF GAS DEPARTMENT EMPLOYEES | | | | |
| 1. The data on number of employees should be reported for the payroll period ending nearest October 31, or any payroll period ending 60 days before or after October 31. 2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction | | employees in a footnote. 3. The number of employee assignable to the gas department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department from joint functions. | | |
| 1. | Payroll Period Ended (Date) | 12/31/06 | | |
| 2. | Total Regular Full-Time Employees | 1,119 | | |
| 3. | Total Part-Time and Temporary Employees | 55 | | |
| 4. | Total Employees | 1,174 | | |

| | | | |
|---|---|--------------------------------|---------------------------------|
| Name of Respondent QUESTAR GAS COMPANY | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
|---|---|--------------------------------|---------------------------------|

EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas)

1. Report below particulars (details) concerning the gas volumes and related dollar amounts of natural gas exchange transactions during the year. Minor transactions (less than 100,000 Mcf) may be grouped.
 2. Also give the particulars (details) called for concerning each natural gas exchange where consideration

| Line No. | Name of Company (Designate associated companies with an asterisk) (a) | Exchange Gas Received | | |
|----------|---|--|----------------|---|
| | | Point of Receipt (City, state, etc.) (b) | Dth (c) | Debit (Credit) Account 242 (d) |
| 1 | NO ACTIVITY IN 2006 | | | |
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| 45 | TOTAL | | 0 | 0 |

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|---|----------------|---|--|---|---|
| Name of Respondent QUESTAR GAS COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
| EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas) (Continued) | | | | | |
| was received or paid in performance of gas exchange services. | | | 4. Indicate points of receipt and delivery of gas so that they may be readily identified on a map of the respondent's pipeline system. | | |
| 3. List individually net transactions occurring during the year for each rate schedule. | | | | | |
| Exchange Gas Delivered | | | Excess | | |
| Point of Delivery (City, state, etc.) (e) | Dth (f) | Debit (Credit) Account 174 (g) | Dth Received or Delivered (h) | Debit (Credit) Account 806 (i) | Line No. |
| | | NO ACTIVITY IN 2006 | | | 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 |
| | 0 | 0 | 0 | 0 | 45 |

| | | | |
|---|--|--------------------------------|---------------------------------|
| Name of Respondent QUESTAR GAS COMPANY | This Report Is: (1) X An Original (2) A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
|---|--|--------------------------------|---------------------------------|

EXCHANGED GAS TRANSACTIONS (Account 806, Exchange Gas) (Continued)

5. Furnish any additional explanations needed to further explain the accounting for exchange gas transactions.

6. Report the pressure base of measurement of gas volumes at 14.73 psia at 60 F.

| Line No. | Name of Company (Designate associated companies with an asterisk) (a) | Charges Paid or Payable by Respondent | | Revenues Received or Receivable by Respondent | | FERC Tariff Rate Schedule Identification (n) |
|----------|---|---------------------------------------|----------------|---|----------------|---|
| | | Amount (j) | Account (k) | Amount (l) | Account (m) | |
| 1 | NO ACTIVITY IN 2006 | | | | | |
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| 43 | | | | | | |
| 44 | | | | | | |
| 45 | TOTAL | 0 | | 0 | | |

| Name of Respondent QUESTAR GAS COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | | Year of Report Dec. 31, 2006 | |
|---|---|---|-----------------------|---|-----------------------|---------------------------------|--|
| GAS USED IN UTILITY OPERATIONS | | | | | | | |
| 1. Report below details of credits during the year to Accounts 810, 811 and 812 | | | | 2. If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in columns (d). | | | |
| Line No. | Purpose for Which Gas Was Used (a) | Account Charged (b) | Natural Gas | | Manufactured Gas | | |
| | | | Gas Used (Dth) (c) | Amount of Credit (in dollars) (d) | Gas Used (Dth) (f) | Amount of Credit (g) | |
| 1 | 810 Gas used for Compressor Station Fuel-Cr | 401 | 30,011 | 224,852 | | | |
| 2 | 811 Gas used for Products Extraction-Cr | * | | | | | |
| 3 | Gas Shrinkage and Other Usage in Respndt's Own Proc. | | | | | | |
| 4 | Gas Shrinkage, Etc. for Respdt's Gas Processed by Others | | | | | | |
| 5 | 812 Gas used for Other Util. Opers-Cr (Rpt sep. for each prin. use. Group minor uses) | | | | | | |
| 6 | Distribution & General | 401 | 190,496 | 1,532,150 | | | |
| 7 | | | | | | | |
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| 16 | | | | | | | |
| 17 | | | | | | | |
| 18 | * Questar Gas does not use | | | | | | |
| 19 | Acct. 811 | | | | | | |
| 20 | | | | | | | |
| 21 | | | | | | | |
| 22 | | | | | | | |
| 23 | | | | | | | |
| 24 | | | | | | | |
| 25 | TOTAL | | 220,507 | 1,757,002 | | | |

| Name of Respondent | | This Report Is: | Date of Report | Year of Report |
|--|---|--|----------------|----------------|
| QUESTAR GAS COMPANY | | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | Dec. 31, 2006 |
| TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858) | | | | |
| <p>1. Report below particulars (details) concerning gas transported or compressed for respondent by others equalling more than 1,000,000 Mcf (Bcf) and amounts of payments for such services during the year. Minor items (less than 1,000,000 Mcf) must be grouped.</p> <p>2. In column (a) give name of companies to which payments were made, points of delivery and receipt of gas, names of companies to which gas was delivered and from which</p> | | | | |
| Line No. | Name of Company and Description of Service Performed (Designate associated companies with an asterisk) (a) | Distance Transported (in miles) (b) | | |
| 1 | | | | |
| 2 | Amoco / BP Energy | Various | | |
| 3 | Kern River transports from Amoco to Mountain Fuel's City Gates. | | | |
| 4 | | | | |
| 5 | Cheveron/Texaco | 2005 Price Adjustment Only | | |
| 6 | Prior Period Adjustment and Exchange Differential | Various | | |
| 7 | | | | |
| 8 | Duke | Various | | |
| 9 | | | | |
| 10 | | | | |
| 11 | Wexpro * | Various | | |
| 12 | Transportation Reimbursement on PPMU Gas | | | |
| 13 | | | | |
| 14 | Kern River | Various | | |
| 15 | | | | |
| 16 | | | | |
| 17 | Questar Pipeline Company * | Various | | |
| 18 | | | | |
| 19 | | | | |
| 20 | C.I.G. | Various | | |
| 21 | | | | |
| 22 | | | | |
| 23 | Questar Energy Trading | Various | | |
| 24 | URC Reimbursement to QGC for Trans of PPMU Exchange | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | Northwest Pipeline | Various | | |
| 28 | Firm Transportation | | | |
| 29 | | | | |
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| 37 | | | | |
| 38 | ** The Company does not publicly disclose individual customer account data. This data is available to regulatory personnel under appropriate protective orders. | | | |
| 39 | | | | |
| 40 | | | | |
| 41 | *** Gas received differs from gas delivered due to transmission loss. | | | |
| 42 | | | | |
| 43 | TOTAL | | | |

| | | | |
|--|---|--------------------------------|---------------------------------|
| Name of Respondent QUESTAR GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
|--|---|--------------------------------|---------------------------------|

COMPRESSOR STATIONS

1. Report below particulars (details) concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations. such stations are used. Relatively small field compressor stations may be grouped by production areas. Show the number of stations grouped. Designate any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership, if jointly owned.

2. For column (a), indicate the production areas where

| Line No. | Name of Station and Location (a) | Number of Employees (b) | Plant Cost (c) |
|----------|---|--------------------------------|-----------------------|
| 1 | <u>Distribution Compressor Stations</u> | | |
| 2 | | | |
| 3 | <u>Utah</u> | | |
| 4 | Weber County | | |
| 5 | J. W. Allen | | 1,180,183 |
| 6 | | | |
| 7 | Salt Lake County | | |
| 8 | Lark Station | | 1,002,422 |
| 9 | | | |
| 10 | Sanpete County | | |
| 11 | Indianola | | 1,765,311 |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | <u>Total Distribution</u> | | 3,947,916 |
| 16 | | | |
| 17 | | | |
| 18 | <u>Production and Gathering</u> | | |
| 19 | Ace Compressor Plant | | 29,304 |
| 20 | Birch Creek #1 | | 288,443 |
| 21 | Birch Creek #2 | | 39,943 |
| 22 | <u>Total Production and Gathering</u> | | 357,691 |
| 23 | <u>Total</u> | | 4,305,607 |
| 24 | | | |
| 25 | | | |
| 26 | | | |
| 27 | | | |
| 28 | | | |
| 29 | | | |
| 30 | | | |
| 31 | | | |
| 32 | | | |
| 33 | * Records not available | | |
| 34 | A - Fuel or power (d) and Gas for Compressor Fuel (f) is supplied by producers where it is used upstream of delivery point. | | |
| 35 | | | |
| 36 | B - Compressor was only run for testing purposes. | | |
| 37 | | | |
| 38 | | | |

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|---|---|--------------------------------|---------------------------------|
| Name of Respondent QUESTAR GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
|---|---|--------------------------------|---------------------------------|

COMPRESSOR STATIONS (Continued)

Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into opera-

tion during the year and show in a footnote the size of each such unit, and the date each such unit was placed in operation. 3. For column(d), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.

| Expenses (Except depreciation and taxes) | | Gas for Compressor Fuel Dth | Operation Data | | | Line No. |
|--|--------------|-----------------------------|--|--|-----------------------------|----------|
| Fuel or Power (d) | Other (e) | | Total Compressor Hours of Operation During Year (g) | No of Compr. Operated at Time of Station Peak (h) | Date of Station Peak (i) | |
| | 3,424 | | 1 | 1 | 09/12/06 | 1 |
| | 7,899 | | 1 | 0 | 05/17/06 | 2 |
| 166,719 | 4,618 | 22,248 | 5,057 | 1 | 11/30/06 | 3 |
| 166,719 | 15,941 | 22,248 | 5,059 | 2 | | 4 |
| A | | A | * | * | * | 5 |
| A | | A | * | * | * | 6 |
| A | | A | * | * | * | 7 |
| 166,719 | 15,941 | 22,248 | 5,059 | 2 | | 8 |
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|---|---|--------------------------------|---------------------------------|
| Name of Respondent QUESTAR GAS COMPANY | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
|---|---|--------------------------------|---------------------------------|

GAS STORAGE PROJECTS

1. Report particulars (details) for total gas storage projects.
2. Total storage plant (column b) should agree with amounts reported by the respondent in Acct's 350.1 to 364.8 inclusive (pages 206-207).

3. Give particulars (details) of any gas stored for the benefit of another company under a gas exchange arrangement or on basis of purchase and resale to other company. Designate with an asterisk if other company is an associated company.

| Line No. | Item (a) | Total Amount (b) |
|----------|---|------------------|
| 1 | Natural Gas Storage Plant | |
| 2 | Land and Land Rights | |
| 3 | Structures and Improvements | |
| 4 | Storage Wells and Holders | |
| 5 | Storage Lines | |
| 6 | Other Storage Equipment | |
| 7 | TOTAL (Enter Total of Lines 2 Thru 6) | |
| 8 | Storage Expenses | |
| 9 | Operation | |
| 10 | Maintenance | |
| 11 | Rents | |
| 12 | TOTAL (Enter Total of Lines 9 Thru 11) | |
| 13 | Storage Operations (In Dth) | |
| 14 | Gas Delivered to Storage | |
| 15 | January | 134,000 |
| 16 | February | 471,250 |
| 17 | March | 274,255 |
| 18 | April | 1,353,907 |
| 19 | May | 2,082,306 |
| 20 | June | 2,020,429 |
| 21 | July | 3,597,730 |
| 22 | August | 2,390,054 |
| 23 | September | 1,978,283 |
| 24 | October | 1,942,120 |
| 25 | November | 1,475,349 |
| 26 | December | 635,214 |
| 27 | TOTAL (Enter Total of Lines 15 Thru 26) | 18,354,897.00 |
| 28 | Gas Withdrawn from Storage | |
| 29 | January | 2,201,000 |
| 30 | February | 2,950,458 |
| 31 | March | 2,188,346 |
| 32 | April | 1,498,866 |
| 33 | May | 309,422 |
| 34 | June | 146,453 |
| 35 | July | 1,001,684 |
| 36 | August | 833 |
| 37 | September | 1,193,183 |
| 38 | October | 1,429,367 |
| 39 | November | 1,671,417 |
| 40 | December | 3,635,502 |
| 41 | TOTAL (Enter Total of Lines 29 Thru 40) | 18,226,531.00 |

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|---|---|--------------------------------|---------------------------------|
| Name of Respondent QUESTAR GAS COMPANY | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
|---|---|--------------------------------|---------------------------------|

GAS STORAGE PROJECTS (Continued)

| Line No. | Item (a) | Total Amount (b) |
|----------|---|---------------------|
| | Storage Operations (In Dth) | |
| 42 | Top or Working Gas End of Year | 10,461,855 |
| 43 | Cushion Gas (Including Native Gas) | 0 |
| 44 | Total Gas in Reservoir (Enter Total of Line 42 and Line 43) | 10,461,855 |
| 45 | Certified Storage Capacity | |
| 46 | Number of Injection - Withdrawal Wells | |
| 47 | Number of Observation Wells | |
| 48 | Maximum Day's Withdrawl from Storage | |
| 49 | Date of Maximum Days' Withdrawal | |
| 50 | LNG Terminal Companies (In Mcf) | |
| 51 | Number of Tanks | |
| 52 | Capacity of Tanks | |
| 53 | LNG Volumes | |
| 54 | a) Received at "Ship Rail" | |
| 55 | b) Transferred to Tanks | |
| 56 | c) Withdrawn from Tanks | |
| 57 | d) "Boil Off" Vaporization Loss | |
| 58 | e) Converted to Mcf at Tailgate of Terminal | |

Transmission Lines

1. Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year.
2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (b) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.
3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated.
4. Report the number of miles of pipe to one decimal point.

| Line No. | Designation (Identification) of Line or Group of Lines (a) | * (b) | Total Miles of Pipe (c) |
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Name of Respondent

Questar Gas Company

This Report Is:

- (1) An Original
 (2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report

Dec 31, 2006

Transmission System Peak Deliveries

1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the heating season overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page. Add rows as necessary to report all data. Number additional rows 6.01, 6.02, etc.

| Line No. | Description | Dth of Gas Delivered to Interstate Pipelines (b) | Dth of Gas Delivered to Others (c) | Total (b) + (c) (d) |
|----------|--|--|------------------------------------|---------------------|
| | SECTION A: SINGLE DAY PEAK DELIVERIES | | | |
| 1 | | | | |
| 2 | Volumes of Gas Transported | | | |
| 3 | No-Notice Transportation | | | |
| 4 | Other Firm Transportation | | | |
| 5 | Interruptible Transportation | | | |
| 6 | | | | |
| 7 | TOTAL | | | |
| 8 | Volumes of gas Withdrawn from Storage under Storage Contract | | | |
| 9 | No-Notice Storage | | | |
| 10 | Other Firm Storage | | | |
| 11 | Interruptible Storage | | | |
| 12 | | | | |
| 13 | TOTAL | | | |
| 14 | Other Operational Activities | | | |
| 15 | Gas Withdrawn from Storage for System Operations | | | |
| 16 | Reduction in Line Pack | | | |
| 17 | | | | |
| 18 | TOTAL | | | |
| 19 | SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES | | | |
| 20 | | | | |
| 21 | Volumes of Gas Transported | | | |
| 22 | No-Notice Transportation | | | |
| 23 | Other Firm Transportation | | | |
| 24 | Interruptible Transportation | | | |
| 25 | | | | |
| 26 | TOTAL | | | |
| 27 | Volumes of Gas Withdrawn from Storage under Storage Contract | | | |
| 28 | No-Notice Storage | | | |
| 29 | Other Firm Storage | | | |
| 30 | Interruptible Storage | | | |
| 31 | | | | |
| 32 | TOTAL | | | |
| 33 | Other Operational Activities | | | |
| 34 | Gas Withdrawn from Storage for System Operations | | | |
| 35 | Reduction in Line Pack | | | |
| 36 | | | | |
| 37 | TOTAL | | | |

PAGE NOT APPLICABLE

Name of Respondent

Questar Gas Company

This Report Is:

(1) An Original

(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report

Dec 31, 2006

Auxiliary Peaking Facilities

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

| Line No. | Location of Facility (a) | Type of Facility (b) | Maximum Daily Delivery Capacity of Facility Dth (c) | Cost of Facility (in dollars) (d) | Was Facility Operated on Day of Highest Transmission Peak Delivery? |
|----------|-----------------------------|-------------------------|--|--------------------------------------|---|
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| Name of Respondent QUESTAR GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 | |
|--|---|---|---|----------|
| TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858) (Continued) | | | | |
| received. Points of delivery and receipt should be so designated that they can be identified readily on map of respondent's pipeline system. 3. If the Mcf of gas received differs from the Mcf | | delivered, explain in a footnote the reason for difference, i.e., uncompleted deliveries, allowance for transmission loss, etc. | | |
| Dth of Gas Delivered (c) | Dth of Gas Received (d) | Amount of Payment (in dollars) (e) | Amount per Dth of Gas Received (in cents) (f) | Line No. |
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| 128,058,237 | 129,876,508 | 62,916,629 | 48.443 | 43 |

| Name of Respondent QUESTAR GAS COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Dec. 31, 2006 | Year of Report Dec. 31, 2006 |
|---|-------------------------------------|---|---|---------------------------------|
| OTHER GAS SUPPLY EXPENSES (Account 813) | | | | |
| Report other gas supply expenses by descriptive titles which expenses separately. Indicate the functional classification clearly indicate the nature of such expenses. Show maintenance and purpose of property to which any expenses relate. | | | | |
| Line No. | Description (a) | Amount (in dollars) (b) | | |
| 1 | Storage Services | 13,970,132 | | |
| 2 | Hedging Costs | 3,600,593 | | |
| 3 | Gas Processing | 865,849 | | |
| 4 | Operator Service Agreement | 150,144,884 | | |
| 5 | Company Owned Production Costs (WY) | 80,711 | | |
| 6 | Gas Costs - CO2 Gas Processing (UT) | 4,929,796 | | |
| 7 | Gas Costs - CO2 Gas Processing (WY) | 179,627 | | |
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| 49 | | | | |
| 50 | TOTAL | 173,771,591 | | |

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|---|---|---|---|---------------------------------|
| Name of Respondent QUESTAR GAS COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Dec. 31, 2006 | Year of Report Dec. 31, 2006 |
| MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Gas) | | | | |
| 1 | Industry association dues | | | |
| 2 | Experimental and general research expenses | | | |
| 3 | Publishing and distributing information and reports to stockholders; trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent | | | |
| 4 | Other expenses (items of \$5,000 or more must be listed separately in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Amounts of less than \$5,000 may be grouped by classes if the number of items so grouped is shown) | | | |
| 5 | <u>DIRECTORS FEES & EXPENSE</u> | | <u>AMOUNT</u> | |
| 6 | | | | |
| 7 | | | | |
| 8 | R. D. Cash | | 189 | |
| 9 | W. W. Hawkins | | 470 | |
| 10 | D. L. Leavitt | | 1,875 | |
| 11 | G. G. Michael | | 3,505 | |
| 12 | H. H. Simmons | | 2,819 | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | 8,858 |
| 17 | | | | |
| 18 | American Gas Association | | | 242,209 |
| 19 | | | | |
| 20 | American Red Cross | | | 150,000 |
| 21 | | | | |
| 22 | Directors Insurance | | | 415,067 |
| 23 | | | | |
| 24 | Research & Development | | | 98,255 |
| 25 | | | | |
| 26 | Directors/Officers Deferred Stock Revaluation | | | 80,800 |
| 27 | | | | |
| 28 | R & D Delta Funds | | | 1,442,400 |
| 29 | | | | |
| 30 | Miscellaneous | | | 255 |
| 31 | | | | |
| 32 | | | | |
| 33 | | | | |
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| 37 | | | | |
| 38 | | | | |
| 39 | | | | |
| 40 | TOTAL | | | 2,437,845 |

| Name of Respondent QUESTAR GAS COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Month of Report Dec. 31, 2006 |
|--|--|---|--|--|
| DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) | | | | |
| 1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown. | | the intervals between the report years (1971, 1974, and every fifth year thereafter). | | |
| 2. Report all available information called for in Section B for the report year 1971, 1974 and every fifth year thereafter. Report only annual changes in | | Report in column (b) all depreciable plant balances to which rates are applied and show a composite total (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate at the bottom of Section B the | | |
| Section A. Summary of Depreciation, Depletion, and Amortization Charges | | | | |
| Line No. | Functional Classification (a) | Depreciation Expense (Account 403) (b) | Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (c) | Amortization of Underground Storage Land and Land Rights (Account 404.2) (d) |
| 1 | Intangible plant | | | |
| 2 | Production plant, manufactured gas | | | |
| 3 | Production and gathering plant, natural gas | 1,216,947 | 31,107 | |
| 4 | Products extraction plant | | | |
| 5 | Underground gas storage plant | | | |
| 6 | Other storage plant | | | |
| 7 | Base load LNG terminating and processing plant | | | |
| 8 | Transmission plant | | | |
| 9 | Distribution plant | 32,231,970 | 0 | |
| 10 | General plant | 7,368,857 | 0 | |
| 11 | Common plant-gas | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
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| 23 | | | | |
| 24 | | | | |
| 25 | TOTAL | 40,817,774 | 31,107 | 0 |

| Name of Respondent QUESTAR GAS COMPANY | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
|---|---|---|--|---------------------------------|
| DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (Continued) | | | | |
| manner in which column (b) balances are obtained. If average balances, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation | | | to estimated gas reserves. 3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related. | |
| Section A. Summary of Depreciation, Depletion, and Amortization Charges | | | | |
| Amortization of Other Limited-term Gas plant (Account 404.3) (e) | Amortization of Other Gas Plant (Account 405) (f) | Total (g) | Functional Classification (a) | Line No. |
| | | | Intangible plant | 1 |
| | | | Production plant, manufactured gas | 2 |
| 0 | | 1,248,054 | Production and gathering plant, natural gas | 3 |
| | | | Products extraction plant | 4 |
| | | | Underground gas storage plant | 5 |
| | | | Other storage plant | 6 |
| | | | Base load LNG terminating and processing plant | 7 |
| | | | Transmission plant | 8 |
| 0 | | 32,231,970 | Distribution plant | 9 |
| 0 | | 7,368,857 | General plant | 10 |
| | | | Common plant-gas | 11 |
| | | | | 12 |
| | | | | 13 |
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| | | | | 22 |
| | | | | 23 |
| | | | | 24 |
| 0 | 0 | 40,848,881 | TOTAL | 25 |

| Name of Respondent | | This Report Is: | Date of Report | Year of Report |
|--|----------------------------------|---|---|----------------|
| QUESTAR GAS COMPANY | | (1) * An Original (2) A Resubmission | (Mo, Da, Yr) | Dec. 31, 2006 |
| DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Continued) | | | | |
| Section B. Factors Used in Estimating Depreciation Charges | | | | |
| Line No. | Functional Classification (a) | Depreciation Plant Base (Thousands) (b) | Applied Depr. Rate(s) (Percent) (c) | |
| 1 | Production and Gathering Plant | | | |
| 2 | Offshore | | | |
| 3 | Onshore | 83,250 | \$.109 per MCF 3% to 10% | |
| 4 | Underground Gas Storage Plant | | | |
| 5 | Transmission Plant | | | |
| 6 | Offshore | | | |
| 7 | Onshore | | | |
| 8 | General Plant | 121,516 | 2.5% to 25% | |
| 9 | | | | |
| 10 | | | | |
| Notes to Depreciation, Depletion and Amortization of Gas Plant | | | | |
| Amortization and Depletion of Producing and Land Rights Account 4041 | | | | |
| Basis for Amortization - Unit of Production | | | | |
| Basis for Amortization - Estimated service life | | | | |

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| Name of Respondent QUESTAR GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
|--|---|--------------------------------|---------------------------------|

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

(a) Miscellaneous Amortization (Account 425)-- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions--Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430)--For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431)--Report details including the amount and interest rate for other interest charges incurred during the year.

| Line No. | Item (a) | Amount (b) |
|----------|--|------------|
| 1 | <u>Miscellaneous Amortization - Account 425</u> | |
| 2 | Gas Plant Aquisition Adjustments - Account 425 | 0 |
| 3 | | |
| 4 | Total Account 425 | 0 |
| 5 | | |
| 6 | <u>Miscellaneous Other Income Deductions - Account 426</u> | |
| 7 | | |
| 8 | Donations - Account 426.1 | 289,758 |
| 9 | Life Insurance - Account 426.2 | 0 |
| 10 | Expenditures for Certain Civic, Political & Related Activities - Account 426.4 | 0 |
| 11 | Other Donations, Dues, Etc. - Account 426.5 | 0 |
| 12 | Appliance Financing Program - Revenue and Expenses - Account 426.8 | 0 |
| 13 | | |
| 14 | Total Account 426 | 289,758 |
| 15 | | |
| 16 | | |
| 17 | <u>Interest on Debt to Associated Companies - Account 430</u> | |
| 18 | Questar Corporation | 378,195 |
| 19 | | |
| 20 | Total Account 430 | 378,195 |
| 21 | | |
| 22 | | |
| 23 | <u>Other Interest Expense - Account 431</u> | |
| 24 | Interest on Gas Balance Account | 793,564 |
| 25 | Bank Service Charges and other Miscellaneous Interest Charges | 1,137,992 |
| 26 | | |
| 27 | Total Account 431 | 1,931,556 |
| 28 | | |
| 29 | | |
| 30 | | |
| 31 | | |
| 32 | | |
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| Name of Respondent QUESTAR GAS COMPANY | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Dec. 31, 2006 | Year of Report Dec. 31, 2006 |
|--|---|---|---------------------------------|

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 74.01, 74.02, etc.

| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll Charged for Clearing Accounts (c) | Total (d) |
|----------|--|---------------------------------|---|------------|
| 1 | Electric | | | |
| 2 | Operation | | | |
| 3 | Production | | | |
| 4 | Transmission | | | |
| 5 | Distribution | | | |
| 6 | Customer Accounts | | | |
| 7 | Customer Service and Informational | | | |
| 8 | Sales | | | |
| 9 | Administrative and General | | | |
| 10 | TOTAL Operation (Total of lines 3 thru 9) | | | |
| 11 | Maintenance | | | |
| 12 | Production | | | |
| 13 | Transmission | | | |
| 14 | Distribution | | | |
| 15 | Administrative and General | | | |
| 16 | TOTAL Maintenance (Total of lines 12 thru 15) | | | |
| 17 | Total Operation and Maintenance | | | |
| 18 | Production (Total of lines 3 and 12) | | | |
| 19 | Transmission (Total of lines 4 and 13) | | | |
| 20 | Distribution (Total of lines 5 and 14) | | | |
| 21 | Customer Accounts (Line 6) | | | |
| 22 | Customer Service and Informational (Line 7) | | | |
| 23 | Sales (Line 8) | | | |
| 24 | Administrative and General (Total of lines 9 and 15) | | | |
| 25 | TOTAL Operation and Maintenance (Total of lines 18 thru 24) | | | |
| 26 | Gas | | | |
| 27 | Operation | | | |
| 28 | Production-Manufactured Gas | | | |
| 29 | Production-Natural Gas (Including Exploration and Development) | | | |
| 30 | Other Gas Supply | | | |
| 31 | Storage, LNG Terminaling and Processing | | | |
| 32 | Transmission | | | |
| 33 | Distribution | 17,032,422 | | 17,032,422 |
| 34 | Customer Accounts | 10,330,056 | | 10,330,056 |
| 35 | Customer Service and Informational | 7,480,774 | | 7,480,774 |
| 36 | Sales | | | |
| 37 | Administrative and General (See Note A) | 11,574,764 | 2,615,614 | 14,190,378 |
| 38 | TOTAL Operation (Total of lines 28 thru 37) | 46,418,017 | 2,615,614 | 49,033,631 |
| 39 | Maintenance | | | |
| 40 | Production-Manufactured Gas | | | |
| 41 | Production-Natural Gas (Including Exploration and Development) | | | |
| 42 | Other Gas Supply | | | |
| 43 | Storage, LNG Terminaling and Processing | | | |
| 44 | Transmission | | | |
| 45 | Distribution | 4,931,317 | | 4,931,317 |
| 46 | Administrative and General | | | |
| 47 | TOTAL Maintenance (Total of lines 40 thru 46) | 4,931,317 | | 4,931,317 |

| Name of Respondent | | This Report is: | | Date of Report | Year of Report |
|--|--|---|---|----------------|----------------|
| QUESTAR GAS COMPANY | | (1) <input checked="" type="checkbox"/> An Original | (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | Dec. 31, 2006 |
| DISTRIBUTION OF SALARIES AND WAGES (Continued) | | | | | |
| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll Charged for Clearing Accounts (c) | Total (d) | |
| 48 | Gas (Continued) | | | | |
| 49 | Total Operation and Maintenance | | | | |
| 50 | Production-Manufactured Gas (Total of lines 28 and 40) | | | | |
| 51 | Production-Natural Gas (Including Exploration and Development) (Lines 29 and 41) | | | | |
| 52 | Other Gas Supply (Total of lines 30 and 42) | | | | |
| 53 | Storage, LNG Terminaling and Processing (Total of lines 31 and 43) | | | | |
| 54 | Transmission (Total of lines 32 and 44) | | | | |
| 55 | Distribution (Total of lines 33 and 45) | 21,963,740 | | | 21,963,740 |
| 56 | Customer Accounts (Total of line 34) | 10,330,056 | | | 10,330,056 |
| 57 | Customer Service and Informational (Total of line 35) | 7,480,774 | | | 7,480,774 |
| 58 | Sales (Total of line 36) | | | | |
| 59 | Administrative and General (Total of lines 37 and 46) | 11,574,764 | 2,615,614 | | 14,190,378 |
| | TOTAL Operation and Maintenance (Total of lines 49 thru 58) | 51,349,334 | 2,615,614 | | 53,964,948 |
| 60 | Other Utility Departments | | | | |
| 61 | Operation and Maintenance | | | | |
| 62 | TOTAL All Utility Dept. (Total of lines 25, 59, and 61) | 51,349,334 | 2,615,614 | | 53,964,948 |
| 63 | Utility Plant | | | | |
| 64 | Construction (By Utility Departments) | | | | |
| 65 | Electric Plant | | | | |
| 66 | Gas Plant | 11,709,821 | -390,953 | | 11,318,868 |
| 67 | Other | | | | |
| 68 | TOTAL Construction (Total of lines 65 thru 67) | 11,709,821 | -390,953 | | 11,318,868 |
| 69 | Plant Removal (By Utility Departments) | | | | |
| 70 | Electric Plant | | | | |
| 71 | Gas Plant | | | | |
| 72 | Other | | | | |
| 73 | TOTAL Plant Removal (Total of lines 70 thru 72) | | | | |
| 74 | Other Accounts (Specify): | | | | |
| 74.01 | 400 - Operating Revenue | 0 | | | 0 |
| 74.02 | 146 - Accts. Rec. Assoc. Companies | 8,492,110 | -285,524 | | 8,206,587 |
| 74.03 | 182 - Pipeline integrity | 624,690 | 0 | | 624,690 |
| 74.04 | 232020 - Misc. | 923 | | | 923 |
| 74.05 | | | | | |
| 74.06 | | | | | |
| 74.07 | | | | | |
| 74.08 | | | | | |
| 74.09 | | | | | |
| 74.10 | | | | | |
| 74.11 | | | | | |
| 74.12 | | | | | |
| 74.13 | | | | | |
| 74.14 | | | | | |
| 74.15 | | | | | |
| 74.16 | | | | | |
| 74.17 | | | | | |
| 74.18 | | | | | |
| 74.19 | | | | | |
| 75 | TOTAL Other Accounts | 9,117,723 | -285,524 | | 8,832,199 |
| 76 | TOTAL SALARIES AND WAGES | 72,176,878 | 1,939,137 | | 74,116,015 |

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| Name of Respondent | | This Report Is: | | Date of Report | Year of Report |
| QUESTAR GAS COMPANY | | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | (Mo, Da, Yr) | Dec. 31, 2006 |
| CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES | | | | | |
| 1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual [other than for services as an employee or for payments made for medical and related services] amounting to more than \$25,000, including payments for legislative services except those which should be reported in Account | | | 426.4 Expenditures for Certain Civic, Political and Related Activities. (a) Name and address of person or organization rendering services. (b) description of services received during year and project or case to which services relate, (c) basis of charges, (d) total charges for the year, detailing utility department and account charged. 2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval. 3. Designate with an asterisk associated companies. | | |
| 1 | NAME & ADDRESS | SERVICE | ACCOUNT | AMOUNT | |
| 2 | Allied Collection Service | Collections | 401 | 106,272.53 | |
| 3 | PO Box 3730 Logan | UT | | | |
| 4 | Allied Waste Services #864 | Garbage Disposal | 184 | 46,536.91 | |
| 5 | PO Box 78429 Phoenix | AZ | | | |
| 6 | Blue Stakes of Utah | Surveying | 401 | 226,340.09 | |
| 7 | PO Box 1517 Draper | UT | | | |
| 8 | Bonneville Billing and Collections | Collections | 401 | 244,337.54 | |
| 9 | PO Box 309 Ogden | UT | | | |
| 10 | Cazier Excavating Inc | Construction | 107 | 1,785,419.95 | |
| 11 | 132 West 13490 South Draper | UT | | | |
| 12 | Chad Husband Construction, Inc. | Construction | 107 | 131,660.00 | |
| 13 | PO Box 26705 Salt Lake City | UT | | | |
| 14 | Clyde Snow Sessions & Swenson | Legal | 107 | 48,880.87 | |
| 15 | 201 South Main Street Salt Lake City | UT | | | |
| 16 | Coast to Coast USA NDE Services | System Integrity | 182 | 553,145.27 | |
| 17 | 22781 Airport Road NE Bldg D-1 Aurora | OR | | | |
| 18 | Concentric Energy Advisors | Legal | 401 | 40,754.43 | |
| 19 | 313 Boston Post Road West Suite 210 Marlborough | MA | | | |
| 20 | Cook-Sanders & Associates, LLC | Surveying | 107 | 267,259.97 | |
| 21 | 331 South Rio Grande Avenue Salt Lake City | UT | | | |
| 22 | D R Griffin & Associates Inc | Line Inspection | 107 | 32,306.73 | |
| 23 | 1414 Elk Street, Suite 202 Rock Springs | WY | | | |
| 24 | Dan Jones & Associates | Customer Service Sur | 401 | 44,600.00 | |
| 25 | 515 South 700 East Ste 3h Salt Lake City | UT | | | |
| 26 | Don Calvert Painting and Special Coating | Contracting | 107 | 177,651.55 | |
| 27 | 13431 South 7530 West Herriman | UT | | | |
| 28 | Dunn & Dunn | Legal | 401 | 97,742.09 | |
| 29 | 505 East 200 South 2nd Floor Salt Lake City | UT | | | |
| 30 | EBS Management Consulting Services | Management Consulti | 401 | 62,289.74 | |
| 31 | PO Box 110 Foxborough | MA | | | |
| 32 | ELM Locating & Utility Services | Surveying | 401 | 2,921,818.25 | |
| 33 | PO Box 16780 Missoula | MT | | | |
| 34 | Environ International Corp | Environmental Consul | 401 | 146,075.03 | |
| 35 | PO Box 8500-1980 Philadelphia | PA | | | |
| 36 | Environmental System Research Institute | Engineering | 107 | 418,106.83 | |
| 37 | 380 New York Street Los Angeles | CA | | | |
| 38 | Espial Consulting LLC | Rates | 401 | 106,562.50 | |
| 39 | 1467 Wilton Way Salt Lake City | UT | | | |
| 40 | Express Recovery Services Inc | Collections | 401 | 224,917.14 | |
| 41 | PO Box 26415 Salt Lake City | UT | | | |
| 42 | Global Insight Inc | Rates | 401 | 47,133.91 | |
| 43 | PO Box 845730 Boston | MA | | | |
| 44 | Golder Associates Inc | Engineering | 107 | 81,564.58 | |
| 45 | P O Box 102609 Atlanta | GA | | | |
| 46 | Gramoll Construction Company | Construction | 107 | 45,043.74 | |
| 47 | 175 West 1100 North North Salt Lake | UT | | | |
| 48 | | | | | |

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| Name of Respondent | This Report Is: | Date of Report | Year of Report |
| QUESTAR GAS COMPANY | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | Dec. 31, 2006 |

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual [other than for services as an employee or for payments made for medical and related services] amounting to more than \$25,000, including payments for legislative services except those which should be reported in Account

426.4 Expenditures for Certain Civic, Political and Related Activities.

(a) Name and address of person or organization rendering services.

(b) description of services received during year and project or case to which services relate,

(c) basis of charges,

(d) total charges for the year, detailing utility department and account charged.

2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.

3. Designate with an asterisk associated companies.

| 1 | NAME & ADDRESS | SERVICE | ACCOUNT | AMOUNT |
|----|--|-------------------------|---------|----------------|
| 2 | Holland & Hart | Legal | 401 | 38,176.46 |
| 3 | 555 17th Street Suite 3200 Denver | CO | | |
| 4 | Holme Roberts & Owen LLP | Legal | 107 | 135,005.66 |
| 5 | PO Box 1618 Denver | CO | | |
| 6 | Intermountain Drug Testing LC | Human Resources | 401 | 43,242.00 |
| 7 | PO Box 240 Salt Lake City | UT | | |
| 8 | J B R Environmental Consultants Inc | Environmental Consultir | 107 | 30,897.76 |
| 9 | 8160 South Highland Drive#a-4 Sandy | UT | | |
| 10 | J D Power and Associates | Customer Service Surve | 401 | 30,000.00 |
| 11 | PO Box 512778 Los Angeles | CA | | |
| 12 | Kassing Andrews & Associates | Advertising | 401 | 350,743.00 |
| 13 | 360 East 4500 South Ste 5 Salt Lake City | UT | | |
| 14 | Kiefner and Associates, Inc. | System Integrity | 182 | 153,240.28 |
| 15 | 585 Scherers Court Worthington | OH | | |
| 16 | Legislative Executive Consulting | Legal | 401 | 32,153.15 |
| 17 | American Towers Salt Lake City | UT | | |
| 18 | LEI Consulting Engineers & Surveyors Inc | Surveying | 107 | 40,255.00 |
| 19 | 3302 North Main Street Spanish Fork | UT | | |
| 20 | Maverick Paving | Construction | 107 | 43,516.30 |
| 21 | PO Box 631 Ogden | UT | | |
| 22 | Mears/CPG LLC | System Integrity | 182 | 1,716,063.63 |
| 23 | 4500 North Mission Road Rosebush | MI | | |
| 24 | Microsoft Corporation | Information Technology | 107 | 64,745.68 |
| 25 | 123 Wright Brothers Drive Salt Lake City | UT | | |
| 26 | Niels Fugal & Sons Company | Construction | 107 | 18,551,841.08 |
| 27 | PO Box 650 Pleasant Grove | UT | | |
| 28 | OMC International, L.L.C. | Line Inspection | 107 | 30,840.53 |
| 29 | P. O. Box 941233 Houston | TX | | |
| 30 | One Call Locators Ltd. | Surveying | 401 | 193,141.28 |
| 31 | PO Box 16780 Missoula | MT | | |
| 32 | Outsource Receivables Management | Collections | 401 | 113,908.80 |
| 33 | P O Box 166 Ogden | UT | | |
| 34 | Par3 Communications Inc | Collections | 401 | 58,135.92 |
| 35 | 100 South King Street Suite 100 Seattle | WA | | |
| 36 | Paragon Partners Ltd | Right of Way Consulting | 107 | 203,358.75 |
| 37 | 5762 Bolsa Avenue Huntington Beach | CA | | |
| 38 | Park Acres Construction Co | Construction | 107 | 5,853,058.60 |
| 39 | 695 West Everett Salt Lake City | UT | | |
| 40 | Psomas Inc | Surveying | 107 | 93,142.14 |
| 41 | 2825 E. Cottonwood Parkway Salt Lake City | UT | | |
| 42 | Quality Electrical Contractors, Inc. | Contracting | 107 | 52,920.19 |
| 43 | P. O. Box 625 Kaysville | UT | | |
| 44 | Questar Corporation | Administration | 401 | 5,675,570.30 * |
| 45 | 180 East 100 South Salt Lake City | UT | | |
| 46 | Questar Project Employee Company | Temporary Services | 401 | 1,160,376.24 * |
| 47 | 180 East 100 South Salt Lake City | UT | | |
| 48 | | | | |

| | | | | | |
|---|----------|--|--|----------------|----------------|
| Name of Respondent | | This Report Is: | | Date of Report | Year of Report |
| QUESTAR GAS COMPANY | | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | (Mo, Da, Yr) | Dec. 31, 2006 |
| CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES | | | | | |
| 1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual [other than for services as an employee or for payments made for medical and related services] amounting to more than \$25,000, including payments for legislative services except those which should be reported in Account | | | 426.4 Expenditures for Certain Civic, Political and Related Activities. (a) Name and address of person or organization rendering services. (b) description of services received during year and project or case to which services relate, (c) basis of charges, (d) total charges for the year, detailing utility department and account charged. 2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval. 3. Designate with an asterisk associated companies. | | |
| | 1 | NAME & ADDRESS | SERVICE | ACCOUNT | AMOUNT |
| | 2 | R B M Services Inc | Maintenance | 184 | 133,843.12 |
| | 3 | 1685 West 1400 North Provo | UT | | |
| | 4 | Ray Quinney & Nebeker | Legal | 401 | 26,956.44 |
| | 5 | PO Box 45385 Salt Lake City | UT | | |
| | 6 | Richler7 | Advertising | 401 | 695,842.03 |
| | 7 | 280 South 400 West Suite 200 Salt Lake City | UT | | |
| | 8 | Rocky Mountain Inspection, Inc. | Line Inspection | 107 | 255,037.25 |
| | 9 | 200 Hillcrest Lane Rock Springs | WY | | |
| | 10 | Rocky Mountain Line Systems Inc | Construction | 107 | 600,055.20 |
| | 11 | PO Box 57 Lander | WY | | |
| | 12 | Rocky Mountain Service Bureau Inc | Collections | 401 | 35,143.61 |
| | 13 | PO Box 459 Rock Springs | WY | | |
| | 14 | Salt Lake Cement Cutting Inc | Contracting | 401 | 77,302.27 |
| | 15 | 2290 South 600 West Salt Lake City | UT | | |
| | 16 | Securitas Security Services USA Inc | Security | 401 | 235,393.66 |
| | 17 | File 57220 Los Angeles | CA | | |
| | 18 | ShawCor Pipe Protection LLC | Line Inspection | 107 | 395,353.73 |
| | 19 | 2350 N Sam Houston Pkwy E Suite 500 Houston | TX | | |
| | 20 | Southern Cross Corporation | Leak Survey | 401 | 108,164.11 |
| | 21 | P.O. Box 2168 Norcross | GA | | |
| | 22 | SPL Worldgroup Inc | Software Consulting | 107 | 1,473,503.99 |
| | 23 | File # 73730 San Francisco | CA | | |
| | 24 | Staker Paving and Construction | Construction | 401 | 30,528.20 |
| | 25 | PO Box 27598 Salt Lake City | UT | | |
| | 26 | Stoel Rives LLP | Legal | 401 | 393,594.02 |
| | 27 | One Utah Center Salt Lake City | UT | | |
| | 28 | Structural Integrity Associates Inc. | System Integrity | 182 | 65,886.04 |
| | 29 | 3315 Almaden Expressway, Suite #24 San Jose | CA | | |
| | 30 | TBE Group, Inc. | Surveying | 107 | 35,493.50 |
| | 31 | 1939 South 300 West Suite 110 Salt Lake City | UT | | |
| | 32 | TDW Services, Inc. | Line Inspection | 182 | 310,905.00 |
| | 33 | PO Box 74101 Tulsa | OK | | |
| | 34 | Tempest Enterprises | Construction | 107 | 11,288,761.17 |
| | 35 | 4681 South 300 West Murray | UT | | |
| | 36 | The Paradigm Alliance Inc | Advertising | 401 | 133,166.28 |
| | 37 | 8100 West 53rd Street North Maize | KS | | |
| | 38 | Weatherbank Inc | Forecasting | 401 | 37,385.23 |
| | 39 | 5 Triad Center Ste 315 Salt Lake City | UT | | |
| | 40 | Whitaker Construction Company Inc | Construction | 107 | 8,462,752.81 |
| | 41 | PO Box 430 Brigham City | UT | | |
| | 42 | White Glove Building Maintenance Inc | Maintenance | 184 | 150,217.92 |
| | 43 | 2567 Kentucky Avenue Salt Lake City | UT | | |
| | 44 | Willbros Process Engineering Design Inc | Engineering | 107 | 50,000.00 |
| | 45 | PO Box 4346 Dept 107 Houston | TX | | |
| | 46 | | | | |
| | 47 | | | | |
| | 48 | | | | 67,516,057.98 |

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|--|---|--------------------------------|---------------------------------|
| Name of Respondent QUESTAR GAS COMPANY | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2006 |
|--|---|--------------------------------|---------------------------------|

GAS ACCOUNT - NATURAL GAS

1. The purpose of this page is to account for the quantity of natural gas received and delivered by the respondent taking into consideration differences in pressure bases used in measuring Mcf of natural gas received and delivered.

2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.

3. Enter in column (c) the Mcf as reported in the schedules indicated for the items of receipts and deliveries.

4. In a footnote report the volumes of gas from respondent's own production delivered to respondent's transmission system and included in natural gas sale.

5. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose. Use copies of pages 520 and 521.

6. Also indicate by footnote the volumes of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes delivered to the local distribution-company portion of the reporting pipeline by another jurisdictional pipeline; (2) the volumes which the reporting pipeline transported or sold through its local distribution facilities, and which the reporting pipeline received through gathering facilities, distribution facilities or interstate facilities, but not through any of the intrastate portion of the reporting pipeline and, (3) the gathering line volumes which were not transported through any interstate portion of the reporting pipeline.

7. Also indicate by footnote (1) the system supply volumes of gas which are stored by the reporting pipeline during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply volumes of gas which are stored by the reporting pipeline during the reporting year and which the reporting pipeline intends to sell or transport in future reporting year, and (3) contract storage volumes.

8. Also indicate the volumes of pipeline production field sales which are included in both the company's total sales figure and the company's total transportation figure (lines 42 and 46 of page 521).

01 NAME OF SYSTEM

| Line No. | Item (a) | Ref. Page No. (b) | Amount of Dth (c) |
|----------|--|----------------------|----------------------|
| 2 | GAS RECEIVED | | |
| 3 | Gas Purchases (Accounts 800-805) | | 63,003,039 |
| 4 | Gas of Others Received for Gathering (Account 489.1) | 303 | |
| 5 | Gas of Others Received for Transmission (Account 489.2) | 313 | 36,086,085 |
| 6 | Gas of Others Received for Distribution (Account 489.3) | 301 | |
| 7 | Gas of Others Received for Contract Storage (Account 489.4) | 307 | |
| 8 | Exchanged Gas Received from Others (Account 806) | 328 | |
| 9 | Gas Received as Imbalances (Account 806) | 328 | |
| 10 | Receipts of Respondent's Gas Transported by Others (Account 858) | 332 | 129,876,508 |
| 11 | Other Gas Withdrawn from Storage (Explain) See Page 512 | | 18,226,531 |
| 12 | Gas Received from Shippers as Compressor Station Fuel | | |
| 13 | Gas Received from Shippers as Lost and Unaccounted for | | |
| 14 | Other Receipts (Specify) Company Owned Production | | 44,569,259 |
| 15 | Total Receipts (Total of lines 3 thru 14) | | 291,761,422 |
| 16 | GAS DELIVERED | | |
| 17 | Gas Sales (Accounts 480-484) | | 107,174,030 |
| 18 | Deliveries of Gas Gathered for Others (Account 489.1) | 303 | |
| 19 | Deliveries of Transported for Others (Account 489.2) | 313 | 35,544,794 |
| 20 | Deliveries of Gas Distributed for Others (Account 489.3) | 301 | |
| 21 | Deliveries of Contract Storage Gas (Account 489.4) | 307 | |
| 22 | Exchanged Gas Delivered to Others (Account 806) | 328 | |
| 23 | Gas Delivered as Imbalances (Account 806) | 328 | |
| 24 | Deliveries of Gas to Others for Transportation (Account 858) | 332 | 128,058,237 |
| 25 | Other Gas Delivered to Storage (Explain) See Page 512 | | 18,354,897 |
| 26 | Gas Used for Compressor Station Fuel | 509 | 22,248 |
| 27 | Other Deliveries (Specify) | | |
| 28 | Total Deliveries (Total of lines 17 thru 27) | | 289,154,206 |
| 29 | GAS UNACCOUNTED FOR | | |
| 30 | Production System Losses | | |
| 31 | Gathering System Losses | | |
| 32 | Transmission System Losses | | |
| 33 | Distribution System Losses | | 2,607,216 |
| 34 | Storage System Losses | | |
| 35 | Other Losses (Specify) | | |
| 36 | Total Unaccounted For (Total of lines 30 thru 35) | | 2,607,216 |
| 37 | Total Deliveries & Unaccounted For (Total of lines 28 thru 36) | | 291,761,422 |

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|---------------------|--|--------------------------------|----------------|
| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
| QUESTAR GAS COMPANY | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Dec 31, 2006 |

SYSTEM MAPS

1. Furnish 5 copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.

2. Indicate the following information on the maps:

- (a) Transmission lines.
- (b) Incremental facilities.
- (c) Location of gathering areas.
- (d) Location of zones and rate areas.
- (e) Location of storage fields.
- (f) Location of natural gas fields.

- (g) Location of compressor stations.
- (h) Normal direction of gas flow (indicated by arrows).
- (i) Size of pipe.
- (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc.
- (k) Principal communities receiving service through the respondent's pipeline.

3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.

4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.

System Map Next Page

THE QUESTAR SYSTEM

MAP INCLUDED WITH

THIS FILING IS NOT

SCANNABLE – SEE

ORIGINAL

| | | | |
|---|---|--------------------------------|---------------------------------|
| Name of Respondent QUESTAR GAS COMPANY | This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year Ending Dec 31, 2006 |
|---|---|--------------------------------|---------------------------------|

FOOTNOTE REFERENCE

| Page No. (a) | Line or Item No. (b) | Column No. (c) | Footnote No. (d) |
|---------------------|----------------------|----------------|------------------|
| PAGE NOT APPLICABLE | | | |

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| Name of Respondent QUESTAR GAS COMPANY | This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year Ending Dec 31, 2006 |
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